EECS

DOMAIN PROTOCOL

FOR

TSO CYPRUS – CYPRUS

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CHANGE HISTORY

Version	Description
1	First release of DP
2	
3	

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A INTRODUCTION

This Domain Protocol describes how the EECS Standard has been implemented in a certain Domain (country/region) for a certain type of energy certificate and it indicates where that system deviates from that standard. The EECS framework including the Domain Protocol aims to ensure robustness and transparency for all parties involved.

A Domain Protocol promotes quality and clarity, as it:

- explains local rules;
- provides clear information to all stakeholders (consumers, market parties, other members, government, the EU Commission etc.);
- facilitates assessment of compliance and permissible deviation from the EECS Rules;
- facilitates audit; and
- translates local rules into a single format and language, supporting each of the above.

Important contact information is provided in Annex 1.

B GENERAL

B.1 Scope

This section demonstrates compliance with the following EECS Rules:

A11.1.1	C3.1.1	E6.2.1a	E6.3.1	E6.3.2	N2.1.1	

B.1.1 This Domain Protocol sets out the procedures, rights, and obligations, which apply to the Domain of Cyprus and relate to the EECS Electricity Scheme as defined in the EECS Rules.

B.1.2 Production Device qualification for this Domain will be determined such that, the Production Device is effectively located in Cyprus.

B.1.3 TSO CYPRUS is authorised to Issue EECS Certificates relating to the following EECS Product(s):

- EECS Guarantees of Origin (EECS GOs)

B.1.4 TSO CYPRUS is authorised to Issue EECS Certificates relating to the following EECS Product Type(s):

- Source RES Electricity
- Technology, (TSO CYPRUS is mandated to issue certificates for High-Efficiency Cogeneration in accordance with [EU Directive 2012/27 (EU)).

B.1.5 TSO CYPRUS is authorised to Issue EECS Certificates relating to the following Energy Carriers: electricity and the following energy sources: renewable energy sources (RES), including biomass.

B.1.6 TSO CYPRUS is authorised to Issue the following types of energy certificates outside of the EECS Framework: (e.g.) national GOs. The following parts of this Domain Protocol do not apply for these non-EECS certificates:

- In part D1 “Submission of application is only possible if the applicant accepts the Registry’s Standard Terms and Conditions.”: the signing of an STC is not required in the national GO system.
- In part D1 “The applicant must also fill in and attach a Know-Your-Customer questionnaire prepared by the AIB. The purpose of this document is to protect the EECS markets from VAT frauds.”: the fulfilment of a KYC questionnaire is not required in the national GO system.
- In part E9.2 “In transfers between Accounts in two different registries, the success of the transfer is subject to the verification process of the AIB HUB and the receiving registry. Before the Transfer has been completed, Certificates in transit are not valid for another Transfer, Cancellation, nor Withdrawal. If the transfer is not successful, the certificates are returned to the original owner”: Transfer of national GOs is not performed via the AIB hub
- Part I3: Change request

B.2 Status and Interpretation

This section demonstrates compliance with the following EECS Rules:

E6.2.1d	E6.2.4	E6.3.1	E6.3.4

B.2.1 This document refers to EECS Rules 8 version 1.9. It is based on the Domain Protocol template release in November 2024.

B.2.2 The EECS Rules are subsidiary and supplementary to national legislation.

B.2.3 The EECS Rules and its subsidiary documents are implemented in Cyprus in the manner described in this Domain Protocol. Any deviations from the provisions of the EECS Rules that may have material effect are set out in section C.7 of this document.

B.2.4 The capitalised terms used in this Domain Protocol shall have the meanings ascribed to them in the EECS Rules except as stated in section C.7 of this document.

B.2.5 This Domain Protocol is made contractually binding between any EECS Participant and TSO CYPRUS by agreement in the form of the Standard Terms and Conditions.

B.2.6 In the event of a dispute, the approved English version of this Domain Protocol will take precedence over a local language version.

B.3 Roles and Responsibilities

This section demonstrates compliance with the following EECS Rules:

A11.1.1	C3.1.1	E4.2.2	E6.2.1c	H

B.3.1 The Authorised Issuing Body for EECS GOs in Cyprus is TSO CYPRUS. Its role is to administer the EECS Registration Database and its interface with the EECS Transfer System.

B.3.2 The Competent Authority for EECS GOs in Cyprus is the Cyprus Energy Regulatory Authority (CERA). Its role is defined by legislation to be responsible for the operation of EECS GOs in Cyprus.

B.3.3 The Authorised Measurement Bodies are TSO CYPRUS, for RES plants with installed capacity greater than 8 MW and for all HECHP plants, and Member's Agent, the Distribution System Operator (DSO) in Cyprus, for RES plants with installed capacity equal to or smaller than 8 MW. They are the bodies established under national regulation to be responsible for the collection and validation of measured volumes of energy used in national financial settlement processes.

B.3.4 Contact details for the principal roles and Issuing Body agents are given in Annex 1.

B.3.5 The EECS Registration Database operated by TSO CYPRUS can be accessed via the website https://gocy.dsm.org.cy.

B.3.6 There are no Non-Governmental Certificates in Cyprus.

B.3.7 No Label Scheme combinations can be Issued in Cyprus.

B.3.8 There are no other Issuing Bodies in Cyprus.

B.4 Summary: Issuance scope

B.4.1 In summary, TSO CYPRUS has been authorised to Issue the following types of energy certificates:

Issuing Body issues certificates for Electricity	Electricity – Product Type		
	Energy Source	**Source**	**Technology (= High-Efficiency Cogeneration)**
EECS GO	RES	x	X
National GO (non-EECS*)	*RES* (According to National legislation on RES (Law 107/2022, implementing Directive 2018/2001/EU (RES directive))	X	X
EECS Support Certificate	*[please specify characteristics]*		
EECS Target Certificate	*[please specify characteristics]*		
EECS NGC (name)	*[please specify characteristics where relevant]*		
National certificate other than GO (non-EECS*)	*[please specify characteristics]*		

(*) Non-EECS certificates may not be transferred over the AIB hub.

C OVERVIEW OF NATIONAL LEGAL AND REGULATORY FRAMEWORK

C.1 Energy Market context

C.1.1 The Electricity Market in Cyprus is a wholesale market based on the EU Target Model and according to Cyprus Legislation (please refer to Law N.130 (I)/2021 and relevant Rules), participation requires a License acquired by the local Energy Regulating Authority (CERA), for one or more of the following Capacities:

- Producer
- RES producer
- RES Aggregator
- Supplier
- Wholesale Supplier
- Balance Responsible PartyStorage Facility Operator

C.1.2 The Cyprus Electricity Market has become fully operational since the 1st of October 2025. The Transitory Market Arrangement, which was in operation from the 1st of January 2021 until the 30th of September 2025, based on monthly bilateral contracts between independent RES producers and suppliers, ceased to operate. Further details regarding the rules concerning the Cyprus Electricity Market can be found in the Trade and Settlement Rules, which are available via the website www.TSO Cyprus.org.cy.

C.2 The EECS Framework

This section demonstrates compliance with the following EECS Rules:

D3.1.2	E6.2.1b	E6.2.1d	N8	

C.2.1 For this Domain, the relevant local enabling legislation is as follows:

For RES-E GOs and HECHP GOs:

- Law N.107(I)/2022. This law was enacted for harmonisation with Directive 2018/2001/EU available (in Greek only) at: https://www.cera.org.cy/en-gb/nomothesia
- Law N.174(I)/2006 and subsequent amendments. This law was enacted for harmonisation with Directive 2004/8/EC. Harmonisation with Directive 2012/27/EU was completed with Law 150 (I)/2015 available (in Greek only) at: https://www.cera.org.cy/en-gb/nomothesia
- Cyprus Energy Regulatory Authority (CERA) Decision No. 6271/2008 published on 12 Sept 2008.
- Cyprus Energy Regulatory Authority (CERA) decision No. 02/2010 published on 8 Oct 2010, available (in Greek only) at https://gocy.dsm.org.cy/docs/RES.pdf
- Cyprus Energy Regulatory Authority (CERA) decision No. 857/2013 published on 15 March 2013, which modifies decision No. 6271/2008.

- Cyprus Energy Regulatory Authority (CERA) decision No. 166/2024 (in Greek only) at https://TSO Cyprus.org.cy/files/regulations-directives/2024-166_parartimaI.pdf
- Regulative Administrative Act No. 185/2012 published on 25 May 2012, available (in Greek only) at https://gocy.dsm.org.cy/docs/CHPreg.pdf
- Cyprus Energy Regulatory Authority (CERA) decision No. 184/2021 published on 25 June 2021, available (in Greek only) at https://www.cera.org.cy/el-gr/apofasis/details/apofasi-184-2021.
- With regards to the HECHP reference values, Cyprus implements the Commission delegated regulation EU 2015/2402.

C.2.1.1 According to the above legislation, the Authorised Issuing Body for the issuing, cancelling or withdrawing of GOs is TSO CYPRUS. TSO CYPRUS is also responsible for operating and administering the GO Registration Database of Cyprus. CERA is responsible for supervising the whole process for GOs and handling/ dealing with complaints. CERA is also responsible for recognising RES-EGOs and GOs from HECHP issued in other member states of the EU. Imported GOs are entered into a 'buffer zone' in the registry and wait for CERA's approval. Once approved, they are allowed into the participants' account.

C.2.1.2 Technical information for Registrants as well as guidelines for using the Cyprus Registry are included in the Technical Guides published at the Registry website at https://gocy.dsm.org.cy/docs/TechManualRES_en.pdf for RES-E installations, and at https://gocy.dsm.org.cy/docs/TechManualCHP_en.pdf for HECHP installations.

C.2.2 TSO CYPRUS has been properly appointed as an Authorised Issuing Body for RES and HECHP GOs:

For RES-E GOs:

- Law 107(I)/2022 clause 23(5) provides that CERA (the competent authority for RES-E GOs and gas GOs) determines the Authorised Issuing Body for RES GOs and gas GOs. CERA's decision No, 6271/2008 published on 12 September 2008 (issued under Law 33(I)/2003) appoints TSO CYPRUS as the Authorised Issuing Body for RES GOs from production devices on the Transmission System. Decision 857/2013 which modifies decision No. 6271/2008, appoints TSO CYPRUS as the Authorised Issuing Body for RES GOs from production devices on both the Transmission and the Distribution System.

For HECHP GOs:

- The Authorised Issuing Body for HECHP GOs is authorised by CERA by decision published in the Official Gazette of the Republic - Cyprus Energy Regulatory Authority (CERA) decision No. 184/2021 published on 25 June 2021.

C.3 National Energy Source Disclosure

This section demonstrates compliance with the following EECS Rules:

E3.3.14			

C.3.1 For this Domain, the Competent Authority for supervision of Disclosure of the origin of energy towards consumers is CERA. This body is responsible for supervision of disclosure of the origin of the following Energy Carriers: Electricity

C.3.2 Disclosure of the energy mix is provided under Law N.130(I)/2021, Regulating the Electricity Market in Cyprus. CERA is responsible for ensuring that the suppliers disclose the requested information to their customers. The Law defines GOs as the only means for disclosing this information. Supplier fuel mix disclosure itself was first implemented by the Cyprus Energy Regulating Authority (CERA) with Decision 1279/2015, dated 12/5/2015. A recent Decision 166/2024, dated 21/5/2024, delineates further the procedure to be followed and provides the presentation of detailed per fuel type results of the National and Suppliers' energy mixtures. The decision has been applied by TSO CYPRUS since June 2024 (Disclosure year 2023).

C.3.3 Residual Mix is used for disclosing electricity for which GOs have not been issued, i.e. electricity from fossil fuels and from RES without GOs. The European Attribute Mix is used to balance any deficit/surplus of the national residual mix due to export/import of GOs.

C.3.4 Cancelation for another Domain are not allowed, except when electronic transfer of certificates is not possible due to technical reasons.

C.3.5 The results of the supervision on disclosure are available on the following website:

- https://TSO Cyprus.org.cy/electricity-market/supplier-energy-mix-disclosure-2/

C.4 National Public Support Schemes

This section demonstrates compliance with the following EECS Rules:

None directly			

C.4.1 The Cyprus government has launched in 2004 public Support Schemes for RES-E, based on feed-in tariffs. The Support Schemes are applied until today, and the feed-in tariff is determined by the Cyprus Energy Regulatory Authority (CERA). All support schemes are available (in Greek only) at https://energy.gov.cy/secondary-menu/.html

C.4.2 The Support Schemes are prepared and administered by the Ministry of Energy, Commerce and Industry under the "Special Fund for the promotion of RES and Energy Conservation". The "Special Fund" was established in 2003 under Law N.33(I)/2003 and now it is functioning under Law 112(I)/2013.

C.4.3 In 2012 the government launched the "net metering" scheme for domestic photovoltaics.

C.4.4 On the 9th of March 2018, the government launched the scheme for the production of electricity from Renewable Energy Sources with the final objective to integrate the projects into the competitive electricity market. A total of 100MW of pv plants were licenced on this

scheme. On the 24th of February 2019 the government launched the scheme for the production of electricity by Renewable Energy Sources in the transitory arrangement of the electricity market with the final objective to integrate the projects into the competitive electricity market. A total of 250 MW of pv plants were licenced on this scheme.

C.4.5 The transitory arrangement of the electricity market had been in operation from the 1st of January 2021 until the 30th of September 2025, based on monthly bilateral contracts between independent RES producers and suppliers. The competitive electricity market has been in operation since the 1st of October 2025. The transitory arrangement ceased to operate, on the day the competitive market commenced. In October 2025 there were 10 independent producers participating in the competitive electricity market.

C.5 EECS Product Rules

This section demonstrates compliance with the following EECS Rules:

E6.2.1f	E6.2.1g		

C.5.1 The EECS Product Rules as applied in Cyprus are set out within sections Registration) and Certificate Systems Administration) of this document.

C.6 Non-EECS certificates in the Domain

C.6.1 National GOs are issued according to National Legislation which follows the relative European Directives. These GOs follow the EECS Standard, i.e., contain the same information as the EECS GOs issued. Their differences are described in Section B1.6.

C.6.2 TSO CYPRUS is authorised to Issue the following types of energy certificates outside of the EECS Framework: (e.g.) national GOs. The following parts of this Domain Protocol do not apply for these non-EECS certificates:

- In part D1 “Submission of application is only possible if the applicant accepts the Registry’s Standard Terms and Conditions.”: the signing of an STC is not required in the national GO system
- In part D1 “The applicant must also fill in and attach a Know-Your-Customer questionnaire prepared by the AIB. The purpose of this document is to protect the EECS markets from VAT frauds.”: the fulfilment of a KYC questionnaire is not required in the national GO system
- In part E9.2 “In transfers between Accounts in two different registries, the success of the transfer is subject to the verification process of the AIB HUB and the receiving registry. Before the Transfer has been completed, Certificates in transit are not valid for another Transfer, Cancellation, nor Withdrawal. If the transfer is not successful, the certificates are returned to the original owner”: Transfer of national GOs is not performed via the AIB hub
- Part I3: Change request

C.7 Local Deviations from the EECS Rules

This section identifies those areas where there are minor differences from the EECS Rules without impacting the integrity of EECS Certificates.

C.7.1 No regulatory provision for TSO CYPRUS to recover the cost of securing the agreement of another Account Holder to the withdrawal of GOs in case that these GOs cannot be withdrawn from the defaulting transferables account.

C.7.2 Producers have 60 working days after the end of the reference period to apply for a GO.

D REGISTRATION

D.1 Registration of an Account Holder

This section demonstrates compliance with the following EECS Rules:

G2.2.1			

D.1.1 Applications

D.1.1.1 EECS Participant is an EECS Account Holder and/or an EECS Registrant.

D.1.1.2 EECS Account Holders in the Cyprus domain can only be of the following two categories:

1. **Producers,** i.e.: Owners of licenced RES and HECHP Production Devices located in Cyprus.
2. **Suppliers,** i.e.: Electricity suppliers licensed to operate in Cyprus.

D.1.1.3 Only Producers can be EECS Registrants (i.e. have Production Device(s) registered in their name) in the Cyprus Domain. Producers may only register Production Devices they own.

D.1.1.4 The application for registration of EECS participants is given in Annex 2. The application is submitted online. Submission of application is only possible if the applicant accepts the Registry's Standard Terms and Conditions.

D.1.1.5 A participant registration application is considered complete if, in addition to the corresponding web form being correctly filled in and successfully submitted, the following documents, if applicable, have also been received by TSO CYPRUS either in hard copy or in electronic format:

1. Certificate of Company Registration issued by the Department of Registrar and Official Receiver (legal persons only)
2. Certificate of Company Directors (legal persons only) issued by the Department of Registrar and Official Receiver
3. List of users authorised to act on behalf of the participant issued by the company directors (legal persons only)
4. The applicant must also fill in and attach a Know-Your-Customer questionnaire prepared by the AIB. The purpose of this document is to protect the EECS markets from VAT frauds.
5. Any other document TSO CYPRUS considers relevant to establish the identity and reliability of the EECS Participant.

D.1.2 The Registration and other fees can be found in the following web address (CERA's decision 93/2021): https://www.cera.org.cy/en-gb/apofasis/details/apofasi-93-2021 and also on TSO CYPRUS website (https://TSO Cyprus.org.cy/electricity-market/guarantess-of-origin-of-generation/).

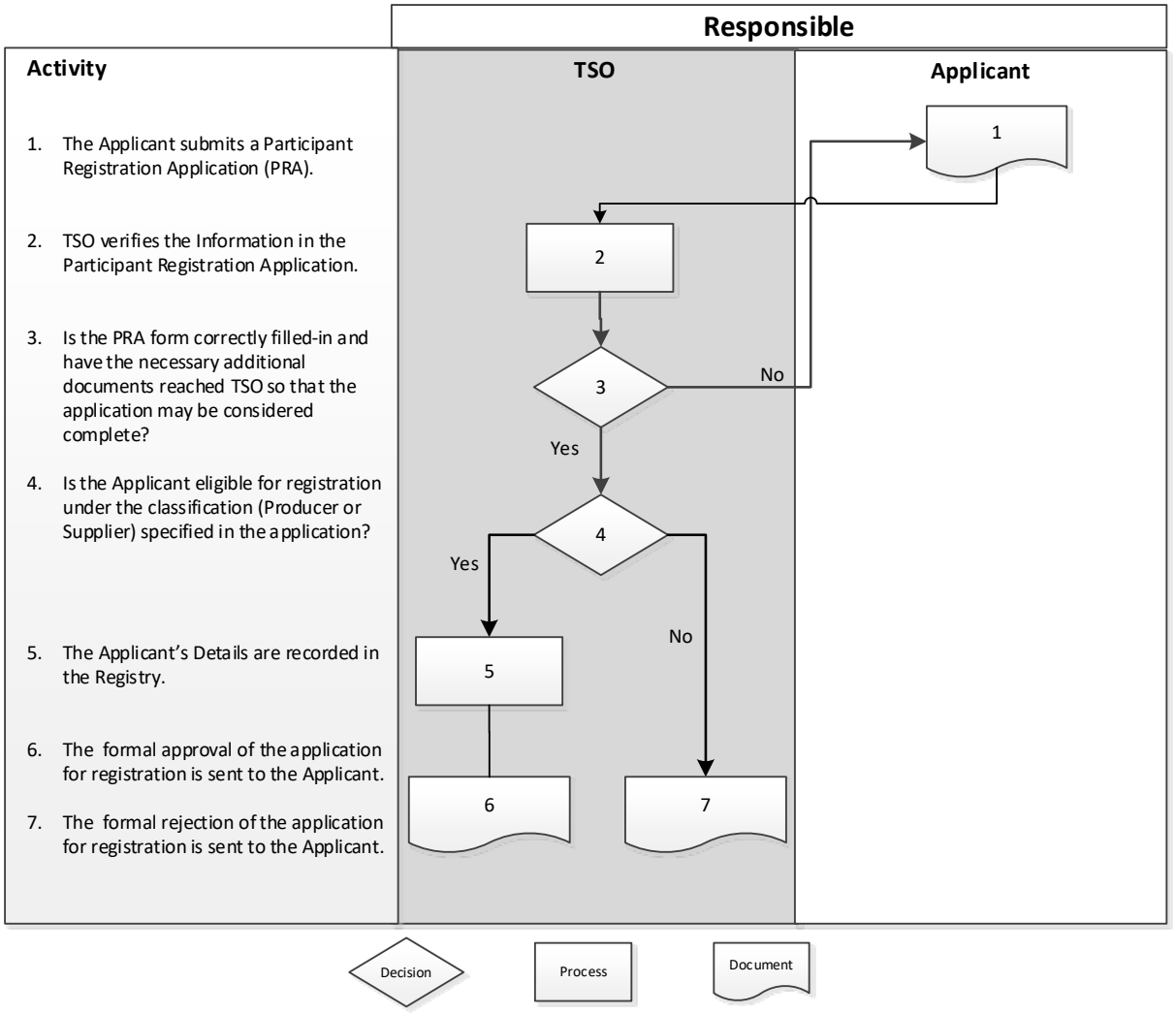

Figure 1 Participant Registration Process

D.1.3 TSO CYPRUS processes participant registration applications within a period of ten (10) working days counting from the day that the application is deemed to have been complete in accordance with the above requirements. If all requirements for registration are met, the application will be accepted. If information is found to be incomplete or missing, TSO CYPRUS may return the application to the applicant so that it may be amended and re-submitted after any problems have been resolved; alternatively, TSO CYPRUS may, upon communicating with the applicant, decide to keep the application on hold until the applicant submits any missing documentation. If it is concluded from the information supplied that the applicant is not an eligible participant, the application will be rejected.

D.1.4 The differences between the procedure for registering Producers and the procedure for registering Suppliers are:

1. Once an application for the registration of a Producer is submitted, the users authorised to act on its behalf will be able to apply for the registration of its production devices.

2. Acceptance of the registration application of a Supplier results in immediate registration. Approval of a Producer's application to register results in registration only after at least one of its Production Device registration applications is also approved (ownership of a registered Production Device is a prerequisite for being registered as a Producer).

D.2 Resignation of an Account Holder

This section must demonstrate compliance with the following EECS Rules:

None directly			

D.2.1 A participant may at any time request to be un-registered and TSO CYPRUS will expediently act upon this request. The request must be made in writing. Any GOs in the account to be closed, remain in the account until they expire. The account is closed only and immediately upon Expiry of the remaining GOs.

D.2.2 TSO CYPRUS may also suspend a participant's registration should it be discovered that the conditions of registration are no longer valid.

D.2.3 In either case, it will be possible for TSO CYPRUS to re-instate the participant, after ensuring the conditions of registration are met.

D.2.4 While a participant's registration is suspended, the participant cannot (a) cancel, transfer or accept any GO, (b) apply for new GO, or (c) register additional production devices.

D.3 Registration of a Production Device

This section demonstrates compliance with the following EECS Rules:

C2.1.1	C2.1.2	C2.2.4	D4.1.2	E3.3.10	E3.3.11	N6.2	

D.3.1 Application

D.3.1.1 A Producer that has already successfully applied or is applying to become a registered EECS participant, may apply to register one or more of its production devices. The application is submitted online. Submission of application is only possible if the applicant accepts the Registry's Standard Terms and Conditions.

D.3.1.2 The production device registration fee, as approved by the Cyprus Energy Regulating Authority (CERA), is shown on the application form, and the applicant has to pay it online by credit card,

D.3.1.3 The Production Devices must meet the qualification criteria set forth by AIB in the EECS Rules. To be qualified, Production Devices must:

- be situated in Cyprus
- be capable of producing electricity.

D.3.1.4 Furthermore, for the specific EECS products supported by this Domain Protocol, Production Devices must:

EECS Product		Additional criteria
RES-GO	when relating to energy source	Have the ability to produce electricity from renewable energy source(s)
CHP-GO	when relating to technology	Be capable of High Efficiency Cogeneration and conforming to the definition of a high efficiency cogeneration unit meeting the criteria laid down in Annex II of the Cogeneration Directive

D.3.2 No Independent Criteria Schemes (ICS) exist in the domain of Cyprus.

D.3.3 The registration form for RES production devices is given in Annex 3 and for HE-CHP devices in Annex 4. Additionally, the Producer must submit to TSO CYPRUS:

1. A detailed Installation diagram clearly showing the Exit and Entry metering points, and also any Production Auxiliaries of the Production Device together with all possible sources of energy. Auxiliaries' consumption meters should also be indicated. Any substations, e.g., voltage, switching, metering, within the production device boundaries are shown in the single line diagram (electrical drawing) submitted for registration, as these are integral parts of the device's electrical installation. Substations outside the device boundaries are irrelevant.
2. Details of the metering devices, as described in section E.3.
3. A Solemn Statement confirming the veracity of the information supplied as part of the application

D.3.4 The registration and other fees can be found in the following web address (CERA's decision 93/2021): https://www.cera.org.cy/en-gb/apofasis/details/apofasi-93-2021 and also on TSO CYPRUS website (https://TSO Cyprus.org.cy/electricity-market/guarantess-of-origin-of-generation/).

D.3.5 Once a production device is registered the information provided on the registration forms (see Annexes 3 and 4) are made public via the registry.

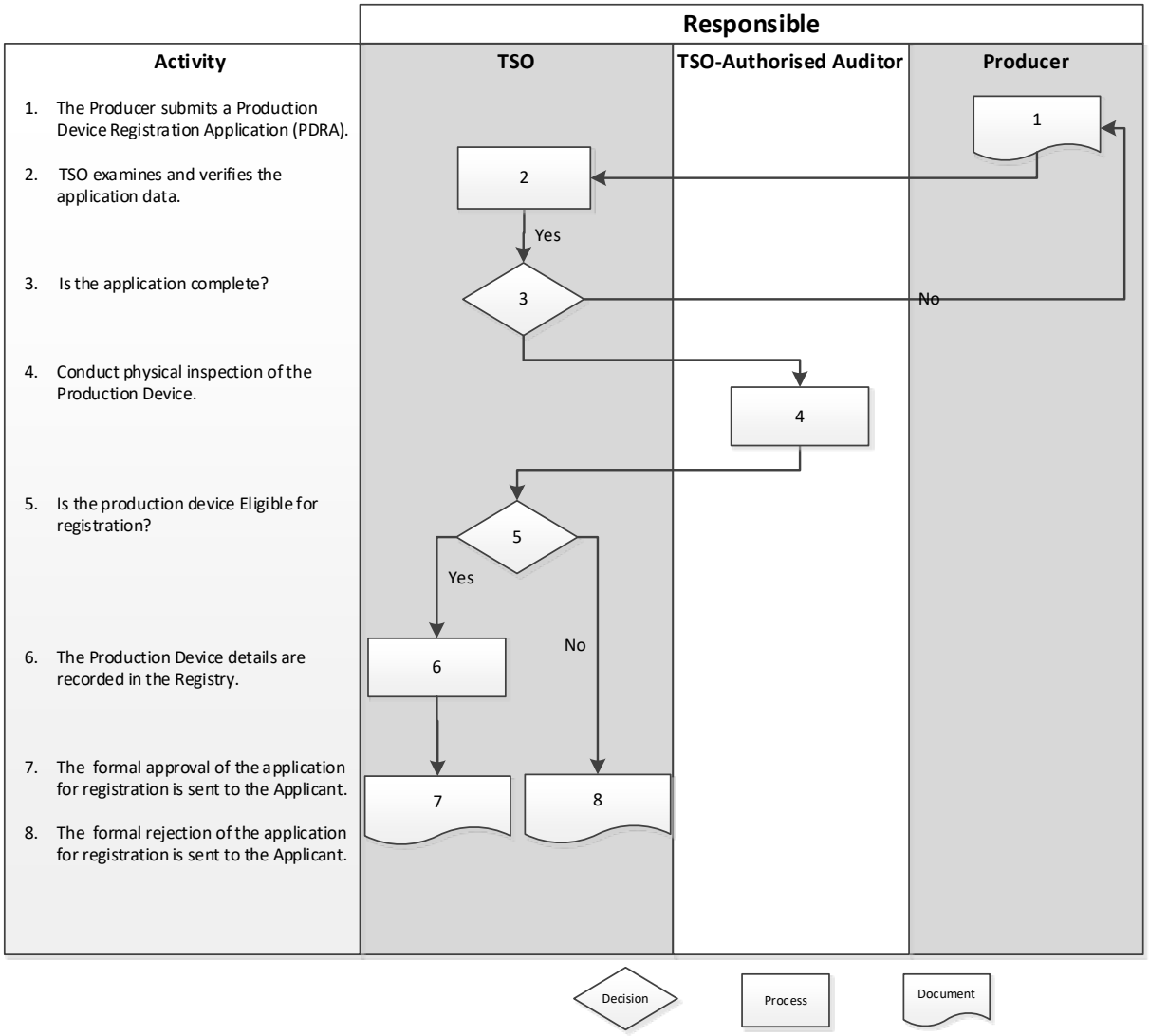

Figure 2 Production Device Registration Process

D.3.6 The processing of a production device registration application is divided in two stages:

- The first stage involves processing of the submitted data. The timeframe for this stage should be completed by TSO CYPRUS within ten (10) working days. If TSO CYPRUS is satisfied that everything is in order, it proceeds to the second stage. If TSO CYPRUS finds out that information is missing or is false, it returns the application to the Producer indicating the additional documentation and information required. If it is concluded that the device is not eligible for registration, the application is rejected.
- On-site inspections are performed when deemed necessary, (for example for biomass plants). Otherwise, TSO CYPRUS validates the information of the installation/production device (e.g., Licence, ownership, location, capacity, meter numbers, electrical installation drawing) with records kept by governmental

agencies, the Distribution Sytem Operator (for devices in the distribution system) and the Transmission System Operator (for devices in the transmission system).

- On-site inspection of the Production Device is done by TSO CYPRUS or a third-party authorized by TSO CYPRUS, as provided by relevant legislation. The timeframe for an on-site inspection is not to exceed thirty (30) working days. The Producer is obliged to allow and facilitate the inspection, providing any information requested by TSO CYPRUS or the authorized third-party, including access to the device records maintained by the Production Device Owner.

- The final decision on whether to accept or reject the registration application is made on the basis of the findings of the on-site inspection or the validation from the records of Distribution System Operator or Transmission System Operator, respectively.

D.3.7 Thus, once TSO CYPRUS receives the correctly completed application, registration of the production device is completed within forty (40) working days. The required fee is paid after the registration.

D.4 De-Registration of a Production Device

This section must demonstrate compliance with the following EECS Rules:

None directly			

D.4.1 A Producer may at any time request any of its Production Devices to be un-registered and TSO CYPRUS will expediently act upon this request. The request needs to be made in writing.

D.4.2 TSO CYPRUS may also suspend a Production Device's registration should it be discovered that the conditions of registration are no longer valid.

D.4.3 In either case, it will be possible for TSO CYPRUS to re-instate the Production Device to its former status, at a future time, provided that the registration criteria are once again met and the Producer's latest verified communication with TSO CYPRUS indicates the Producer wishes the Production Device to be re-instated. Alternatively, the Producer must submit a Data Modification Request and TSO CYPRUS will proceed as indicated in D.5.

D.4.4 If a Production Device's registration is suspended, the Producer cannot apply for new GO to be issued for energy produced by this device during the time of suspension.

D.5 Maintenance of Production Device Registration Data

This section demonstrates compliance with the following EECS Rules:

C2.2.1	C2.2.2	C2.2.3	C2.2.5	D5.1.2

D.5.1 The registration of a Production Device expires after five years. The Registrant must re-apply for registration for the Production Device before expiry.

D.5.2 Participants are required to keep their records in the Registry up to date. If their data changes, they should submit electronically a Data Modification Request (DMR). This is processed in a similar manner to the original registration application and if TSO CYPRUS approves it, the Registry's records are amended in accordance with the DMR. TSO CYPRUS is entitled by law to refuse to issue GOs unless all relevant data is correct.

D.5.3 TSO CYPRUS may also update a participant's record, upon detecting or being informed of any discrepancies.

D.5.4 Any changes, initiated either by the participant or by TSO CYPRUS, are recorded in the Registry's detailed audit log. Participants and TSO CYPRUS are automatically notified by the Registry for any submitted DMRs and their processing, as well as of any direct edits by TSO CYPRUS.

D.5.5 Where the capacity of an existing Production Device increases for any reason, including refurbishment or enhancement of the Production Device, this is processed by TSO CYPRUS in a similar manner to the original registration application.

D.6 Audit of Registered Production Devices

This section demonstrates compliance with the following EECS Rules:

E3.3.7	E3.3.8	D5.1.2	

D.6.1 TSO CYPRUS shall at its own discretion conduct inspections of Production Devices registered in the Cyprus Electronic Registry of Guarantees of Origin. Refusal to permit access to a Production Device may be considered a breach of the Standard Terms and Conditions. If an inspection identifies material differences from the details recorded on the EECS Registration Database, the Registrant must re-apply for registration of the Production Device.

D.6.2 Inspections verify that the Measurement Devices are correctly positioned in order to measure the quantity needed for calculating the amount of EECS Certificates to be Issued.

D.6.3 Inspections confirm the accuracy of the Measurement Devices involved in the calculation of the amount of EECS Certificates to be Issued to be acceptable in accordance with the existing regulatory framework and applicable standards.

D.6.4 Inspections confirm that the formulae for calculating the amount of EECS Certificates correctly reflects the amount of Output that qualifies for the Purpose of these EECS Certificates.

D.6.5 Inspection of a Production Device is done when TSO CYPRUS is informed that there is a change on the Production Device or when otherwise deemed necessary by TSO-CYRPUS. All Producers are obliged to allow TSO CYPRUS access their production installation premises.

D.6.6 Production Devices are audited prior to their acceptance for registration in the Registry. Audits are performed by TSO CYPRUS or by persons authorised for this purpose by the TSO CYPRUS, in accordance with the relevant legislation. TSO CYPRUS has the right to perform random/unscheduled audits to registered Production Devices, in order to verify their compliance with the EECS Certification Scheme.

D.6.7 On-site inspections are performed when deemed necessary, (for example in cases of changes in the installed equipment). In case of an onsite inspection the Producer is obliged to allow and facilitate the inspection, providing any information requested by TSO CYPRUS or the authorized third-party, including access to the device records maintained by the Production Device Owner. The scope of the onsite inspection is to confirm that all metering and other relevant equipment has not been altered in any way, and that the plant is operating as per the agreed specifications with the TSO CYPRUS.

D.6.8 Otherwise, TSO CYPRUS validates the information of the installation/production device (e.g., Licence, ownership, location, capacity, meter numbers, electrical installation drawing) with records kept by, governmental agencies, the Distribution System Operator (for devices in the distribution system) and the Transmission System Operator (for devices in the transmission system).

D.7 Registration Error/Exception Handling

This section demonstrates compliance with the following EECS Rules:

C2.2.2	E4.2.7		

D.7.1 Any errors in EECS Certificates resulting from an error in the registered data of a Production Device will be handled in accordance with section E.11.

E CERTIFICATE SYSTEMS ADMINISTRATION

E.1 Issuing EECS Certificates

This section demonstrates compliance with the following EECS Rules:

A2.1.1	A2.1.2	C3.1.1	C3.2.1	C3.3.1
C3.4.2	C3.4.4	E3.3.10	N3.1.1	

E.1.1 EECS certificates can be issued in respect of the qualifying energy output of a registered Production Device during any period in which it was registered as qualifying for a given EECS Product, as described in D3.1 above, following the submission of a Production Declaration and a Consumption Declaration by the Producer that owns it; any GOs issued are initially placed in the Producer's Transferable Account.

E.1.2 An EECS GO shall only be Issued in respect of Output which has not been and is not being otherwise Disclosed, including by the Issue of any other Certificate of any variety.

E.1.3 EECS Certificates have a face value of 1 MWh.

E.1.4 The application for the issuing of a GO can be submitted up until sixty (60) working days from the end of the Production Period, beyond this date a guarantee of origin will not be issued.

E.1.5 A GO issued prior to the registration of a Production Device in an EECS Scheme will not be converted to an EECS GO and will remain a national GO until it is cancelled or until it expires. It is impossible to transform a national GO into an EECS GO.

E.2 Eligible energy for EECS Certificates

This section demonstrates compliance with the following EECS Rules:

N6.4			

E.2.1 EECS certificates are issued for the **net** amount of electricity fed to the grid. The energy consumed by auxiliaries of the installation, recorded from separate meters, is deducted from the metered exported energy.

E.3 Processes

This section demonstrates compliance with the following EECS Rules:

A.4	C3.4.1	C3.4.3	C3.5.1	C3.5.2
C3.5.3	C4.1.1	C4.1.3	D7.1.2	E.2
N6.4.				

E.3.1 The Account Holder of a Transferables Account should be treated (as between the Account Holder and that Member) as the owner of the EECS Certificates

E.3.2 The Member shall ensure that its manual and automated information systems for the Issue, holding and transfer of EECS Certificates are able to support audit of all transactions with respect to EECS Certificates

E.3.3 The Member shall use in connection with its EECS Scheme the EECS Registration Database and Transfer Links approved for the purposes of its EECS Scheme.

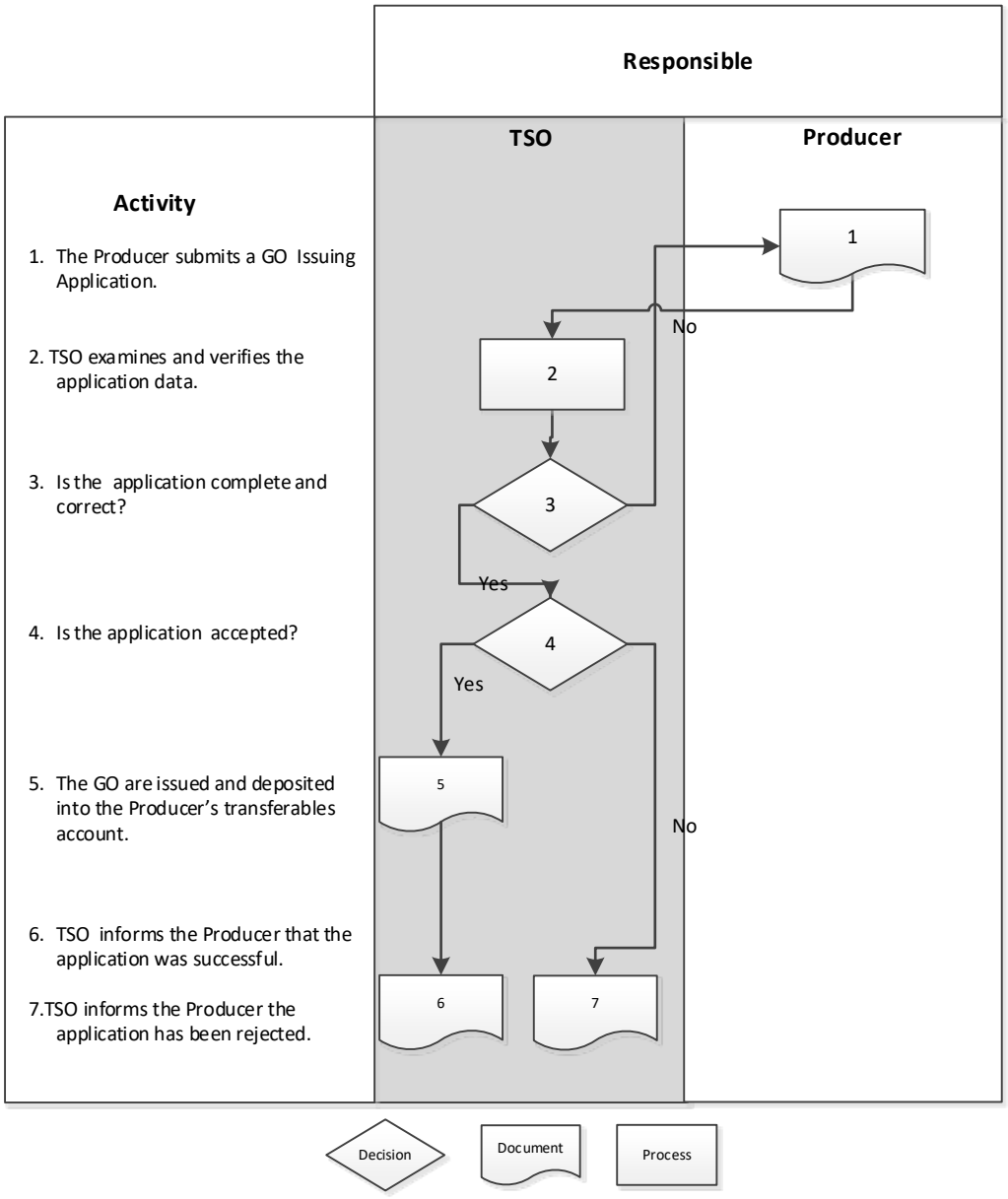

Figure 3 GO Issuing Application Process

** The Producer is the generic term for the party which requests certificates, and might include production aggregators, portfolio managers etc.*

E.3.4 GO Certificates are issued on the request of a Producer. Producers are given 60 working days after the end of the reference period to apply.

E.3.5 Once an issuing request is received a GO is issued within 20 working days. With the automated issuing procedure, applied since November 2024, the GO is issued instantly after its submission, provided the automated controls of metering data is successful. Unsuccessful applications remain pending and are investigated by TSO CYPRUS personnel.

E.3.6 GO Certificates are issued for the net amount of electricity produced.

E.3.7 EECS RES GOs are issued monthly for a production period of one calendar month on the basis of measurement values collected and verified by TSO CYPRUS.

E.3.8 EECS CHP GOs are issued annually for a production period of one calendar year on the basis of measurement values collected and verified by TSO CYPRUS.

E.3.9 In the case of HECHP plants using RES as power source (e.g. biogas from anaerobic fermentation, biomass, etc.), only one EECS RES GO or one EECS HECHP GO can be issued for the same MWh of electricity produced.

E.3.10 GOs are issued for the whole of a production period. If the production is not an integer number of MWh, then the remaining kWh of energy are carried over to the next production period.

E.3.11 Issued certificates are registered in the Producer's transferables account. The Producer is automatically notified by e-mail.

E.3.12 Once issued, the details of an EECS Certificate cannot be altered or deleted except to correct an error.

E.4 Measurement

This section demonstrates compliance with the following EECS Rules:

D6.1.2	N6.4.		

E.4.1 Only Production Devices equipped with metering devices certified by accredited laboratories are acceptable for registration in the EECS Registry. The Electricity Authority of Cyprus (Transmission and Distribution System Owner) operates an accredited metering laboratory centre and all electricity meters already installed in the Production Devices, have been certified by this laboratory.

E.4.2 Electricity metering equipment must satisfy the requirements and standards set forth in the Transmission and Distribution Rules (Grid Code) of Cyprus. The Transmission and Distribution Rules are available at www.TSO Cyprus.org.cy .

E.4.3 All other metering equipment must satisfy the technical requirements set forth in the Technical Guides published at the Registry website at https://gocy.dsm.org.cy/docs/TechManualRES_en.pdf for RES-E installations, and at https://gocy.dsm.org.cy/docs/TechManualCHP_en.pdf for HECHP installations.

E.4.4 An EECS Certificate may only be issued by TSO CYPRUS in respect of the output of a Production Device where the last day on which such output was generated is not more than twelve (12) calendar months after the first day on which the measured output was generated. In addition, an EECS Certificate may not be issued if the end of the production period is more than twelve (12) months ago.

E.4.5 Electricity metered data are imported to the Registry via SFTP from the Authorized Measurement bodies, i.e., the DSO and the TSO. The data refers to monthly Exported/Imported Energy from Main and Check Meters, monthly or bimonthly imported auxiliary consumption. CHECK meters are available for production devices larger than 270 kW.

E.4.6 When an application for GO issuing is initiated by the user, metering values appear in the application form. When the application is submitted by the user, main and check metered values are compared and if within a specified difference (2.5%), the application is automatically approved. Otherwise, it remains pending until the issue is referred to the Measurement Body. Once the issue is resolved and new metering data is sent to the Registry, the pending application is rejected and a new application has to be submitted.

E.4.7 For production devices without CHECK meters, i.e., photovoltaics (pv) under 270kW, Main meter production data are compared against, the monthly normalized pv production values used by TSO-Cyprus for estimating non-measured pv production. The threshold used for approval is in the range 2%-3% and varies monthly.

E.5 Energy Storage

This section demonstrates compliance with the following EECS Rules:

N6.4.4	N6.4.5	C3.2.4	C3.2.2	C3.6

E.5.1 EECS GO Certificates may be issued only for electricity which is net of consumption of pumping. There are currently no energy storage or pumped storage systems in Cyprus.

E.6 Energy Carrier Conversion

This section demonstrates compliance with the following EECS Rules:

C3.2.2	C3.5.4(u)	C3.6	

E.6.1 There are currently no energy carrier conversion systems in Cyprus.

E.7 Combustion Fuel and Production Devices with multiple energy inputs

This section demonstrates compliance with the following EECS Rules:

N6.3.2			

E.7.1 Where the Production Device has multiple energy sources, the Producer declares the fuel use in the application Form for the Issuing of GOs. EECS-GOs are issued only for the electricity produced from the share of renewable energy sources which was consumed by the Production Device, as provided by EECS Rules N6.3.2.

E.8 Format

This section demonstrates compliance with the following EECS Rules:

C3.5.4	C3.5.5	N6.5.	N6.6	
	C3.4.4	E3.3.10	N3.1.1	

E.8.1 EECS Certificates shall be Issued in such format as may be determined by AIB.

E.8.2 The following information is recorded on the EECS Certificates (in relation with the **optional** fields mentioned in EECS C3.5.5, N6.6, procedures are in place to determine the value recorded on the EECS Certificates:

Subject	**Name of data field on EECS Certificate**	**Present on issued certificates?** ***Yes (always) / No / On Request of Producer***	**Procedure to determine the value of this data field**	**Reference in EECS Rules**
Element of Production Device	Capacity of production element (in addition to nominal capacity of Production Device)	***No***	***N/A***	C3.5.5 a / O8.1.1
	Date operational of production element (in addition to data operational of Production Device)	***No***	***N/A***	C3.5.5 a
	Type of production element	***No***	***N/A***	C3.5.5 a
Carbon footprint	Quantification of Carbon Footprint (CFP)	***No***	***N/A***	C3.5.5 b
	Reference to methodology for determining the CFP	***No***	***N/A***	C3.5.5 b
Production Time interval indicators	Starting time when the Output was produced	***Yes***	***For now, only monthly***	C3.5.5 c

			production periods	
	End time when the Output was produced	***Yes***	***For now, only monthly production periods***	C3.5.5 d
Nuclear energy	Quantification of radioactive waste produced per MWh of Output	***No***	***N/A***	C3.5.5 e
	Reference to methodology for determining the radioactive waste produced	***No***	***N/A***	C3.5.5 a
Energy Savings [on HEC Certificates]	Amount of primary energy saved in MJ/MWh	Yes	As described in National Legislation	N6.6.1 b
	Primary energy savings as % of input and output flows of Cogeneration unit	Yes	As described in National Legislation	N6.6.1 b

E.8.3 The Production / Consumption Declarations for the Issuing of EECS RES GO Certificates can be found in Annex 4. This is an electronic form which is filled in by the applicant directly through the Registry.

E.8.4 For CHP GOs additional data items to be included are:

- CO2 emissions
- The use of heat
- The calorific values
- The primary energy savings

E.9 Transferring EECS Certificates

This section demonstrates compliance with the following EECS Rules:

C5.1.1	C5.1.3	C5.1.6	

E.9.1 Transfer initiation

E.9.1.1 The initiation of transfers is done by the selling account holder and executed immediately.

E.9.2 Transfer process and confirmation

E.9.2.1 The transfer of certificates and the confirmation of that transfer is automated and in accordance to the provisions of EECS Rules Section D.8.1.2.

E.9.2.2 After the Account Holder has initiated the transfer, the system instantly displays a message of whether the initiation has been successful.

E.9.2.3 The initiation of transfers is affected by the selling account holder. Only valid EECS GOs may be transferred. Cancelled, expired, and withdrawn certificates cannot be transferred. The transfer of certificates and the confirmation of that transfer is automated for transfers within the domain of Cyprus. The recipient and new owner of the GO is immediately informed of the transfer by email notification.

E.9.2.4 In transfers between Accounts in two different registries, the success of the transfer is subject to the verification process of the AIB HUB and the receiving registry. Before the Transfer has been completed, Certificates in transit are not valid for another Transfer, for a Cancellation nor for a Withdrawal. If the transfer is not successful, the certificates are returned to the original owner.

E.10 Rules for EECS Certificates for export and import

This section demonstrates compliance with the following EECS Rules:

E.10.1 Imports have to be approved by CERA. According to Decision 55/2022, a prerequisite for import is that the country of origin has Suppliers' Disclosure applied. Furthermore, related to requested GO imports the following are stated:

- Imports of all EECS GOs from EU members transferred through the AIB hub are approved without further investigation
- For any other GOs, CERA performs additional investigation.

E.11 Administration of Malfunctions, Corrections and Errors

This section demonstrates compliance with the following EECS Rules:

C5.1.7	C8.4.1	C8.4.2	C8.4.3	C8.5.1
D9.1.2				

E.11.1 Once issued, the details of an EECS Certificate cannot be altered or deleted except to correct an error.

E.11.1.1 Where an error is introduced into, or with respect to the life cycle of a Cyprus-issued EECS certificate, TSO CYPRUS will correct the error in or with respect to that EECS Certificate, so long as the GO have not been transferred out of the Cyprus domain; this may involve modification or withdrawal of the affected GO.

E.11.1.2 Where an error is introduced into, or with respect to the life cycle of, a non-Cypriot EECS certificate, TSO CYPRUS will seek the cooperation of the Issuing Body responsible for the domain whence the EECS certificate originated to resolve the error.

E.11.2 If TSO CYPRUS determines that an EECS Participant is in breach of the Product Rules or determines that a Production Device does not meet the Qualification Criteria for an EECS Product in relation to which it is registered, it shall:

a) take such action as is necessary to secure that it is compliant with EECS Rules, such action to include, in a case of material non-compliance by the Registrant, the withdrawal of registration of the relevant Production Device for the purposes of that EECS Product; and
b) notify the AIB of such breach where TSO CYPRUS is of the reasonable opinion that such breach could affect the transfer of EECS Certificates out of its EECS Registration Database into the EECS Registration Database of another Member.

E.11.3 TSO CYPRUS may alter or withdraw an EECS Certificate held in GO Registry to rectify an error which occurred prior to its transfer into the Account in which it is held at such time, provided:

a) the Account Holder has consented
b) it is reasonably satisfied that any unjust enrichment of an EECS Participant as a consequence of such error has, to the extent reasonably practicable, been nullified; and
c) it is reasonably satisfied that the alteration itself does not give rise to undue enrichment of the Account Holder.

E.11.4 In the event of a failure of minor validation during transfer, the registry operator will make reasonable effort to correct and make the transfer happen.

E.11.4.1 In the event of a complete failure of a transfer, the registry operator will reinstate the certificates in the seller's account and investigate to facilitate another attempt.

E.11.4.2 In the event of impossible transfer for technical reasons, the registry operator will perform ex-domain cancellation if appropriate, subject to provisions of E9.

E.12 End of Life of EECS Certificates – Cancellation

This section demonstrates compliance with the following EECS Rules:

C5.2.3	C6.1.1	C7.1.1	C7.2.1	C7.2.2
C7.2.3	C7.3.1	E3.3.10	N3.1.1	
C7.1.3				

E.12.1 Cancellation is removing a Certificate from circulation. Once Cancelled, a Certificate cannot be moved to any other account, and so is no longer tradable.

E.12.2 Cancellation of EECS Certificates is allowed for the categories of certificates, marked with X in the table below, and informing on the actor who is allowed to cancel Certificates:

Cancellation category	Electricity	Energy Gas	Hydrogen
End-use of energy	x	N/A	N/A
Conversion Issuance (EECS C3.2.2 b)	N/A	N/A	N/A
Storage Issuance (EECS C3.2.4 a.ii)	N/A	N/A	N/A

E.12.3 For Gas: the relationship with the Union Database and sustainability certification National or Voluntary Schemes in this Domain is as follows: [NOT APPLICABLE]

E.12.4 Cancellations are initiated by the Account Holder via the electronic registry and executed immediately.

E.12.5 An EECS RES GO certificate is cancelled for disclosure of energy source mix.

E.12.6 An EECS HECHP GO certificate is cancelled for disclosure of energy source mix.

E.12.7 Cancellations for another domain are allowed when it is not technically possible to export Certificates to the cancelling Domain; they are subject to approval by TSO CYPRUS and CERA and therefore not executed immediately. For EECS ex-domain cancellations, it is required that there will be an agreement between TSO CYPRUS and the concerned Electricity Scheme Member. When TSO CYPRUS enters into such a Cancellation agreement with another Electricity Scheme Member, it will inform the AIB General Secretary within one month of doing so. The procedure followed complies exactly with EECS rules C7.1.1.

E.13 End of Life of EECS Certificates – Expiry

This section demonstrates compliance with the following EECS Rules:

C5.2.3	C6.1.1c	E6.2.1h	

E.13.1 EECS Certificates cease to be valid for transfer 12 months after the end of the period during which the Output to which they relate was produced.

E.13.2 EECS Certificates cease to be valid for cancellation 18 months after the end of the period during which the Output to which they relate was produced.

E.13.3 This process is carried out automatically by the Registry. EECS Certificates which have expired are no longer valid for transfer.

E.14 End of Life of EECS Certificates – Withdrawal

This section must demonstrate compliance with the following EECS Rules:

C5.2.3	C6.1.1	C8.2.1	

E.14.1 GOs are not withdrawn except in situations outlined in E8.

F ISSUER'S AGENTS

See B3

G ACTIVITY REPORTING

G.1 Public Reports

This section demonstrates compliance with the following EECS Rules:

E3.3.4	HPA section 14.2		

G.1.1 For each technology, statistical information are published on the following website https://gocy.dsm.org.cy regarding:

- certificates issued, cancelled, expired during each month prior to the current month,
- certificates issued, cancelled, expired in relation with the energy produced during each month prior to the current month,

G.2 Record Retention

This section demonstrates compliance with the following EECS Rules:

A12.1.1	C5.1.2	D8.1.2	

G.2.1 TSO CYPRUS retains printed and electronic information received in relation to its role as the Issuing Body for no less than10 years.

G.3 Orderly Market Reporting

This section demonstrates compliance with the following EECS Rules:

E4.2.5	E4.2.6	E4.2.7	

G.3.1 All Account Holders must fulfill a KYC questionnaire based on the AIB model prior to the course of the Registration process.

G.3.2 In the event that any fraud is noticed, TSO CYPRUS will inform the AIB and other relevant parties.

H ASSOCIATION OF ISSUING BODIES

H.1 Membership

This section demonstrates compliance with the following EECS Rules:

C2.2.6	C2.2.7		

H.1.1 The Association of Issuing Bodies brings together the issuing bodies of European energy certificate schemes. The AIB promotes the use of a standardised system, based on a harmonised environment, structures and procedures in order to ensure the reliable operation of European energy certificate systems. With its independent and peer reviews, and its periodic audits, the AIB provides a robust framework for reliable and fraud-resistant GO systems. Among others, it can also act by suspending transfers through the Hub. Membership of AIB facilitates mutual recognition of GOs across Europe.

H.1.2 TSO CYPRUS is a member of the Association of Issuing Bodies (AIB) and is bound by the quality standards of that Association for the international transfer of certificates. Continued membership is essential to facilitate international transfers of EECS Certificates.

H.1.3 In case TSO CYPRUS ceases to be a Scheme Member of an EECS Scheme, it shall revise its EECS Registration Database so that every Production Device registered therein ceases to be registered for the purposes of EECS. Certificate issuing under EECS would stop, and EECS GOs would remain tradable only until Expiry.

H.1.4 In case TSO CYPRUS ceases to be the Authorised Issuing Body for EECS Certificates, it shall revise its EECS Registration Database so that each Production Device in the Domain ceases to be registered for the purposes of EECS Certificates, it shall stop issuing EECS GOs and after a transitional period the registry shall be taken offline.

H.2 Complaints to the AIB

This section must demonstrate compliance with the following EECS Rules:

None directly	(J1.1.2)		

H.2.1 An Account Holder is allowed to notify the Secretary General of AIB in writing in case:

a) an Authorised Issuing Body in relation to an EECS Certificate is in breach of any of the provisions of Product Rules in relation to EECS Certificate; or
b) any Product Rules do not comply with the relevant provisions of the EECS Rules, and evidence is provided substantiating such allegation, and that the Authorised Issuing Body has been given adequate opportunity to respond to such allegation.

H.2.2 The General Secretary of AIB shall invite the relevant Authorised Issuing Body to respond to the allegation.

I CHANGE CONTROL

I.1 Complaints to *TSO CYPRUS*

This section must demonstrate compliance with the following EECS Rules:

None directly			

It must describe the local complaints procedure:

- *how to make a complaint*
- *how the complaint will be acknowledged*
- *the process for how it might be resolved*
- *how long it might take*

I.1.1 Complaints and disputes are handled by TSO CYPRUS based on the legislation provisions.TSO CYPRUS exerts every effort to solve the complaint via direct discussions with the complaining party.

I.1.2 If the complaints /disputes cannot be solved via friendly consultation and discussion, the complaining party has the right to ask, within 7 days (acc. to legislation), the Cyprus Energy Regulatory Authority (CERA) to intervene. Treatment of the complaint/ dispute by CERA will be made in accordance with the general rules of administrative law and the specific provisions of the Law Regulating the Electricity Market in Cyprus (Article 19 of L.130(I)/2021).

I.2 Disputes

This section must demonstrate compliance with the following EECS Rules:

None directly			

I.2.1 Complaints and disputes are handled by TSO CYPRUS based on the legislation provisions.TSO CYPRUS exerts every effort to solve the complaint via direct discussions with the complaining party.

I.2.2 If the complaints /disputes cannot be solved via friendly consultation and discussion, the complaining party has the right to ask, within 7 days (acc. to legislation), the Cyprus Energy Regulatory Authority (CERA) to intervene. Treatment of the complaint/ dispute by CERA will be made in accordance with the general rules of administrative law and the specific provisions of the Law Regulating the Electricity Market in Cyprus (Article 19 of L.130(I)/2021).

I.3 Change Requests

This section demonstrates compliance with the following EECS Rules:

E4.2.3	E6.2.1e	L5.1.1	

I.3.1 Any EECS Participant may propose a modification to this Domain Protocol.

- Such a proposal must include a detailed description, including an exact specification of any proposed modification of this Domain Protocol and be passed in writing to TSO CYPRUS.
- On receipt of such a request, TSO CYPRUS will:
- (a) Respond to the request within 10 working days, describing the procedures to be followed, and estimating when a reply can be expected;
- (b) Consult with the other EECS Participants within Cyprus
- (c) Decide whether the request and its consequences are in its opinion reasonable;
- (d) Inform the EECS Participants within Cyprus the outcome of this decision.

I.3.2 TSO CYPRUS may make such modifications to this Domain Protocol as are in its opinion necessary to the effective and efficient operation of the market.

I.3.3 Any modifications to this Domain Protocol are subject to approval by the AIB that such changes do not conflict with the Principles and Rules of Operation of the Association of Issuing Bodies (AIB) for The European Energy Certification System.

I.3.4 Implementation of modifications will be notified by email to the EECS Participant and will take effect on publication of the documentation on the website www.aib-net.org.

ANNEX 1 CONTACTS LIST

AUTHORISED ISSUING BODY/REGISTRY OPERATOR	
Company name	TRANSMISSION SYSTEM OPERATOR – CYPRUS (TSO CYPRUS)
Contact person	Dr. Michalis Syrimis
Department	Evangelistrias 68, 2057 Strovolos, Cyprus
Address	+357 22277005
Phone number	+357 22611666
E-mail address	msyrimis@dsm.org.cy
Website	www.TSO Cyprus.org.cy

COMPETENT AUTHORITY (IF DIFFERENT FROM THE AUTHORISED ISSUING BODY)	
Company name	CYPRUS ENERGY REGULATORY AUTHORITY
Contact person	20 Agias Paraskevis 2002, Strovolos, Nicosia, Cyprus P.O. Box 24936
Department	+357 22666363
Address	+357 22667763
Phone number	info@cera.com.cy
E-mail address	www.cera.org.cy
Website	CYPRUS ENERGY REGULATORY AUTHORITY

REGISTRY SUPPORT	
Company name	EXERGIA S.A
Contact person	Mr. George Vlondakis
Department	Omirou & Vissarionos 1 106 72 Athens Greece
Address	+30 210 6996185
Phone number	+30 210 6996185
E-mail address	g.vlondakis@exergia.gr
Website	www.exergia.gr

NGC SCHEME OPERATOR	
Company name	*Not Applicable*
Contact person	
Department	
Address	
Phone number	
E-mail address	

Website	

PRODUCTION REGISTRARS

Company name	TRANSMISSION SYSTEM OPERATOR – CYPRUS (TSO CYPRUS)
Contact person	Dr. Michalis Syrimis
Department	Evangelistrias 68, 2057 Strovolos, Cyprus
Address	+357 22277071
Phone number	+357 22611666
E-mail address	msyrimis@dsm.org.cy
Website	www.TSO Cyprus.org.cy

PRODUCTION AUDITORS

Company name	TRANSMISSION SYSTEM OPERATOR – CYPRUS (TSO CYPRUS)
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Department	Evangelistrias 68, 2057 Strovolos, Cyprus
Address	+357 22277071
Phone number	+357 22611666
E-mail address	msyrimis@dsm.org.cy
Website	www.TSO Cyprus.org.cy

MEASUREMENT BODIES

Company name	TRANSMISSION SYSTEM OPERATOR – CYPRUS (TSO CYPRUS)
Contact person	Dr. Michalis Syrimis
Department	Evangelistrias 68, 2057 Strovolos, Cyprus
Address	+357 22277071
Phone number	+357 22611666
E-mail address	msyrimis@dsm.org.cy
Website	www.TSO Cyprus.org.cy

MEASUREMENT BODIES – RES PLANTS UNDER 8 MW *

Company name	ELECTRICITY AUTHORITY OF CYPRUS
Contact person	Distribution System Operator Director
Department	11 Amfipoleos Str., 2025Strovolos, Cyprus
Address	+357 22 201000
Phone number	+357 22 201020
E-mail address	eac@eac.com.cy
Website	www.eac.com.cy

** For RES plants with installed capacity equal to or smaller than a predetermined capacity (8 MW at present), the Distribution System Operator (DSO) in Cyprus is the Member's Agent, as determined by CERA.*

	COMPETENT AUTHORITY FOR SUPERVISION OF DISCLOSURE OF THE ORIGIN OF ENERGY
COMPANY NAME	CYPRUS ENERGY REGULATORY AUTHORITY
CONTACT PERSON	20 Agias Paraskevis 2002, Strovolos, Nicosia, Cyprus P.O. Box 24936
DEPARTMENT	+357 22666363
ADDRESS	+357 22667763
PHONE NUMBER	info@cera.com.cy
E-MAIL ADDRESS	www.cera.org.cy
WEBSITE	CYPRUS ENERGY REGULATORY AUTHORITY

ANNEX 2 ACCOUNT APPLICATION/AMENDMENT FORM

Registry: EECS RES/HE-CHP GO Registry of Cyprus

Company name:

Legal status:

Address:

Location:

Postcode:

Country:

Telephone number 1:

Telephone number 2:

Fax:

Category:

Additional notes:

ANNEX 3 DEVICE REGISTRATION FORM

New Registration / Declaration of Changes*		Date			
Registrant Details					
Is the Registrant also the owner of the Device?				Yes/No*	
Registrant Name		**Contact person**			
Street		**e-mail**			
City		**Telephone**			
Postal code		**Fax**			
Country					
Production Device Details					
Device Name		**Latitude**			
Street		**Longitude**			
City		**DSO/TSO's metering ID**			
Postal code		**Installed capacity (kW)**			
Country	*[domain]*	**Date of commissioning**			
Measurement Body		**Grid connected**		Yes/No*	
Energy Carrier of Output		**Converting Energy Carriers based on GOs**		Yes/No*	
Production Auxiliaries present (if yes give details)		Yes/No*			
If the Production Device is not connected directly to the grid, specify the circumstances, and additional relevant meter registration numbers:					
Energy Sources (see tables below) **Energy Input**			**Technology**		
Level 1	Level 2	Level3	Level 1	Level 2	Level3
Support Schemes					
Yes/No*	*[insert support scheme name here]*		Yes/No*	*[insert support scheme name here]*	
Yes/No*	*[insert support scheme name here]*		Yes/No*	*[insert support scheme name here]*	
Yes/No*	*[insert support scheme name here]*		Yes/No*	*[insert support scheme name here]*	
Independent Certification Schemes for which the device is eligible					

Signed

Registrant Authorised Signature

Signature of Production Registrar

ANNEX 4 PRODUCTION/CONSUMPTION DECLARATION

RES GO Production / Consumption Declaration

Registry: EECS RES GO Registry of Cyprus

Purpose: Guarantee of Origin RES

Country of issue: Cyprus

Producer:

Owner's address:

Tax registration number:

Installation name:

Installation code:

Meter code:

Location:

Postcode:

El. capacity (MW):

Date of construction or last significant retrofitting:

Technology (**codes according to AIB EECS Fact Sheet 5)**:

Fuels (if applicable)

Fuel (codes according to AIB EECS Fact Sheet 5)	**Quantity (tonnes or m^3)**	**Energy source's lower heating value (MJ / Fuel Qty)**	**Energy source % contribution to total energy input**

Reference period:

Total amount of electricity produced during the reference period (MWh):

Total amount of electricity that was supplied to the transmission or distribution system (MWh):

Total amount of electricity generated from RES during the Reference Period (MWh):

Public Support Schemes (according to EECS Rules Fact Sheet 3.):

Other Certificates with Other Purpose issued (related to the same energy):

Additional notes:

HE-CHP GO Production / Consumption Declaration

Registry: EECS HE-CHP GO Registry of Cyprus

Purpose: Guarantee of Origin HE-CHP

Country of issue: Cyprus

Producer:

Owner's address:

Tax registration number:

Installation name:

Installation code:

Meter code:

Location:

Postcode:

El. capacity (MW):

Date of construction or last significant retrofitting:

CHP technology (codes according to AIB EECS Fact Sheet 5):

Reference period:

Output voltage of production device:

Thermal output type:

Electricity to heat ratio :

Heat produced along with electricity (MWh):

Produced heat use:

Total amount of electricity produced during the reference period (MWh):

Total amount of electricity that was supplied to the transmission or distribution system (MWh):

Total amount of electricity produced by HE-CHP during the reference period (MWh):

Fuels:

Fuel (codes according to AIB EECS Fact Sheet 5)	**Quantity (tonnes or m^3)**	**Energy source's lower calorific value (MJ / Fuel Qty)**	**Energy source % contribution to total energy input**	**CO_2 emissions (kg/GJ)**

Ambient Temperature:

Exhaust gas Temperature:

Own electrical consumption (%):

Electrical efficiency (%):

Thermal Efficiency (%):

Total efficiency (%):

Reference electrical efficiency value for separate electricity production (%):

Reference thermal efficiency value for separate heat production (%):

Primary Energy Savings (%):

Public Support Schemes (according to EECS Rules Fact Sheet 3.):

Other Certificates with Other Purpose issued (related to the same energy):

Additional notes: