

EECS

DOMAIN PROTOCOL

FOR

SPP – DISTRIBÚCIA, A.S. – SLOVAKIA (GAS)

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I. COMMON (EECS GAS GOS AND NATIONAL CERTIFICATES)

A INTRODUCTION

This Domain Protocol describes how the European Energy Certificate System (EECS) Standard has been implemented in the Slovak Domain for gas and hydrogen Guarantees of Origin (hereinafter referred to as GO or GOs) and identifies where the Slovak implementation deviates from that Standard. The EECS framework, including this Domain Protocol, aims to ensure robustness, reliability, and transparency for all parties involved.

SPP – distribúcia, a.s. (hereinafter SPPD or SPP – distribúcia) is authorised to issue GOs under the following schemes:

- EECS Standard, which may be transferred through the AIB Gas Hub only,
- SK GAS Standard, which may be transferred through the ERGaR Hub only,
- National certificate – the so-called Biomethane Quantity Certificate (hereinafter CoA).

For a transitional period of 24 months, EECS GOs and SK GAS GOs will coexist. The transition period will begin on the date of signing the "Annex to the Hub Participant Between the Association of Issuing Bodies and SPP - distribúcia, a.s. - special conditions" to the standard Hub Participant Agreement and it will end after 24 months. This means that:

- the AIB Hub shall be used for international transfers of EECS GOs, and
- the ERGaR Hub shall be used for international transfers of SK GAS GOs.

This permitted deviation may be renewed only upon AIB Board approval, following advice from the Gas Scheme Group (GSG), and no later than 24 months after the initial approval.

Each Production Device may issue GOs under only one standard per production period (month). Changing the standard of a Production Device requires a modification of its license.

Imports of GOs via the ERGaR Hub are permitted only for non-EECS GOs issued by Issuing Bodies (IBs) that have been legally appointed by EU Member States (e.g. IB in Denmark).

Exports of SK GAS GOs to a Domain that already has an appointed IB for the same energy carrier and is an AIB Gas Hub participant are not permitted (e.g. AGCS in Austria).

Imports of GOs issued in third countries outside the EU are not allowed, as there is currently no mutual recognition agreement between the EU and such third countries (e.g. IBs in the United Kingdom or Switzerland).

SPP – distribúcia performs this activity through the G-REX information system, provided by Grexel Systems Oy, Finland (hereinafter G-REX Registry or Registry of Renewable Gases). From January 1, 2026 Grexel Systems, Oy Finland integrated into mother company European Energy Exchange AG (EEX) and it ceased to exist.

This Domain Protocol promotes quality, transparency, and clarity, as it:

- Explains the local rules and principles,
- Provides clear information to all stakeholders (consumers, market participants, other AIB Members, government authorities, and the European Commission),



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- Facilitates the assessment of compliance and permissible deviations from the EECS Rules,
 - Supports audit and supervision processes, and
 - Translates local rules into a harmonised format and language to support consistency across domains.

Important contact information is provided in ANNEX 1.

B GENERAL

B.1 Scope

This section demonstrates compliance with the following EECS Rules:

A11.1.1	C3.1.1	E6.2.1a	E6.3.1	E6.3.2	N2.1.1	O2.1.1
A2.1.3	A2.1.4	A2.1.6	D3.1.2			

B.1.1 This Domain Protocol sets out the procedures, rights, and obligations applicable within the Slovak Domain, and relating to the EECS Gas Scheme as defined in the EECS Rules.

B.1.2 Production Device qualification for this Domain shall be determined such that the Production Device is effectively located in Slovakia.

- The borders of the Domain are determined as follows: the territory of the Slovak Republic

B.1.3 SPPD is authorised to Issue EECS Certificates relating to the following EECS Product(s):

- EECS Guarantee of Origin (EECS GO) for Gas for disclosure, eventually for CoA issuing by cancellation of respective EECS GO.

B.1.4 SPPD is authorised to Issue EECS Certificates relating to the following EECS Product Type(s):

- Source

B.1.5 SPPD is authorised to issue EECS Certificates relating to the following Energy Carriers: gas; and the following energy sources: renewable energy sources including biomass.

Certificates are issued for the following Types of Gas: Hydrocarbon gas (methane), Unspecified gas (applicable e.g., to biogas that has not been upgraded into biomethane – points 2, 4, 5 below), and Hydrogen.

In accordance with Act No. 309/2009 Coll. on the support of renewable energy sources (hereinafter the [Slovak RES Act](#)), § 12(2)(b) in connection with § 2(6)(m), SPP – distribúcia may issue GOs for the following renewable gases:

1. Renewable hydrogen,
2. Gaseous fuel produced from biomass (biogas),
3. Gaseous fuel made from biomass (biomethane),
4. Landfill gas,
5. Gas from wastewater treatment plants,
6. Renewable synthetic gas.

If a producer of renewable gas produces gaseous fuels such as biogas, landfill gas, gas from wastewater treatment plants, or renewable synthetic gas, which is not fed to the gas grid, the producer must, in line with point (4) § 12aa of the Slovak RES act, submit credible evidence of demand for such Guarantees of Origin to SPPD. Otherwise, GOs cannot be issued.

B.1.6 SPPD is authorised to issue the following types of energy certificates outside the EECS Framework:

- SK GAS Standard, which may be transferred only through the ERGaR Hub for disclosure, eventually for CoA issuing by cancellation of respective SK GAS GO.

Account Holders may be associated with one or both standards and may hold certificates of a given standard only if that standard is associated with them. EECS and SK GAS are always held in separate certificate accounts and can never be transacted within the same transaction.

- National Certificate – Biomethane Quantity Certificate (CoA) for support.

In addition to GOs for renewable gas, SPP – distribúcia may issue a national certificate, the so-called Biomethane Quantity Certificate (CoA), for biomethane producers located in Slovakia, upon their request. A CoA may be issued only after the cancellation of a corresponding GO, in accordance with § 12a of the Slovak RES Act. A CoA may only be transferred to a Combined Heat and Power (CHP) plant located in Slovakia and cannot be exported outside the Slovak Registry of Renewable Gases. The purpose of the CoA is to enable surcharge payments to CHP plants for electricity produced from biomethane in Slovakia. Technically, CoA issuing, transfer and cancellation are carried out in separate trading scheme of the Registry of Renewable Gases within the G-REX platform.

B.1.7 EECS GOs, SK GAS GOs and CoAs certificates have the same structural format.

The relevant provisions of this Domain Protocol shall also apply, mutatis mutandis, to these non-EECS certificates (SK GAS, CoA).

B.2 Status and Interpretation

This section demonstrates compliance with the following EECS Rules:

E6.2.1d	E6.2.4	E6.3.1	E6.3.4
E6.3.3			

- B.2.1 This document refers to EECS Rules 8 version 1.10 and is based on the Domain Protocol Template released in May 2025.
- B.2.2 The EECS Rules are subsidiary and supplementary to the national legislation of the Slovak Republic.
- B.2.3 The EECS Rules and their subsidiary documents are implemented in Slovakia as described in this Domain Protocol. Any deviations from the provisions of the EECS Rules that may have a material effect are set out in Section C.6.1 of this document.
- B.2.4 The capitalised terms used in this Domain Protocol shall have the meanings ascribed to them in the [EECS Rules](#) except as otherwise defined in Section C.6.1 of this document.
- B.2.5 This Domain Protocol becomes contractually binding between any EECS Participant and SPPD through the acceptance of the Standard Terms and Conditions (STC).
- B.2.6 In the event of a dispute or discrepancy, the approved English version of this Domain Protocol shall take precedence over any local language version.

B.3 Roles and Responsibilities

This section demonstrates compliance with the following EECS Rules:

A11.1.1	C3.1.1	E4.2.2	E6.2.1c	H
A5.1.3				

B.3.1 The Authorised Issuing Body for EECS GOs, SK GAS GOs and CoAs in Slovakia is SPP - distribúcia. Its role is to administer the EECS and SK GAS Registration Databases and manage their interfaces with the EECS Transfer System and ERGaR Hub.

B.3.2 The Competent Authority for EECS GOs, SK GAS GOs and CoA in Slovakia is SPP - distribúcia. Its role, defined by Slovak legislation, is to operate and oversee the issuance of EECS GOs, SK GAS GOs and CoAs in Slovakia.

The Supervisory Authority for the Competent Authority and Issuing Body is the Slovak Regulatory Office for Network Industries (hereafter RONI). The IB must proceed in accordance with the approved [Decision](#) of the RONI No. 0004/2023/P-PP dated to 28 March 2023, issued for the distribution system operator SPP - distribúcia, corporate ID No. 35 910 739, approving the Operating Rules, including the [Operating Rules of the Registry of Renewable Gases](#).

The tariffs of the Slovak Registry of Renewable Gases, approved by RONI, are published on the SPPD website: [RONI decision on Tariffs](#).

B.3.3 The Authorised Measurement Body is SPP – distribúcia (www.spp-distribucia.sk). Where renewable gas is injected into the gas distribution system, the Distribution System Operator (DSO) is responsible for measuring the output from the Production Device entering the system and for controlling its quality (§ 11 of the SK RES Act). The DSO provides the measurement data to SPPD for the issuance of GOs (§ 11 of the SK RES Act). National legislation, transposed into the DSO technical conditions, defines the procedures for metering and supervision of measuring Devices. SPPD must be able to obtain and verify the readings of these Devices in line with the procedures defined for natural gas metering. If production device is connected to DSO, PD is subject to corresponding obligations to ensure accurate remote data transfer on production volumes and compliance with verification requirements for measurement and telemetry devices to DSO. If a Production Device is not connected to the gas infrastructure, PD is subject to corresponding obligations to ensure accurate remote data transfer on production volumes and compliance with verification requirements for measurement and telemetry devices to SPPD. SPPD is also the largest gas distribution system operator in Slovakia, operating more than 33,000 km of pipelines and distributing 98% of the gas consumed in the country. Consequently, most renewable gas production facilities are expected to be connected to the SPPD network.

B.3.4 Contact details for the principal roles and Issuing Body agents are provided in ANNEX 1.

B.3.5 The EECS Registration Database operated by SPP – distribucia can be accessed via the website <https://qrex.qrexel.com/en/public/home>.

B.3.6 There is no known Scheme Operator for Non-Governmental Certificate in Slovakia.

B.3.7 The following EECS Product / Label Scheme combinations may be issued under this Domain Protocol:

EECS Product	Label
EECS GO	

B.3.8 Another authorised Issuing Body in Slovakia is OKTE, a.s. Mlynské nivy 48, 821 09 Bratislava, ID: 45 687 862.

OKTE, a.s. is responsible for certificate issuing for EECS GOs in Slovakia for Electricity for hydro, solar, wind, biomass, geothermal, landfill & sewage treatment plant gas, fossil (high-efficiency cogeneration) and nuclear energy sources. It is also the authorized IB for Heating and Cooling GOs.

Both IBs, SPPD and OKTE, a.s. co-operate and communicate, e.g. to prevent double issuing. The authorised supervisory authority – RONI, coordinates interaction with both IBs. There is no direct connection between the SPPD and OKTE, a.s. domains.

B.4 Summary: Issuance scope

B.4.1 In summary, SPPD has been authorised to issue the following types of energy certificates within the Slovak Domain:

Issuing Body issues certificates for Gas		Type of Gas		
	Energy Source	Hydrocarbon gas (methane)	Hydrogen	Unspecified
EECS GO	Renewable	x	x	x
National GO (non-EECS*)	Renewable (SK GAS)	x	x	x
National certificate other than GO (non-EECS*)	Renewable (CoA)	x		

(*) Non-EECS certificates may not be transferred over the AIB hub.

C OVERVIEW OF NATIONAL LEGAL AND REGULATORY FRAMEWORK

C.1 Energy Market context for Gas in Slovakia

- C.1.1 The Slovak Republic is among the European countries with a high share of natural gas in its energy mix. Gas is used for heating, electricity generation, industrial processes, and household consumption – primarily as the main heating fuel. Slovakia has a long-standing tradition in the gas sector and a well-developed infrastructure within Europe. The natural gas market was fully liberalized in 2007 (transposition of EU Directive 2003/55/EC), which introduced unbundling, market opening, and customer choice of gas supplier.
- C.1.2 In recent years, the annual natural gas consumption in Slovakia has been approximately 45–55 TWh, while electricity consumption has averaged around 30 TWh.
- C.1.3 The Slovak gas market is divided into several segments:
- Transmission system operator (hereafter TSO): Eustream, a.s. (www.eustream.sk)
The Slovak transmission system consists of four to five parallel pipelines with diameters of 1,200–1,400 mm and an operating pressure of 7.35 MPa. It is unlikely that a biomethane plant would be connected directly to the TSO network in Slovakia.
 - Distribution system operators: SPP – distribúcia (www.spp-distribucia.sk), which distributes approximately 98% of the gas consumed in Slovakia. The gas distribution system also includes several smaller local distribution networks connected to the SPPD network, primarily serving industrial complexes or residential areas. These operators perform functions equivalent to SPPD on a smaller scale.
 - NAFTA a.s. (<https://www.nafta.sk/sk>) and POZAGAS a.s. (<https://pozagas.sk/sk>) are the two main companies responsible for underground natural gas storage in Slovakia, providing essential flexibility and energy security for the country's energy system. Together, they operate facilities with a total storage capacity of about 34.6 TWh.
 - Biomethane and renewable gas producers - entities producing biomethane from biodegradable waste, agricultural residues, or energy crops.
 - Renewable energy communities: associations of citizens, municipalities, or enterprises that may produce, consume, and supply gas from renewable sources.
 - Gas suppliers – the list of gas suppliers providing universal service for household customers is published by RONI: <https://www.urso.gov.sk/zoznam-dodavatelov-plynu-poskytujucich-univerzalnu-sluzbu/>
 - Final consumers: industrial companies, commercial entities, public institutions, and households.
- C.1.4 The operator of the Registry of Renewable Gases is SPP – distribúcia. This Registry manages Guarantees of Origin for renewable gases, primarily biomethane.
- C.1.5 The Slovak gas system is interconnected with neighbouring countries, enhancing energy security and flexibility. Key cross-border interconnections exist with Poland, Hungary, Austria, the Czech Republic, and Ukraine.
- C.1.6 Market regulation is performed by the Regulatory Office for Network Industries: www.urso.gov.sk

- C.1.7 The Slovak gas market is experiencing significant trends driven by decarbonization, with biomethane playing an increasingly important role as a substitute for fossil gas. Infrastructure support is expanding through new projects that facilitate the connection of biomethane plants to the distribution network. At the same time, energy security is being reinforced by diversifying supply sources and increasing interconnection capacity.
- C.1.8 SPPD **provides statistical data in line with Commission Implementing Regulation (EU) 2022/2299** laying down rules for the application of Regulation (EU) 2018/1999 of the European Parliament and of the Council as regards the structure, format, technical details and process for the integrated national energy and climate progress reports **based on request of the Slovak Ministry of Economy** (ANNEX XVI - ADDITIONAL REPORTING OBLIGATIONS IN THE AREA OF RENEWABLE ENERGY - Table 1 - Functioning of the system of guarantees of origin for electricity, gas and heating & cooling from RES). **Regarding the annual national renewable energy consumption, SPPD provides data based on cancelled gas GOs for Slovakia for respective period.**

C.2 The EECS Framework

This section demonstrates compliance with the following EECS Rules:

D3.1.2	E6.2.1b	E6.2.1d	N8	O.10
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C.2.1 For this Domain, the relevant local enabling legislation is as follows:

1. Amended SK RES act No. 309/2009 Coll. mainly § 11b, § 12, § 12a, § 12aa

§ 11b Registry of Renewable Gases

(1) For the purposes of recording the production of renewable gases and issuing guarantees of origin of renewable gas, the Distribution Network Operator, which, based on a decision of the Ministry pursuant to special regulation (§66 (2) of the SK ENERGY Act No. 251/2012 Coll.), performs the tasks of gas dispatching in a defined area (hereinafter referred to as the "Registry Operator") shall establish and maintain a Registry of Renewable Gases.

(2) The Registry of Renewable Gases keeps data provided by the renewable gas producer when issuing a Guarantee of Origin for renewable gas and data on transfers and recognised Guarantees of Origin for renewable gas.

(3) The Registry Operator has the right to check with the renewable gas producer the accuracy of the data necessary for issuing a Guarantee of Origin for renewable gas.

(4) For the purpose of processing data pursuant to this Act and enabling electronic communication with gas market participants, the Registry Operator shall establish and operate an information system. The Registry Operator is authorised to communicate electronically with gas market participants.

(5) The costs incurred by the Registry Operator in connection with the establishment and operation of the Registry of Renewable Gases are eligible costs of the Registry Operator and the RONI will take them into account in the price regulation proceedings. The services of the Registry Operator related to the operation of the Registry of Renewable Gases provided to

renewable gas producers and other gas market participants are regulated activities under a separate regulation.

(6) The Registry Operator shall proceed with activities related to Guarantees of Origin of renewable gas in accordance with the technical standard (STN EN 16 325).

§ 12 Guarantee of Origin of renewable gas

(1) A Guarantee of Origin for renewable gas is a document proving that the gas was produced from a renewable energy source.

(2) The Guarantee of Origin of renewable gas includes in particular:

- a) the energy source from which the renewable gas was produced,
- b) type of renewable gas pursuant to [§ 2, paragraph 6, letter m\)](#),
- c) start and end date of renewable gas production,
- d) the designation, location, technology and production capacity of the renewable gas Production Facility,
- e) information on whether the renewable gas Production Facility has received support from support programs financed from the state budget,
- f) date of commissioning of the renewable gas Production Facility,
- g) the date and Member State in which the Guarantee of Origin of the renewable gas was issued,
- h) identification number,
- i) information on meeting sustainability criteria.

(3) The Guarantee of Origin of renewable gas can be used within 12 months from the date of production of the renewable gas.

(4) The use of a Guarantee of Origin for renewable gas means its application to demonstrate the share or quantity of energy from renewable gas supplied in the energy mix of the gas supplier to the end customer.

§ 12a Biomethane Quantity Certificate (CoA)

(1) The Registry Operator shall issue a Biomethane Quantity Certificate to the biomethane producer in electronic form for each megawatt hour of biomethane fed into the Distribution Network. The condition for issuing a Biomethane Quantity Certificate is the prior issuance of a Guarantee of Origin of renewable gas to the biomethane producer for the quantity of biomethane for which the Biomethane Quantity Certificate is requested.

(2) The issuance of a Biomethane Quantity Certificate shall invalidate the Guarantee of Origin of renewable gas used to demonstrate compliance with the condition under paragraph 1.

(3) The issuance of a Biomethane Quantity Certificate, the transfer of a Biomethane Quantity Certificate pursuant to paragraph 5 and the cancellation of a Biomethane Quantity Certificate pursuant to paragraph 7 shall be recorded in the Registry of Renewable Gases.

(4) RONI

- a) cancels the Biomethane Quantity Certificate,
- b) supervises the transfer of the Biomethane Quantity Certificate.

(5) If a biomethane producer supplies biomethane to a cogeneration electricity producer under a gas supply contract, a Biomethane Quantity Certificate shall be transferred to the cogeneration electricity producer.

(6) For the purpose of support under § 3a (2), biomethane consumption is demonstrated by transferring a Biomethane Quantity Certificate to the electricity producer through combined heat and power generation and by gas consumption corresponding to the Biomethane Quantity Certificate in the combined heat and power generation technology.

(7) The Biomethane Quantity Certificate is cancelled if the electricity producer produces electricity from biomethane through cogeneration. The production of electricity from biomethane is confirmed by the office with a confirmation of the origin of electricity from renewable energy sources.

§ 12aa Issuance, auction, transfer, recognition and cancellation of guarantees of origin for renewable gas

(1) Registry Operator in the Registry of Renewable Gases

- a) creates and maintains accounts of gas market participants, in particular renewable gas producers, gas suppliers and gas customers, with whom it has concluded a Contract on activities related to the issuance and use of Guarantees of Origin of renewable gas (hereinafter referred to as the "Registry Account Holder"),
 - b) records issued Guarantees of Origin of renewable gas,
 - c) records transfers of Guarantees of Origin of renewable gas between Account Holders in the Registry and transfers of Guarantees of Origin of an Account Holder to or from another Member State,
 - d) records the application of the Guarantee of Origin of renewable gas by the gas supplier or gas customer,
 - e) records the recognition of a Guarantee of Origin for renewable gas issued in another Member State,
 - f) cancels and records the cancellation of the Guarantee of Origin of renewable gas after
 - 1. application of the Guarantee of Origin of renewable gas,
 - 2. the expiry of the period during which the Guarantee of Origin of renewable gas can be used, or
 - 3. issuing a Biomethane Quantity Certificate pursuant to § 12a, paragraph 2.
- (2) The Guarantee of Origin of renewable gas shall be issued by the Registry Operator in electronic form for each megawatt-hour of renewable gas at the request of the renewable gas producer, if the applicant

a) is the Holder of an account in the Registry of Renewable Gases who, when creating the account, submitted a document issued by a professionally qualified person for the purposes of verifying the calculation pursuant to § 14d confirming the production of renewable gas,

b) enter all data in the electronic records,

c) meets the conditions for issuing a Guarantee of Origin for renewable gas pursuant to paragraph 5,

d) is not in default with the fulfilment of a due monetary obligation under the Contract on activities related to the issuance and use of Guarantees of Origin of renewable gas.

(3) The condition under paragraph 2 letter b) is met for the data on the amount of energy if the applicant for the issuance of a Guarantee of Origin of renewable gas measures the amount of biomethane released into the distribution network with a designated meter and in accordance with the technical conditions for gas distribution of the Distribution Network Operator. The measured data are sent to the Distribution Network Operator in accordance with the Operating Rules 16c) of the Registry Operator.

(4) If renewable gas is not fed into the distribution network, or is fed into a downstream distribution network where it is also consumed, the renewable gas producer shall demonstrate the amount of renewable gas energy for which a Guarantee of Origin of renewable gas is to be issued in a manner that allows for objective control of the amount of energy produced when issuing the Guarantee of Origin of renewable gas and during its validity. If the Registry Operator has doubts about the demand for renewable gas, it may also require the renewable gas producer to demonstrate this demand. The Registry Operator shall regulate the method of demonstrating the amount of renewable gas energy pursuant to the first sentence in its Operating Rules.

(5) The condition for issuing a Guarantee of Origin for renewable gas is

a) compliance with the specified quality of the produced renewable gas in accordance with the Operating Rules of the Registry Operator,

b) notification of the amount of technological self-consumption of renewable gas to the Registry Operator, if the technological self-consumption of renewable gas is not measured,

c) enabling the Operator of the Registry of Renewable Gases to check the data necessary for the issuance and use of the Guarantee of Origin of renewable gas, including on-site inspection and access to meters; and

d) conducting an audit under the conditions and at intervals specified by the Registry Operator in its Operating Rules.

(6) If the applicant for the issuance of a Guarantee of Origin for renewable gas is an electricity producer with the right to support, the Registry Operator is obliged to verify with the support settlement agent whether the renewable gas for which the Guarantee of Origin is issued was used to produce electricity for which support was provided by way of a surcharge or a top-up. If the Registry Operator finds that support by way of a surcharge or a top-up has been provided, it shall not issue the Guarantee of Origin for renewable gas and, if the Guarantee of Origin for renewable gas has already been issued, it shall cancel it without delay. The support settlement

agent is obliged to provide the Registry Operator with the information necessary for the purpose of verification pursuant to the first sentence without delay.

(7) If the Registry Operator records Guarantees of Origin of renewable gas in its own separate account, it is obliged to hold an auction once every six months and send the proceeds from this auction to the support settlement officer within 30 days of the auction.

(8) A renewable gas Guarantee of Origin may be transferred to another gas market participant through a trade conducted on the Guarantee of Origin of renewable gas market organised by the Registry Operator.

(9) The Registry Operator shall cancel the Guarantee of Origin of renewable gas after its exercise by the gas supplier or the final gas customer 16d) or after 18 months from the date of production of the renewable gas.

(10) The Registry Operator shall cancel the registration or transfer of a Guarantee of Origin of renewable gas or the registration of the recognition of a Guarantee of Origin of renewable gas if it is proven that they occurred in violation of this Act.

(11) A Guarantee of Origin for renewable gas issued in another Member State on the basis of a mechanism ensuring the accuracy and reliability of the issuance of Guarantees of Origin for renewable gas shall be considered a recognised Guarantee of Origin for renewable gas if it has been transferred to the account of the Account Holder registered in the electronic Registry. If there are reasonable doubts as to its accuracy, reliability or plausibility, the Registry Operator shall not register the transfer of a Guarantee of Origin for renewable gas issued in another Member State and shall invite the applicant to remove the doubts as to the accuracy, reliability or plausibility of the Guarantee of Origin for renewable gas within a period specified by the Registry Operator. If the doubts are not removed within the specified period, the Registry Operator shall not allow the registration of the transfer of the Guarantee of Origin for renewable gas and shall inform the applicant of the reasons. A Guarantee of Origin of renewable gas issued in another Member State shall be considered unreliable if it has already been invoked in the State of issue or in another Member State to prove the origin of renewable gas supplied to the final customer.

(12) A Guarantee of Origin for renewable gas issued in a third country shall only be recognised if:

- a) there is an agreement between the European Union and this country on the mutual recognition of Guarantees of Origin and
- b) it is a state from which energy is directly imported into a Member State or to which energy is directly exported from a Member State.

(13) If the Registry Operator does not recognise a Guarantee of Origin of renewable gas pursuant to paragraph 11, it shall notify the reasons for non-recognition to the Ministry, which shall inform the European Commission of the reasons for non-recognition of a Guarantee of Origin of renewable gas issued in another Member State. If the European Commission decides that the non-recognition of a Guarantee of Origin of renewable gas was contrary to European Union law, the Registry Operator shall be obliged to record the transfer of the Guarantee of Origin of renewable gas without delay after notification of the European Commission's decision.

(14) Details on the procedure for issuing and registering Guarantees of Origin for renewable gas, organising the market for Guarantees of Origin for renewable gas, rules for trading in Guarantees of Origin for renewable gas and recognition of transfers of Guarantees of Origin for renewable gas will be regulated by the Registry Operator in its Operating Rules.

(15) The RONI shall supervise the registration, transfer and cancellation of Guarantees of Origin of renewable gas and the registration of the recognition of Guarantees of Origin of renewable gas. The Registry Operator, the producer of renewable gas and the gas supplier shall be obliged to provide the Office with the necessary cooperation in the performance of supervision. In the event of cancellation of the registration or transfer of a Guarantee of Origin of renewable gas, the procedure shall be as set out in paragraph 13.

(16) If, when supervising the issuance of a Guarantee of Origin for renewable gas, the Office finds that it is not possible to demonstrate the amount of renewable gas energy, the Registry Operator shall not issue a Guarantee of Origin for renewable gas until it is possible to reliably demonstrate that the registration condition under paragraph 2(b) has been met.

2. Amended SK ENERGY Act No. 251/2012 Coll. § 66

§ 66 Network management

(1) The distribution network in a defined area is managed by a Gas Dispatching Centre, which is responsible for the operational management of the Distribution Network.

(2) If there are multiple Distribution Network Operators in a defined area, the Ministry shall determine by decision which of the Distribution Network Operators will be obliged to perform the tasks of gas dispatching in the defined area.

3. Amended SK DECREE of RONI No. 147/2024 Coll. establishing price regulation of regulated activities in the gas industry and certain conditions for carrying out regulated activities in the gas industry

§ 2 Scope of price regulation

Price regulation in the gas industry according to this decree applies to:

k) provision of services related to the operation of the Registry of Renewable Gases.

4. Decision of the Ministry of Economy of the Slovak Republic, Energy Section No. 8352/2012-3200 of 19.2.2012,

As the competent administrative authority pursuant to § 66, paragraph 2 of Act No. 251/2012 Coll. on Energy and on Amendments to Certain Acts in the Matter of Fulfilling the Tasks of Gas Dispatching in a Defined Territory, determines that the tasks of gas dispatching in a defined territory shall be fulfilled by the Distribution Network Operator SPP – distribúcia with its registered office at Mlynské Nivy 44/b 825 11 Bratislava, ICO: 35 910 739.

5. Operating Regulations of the Operator of the Registry of Renewable Gases approved by the Decision of the Slovak Regulatory Office for Network Industries (hereafter SK RONI) No. 0004/2023/P-PP dated to 28. 03. 2023 for the Distribution System Operator SPP - distribúcia, corporate ID No. 35 910 739.

C.2.2 SPP - distribúcia has been properly appointed as an Authorised Issuing Body for gas under National Council of the Slovak Republic via SK RES act, § 11b (Registry of Renewable Gases).

C.3 National Energy Source Disclosure

This section demonstrates compliance with the following EECS Rules:

E3.3.14			
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C.3.1 For this Domain, the authorised body for supervision of Disclosure of the origin of energy towards consumers is Regulatory Office for Network Industries (RONI) based on § 12aa para. 15 of the [SK RES act](#) No. 309/2009 Coll. This body is responsible for supervision of disclosure of the origin of the following Energy Carriers: Gas, the following Types of Gas 1. renewable hydrogen, 2. gaseous fuel produced from biomass, which is biogas, 3. gaseous fuel made from biomass, which is biomethane, 4. landfill gas, 5. gas from wastewater treatment plants, 6. renewable synthetic gas.

C.3.2 Administration of disclosure in this nation for Gas is allocated to Competent body SPPD, which based on § 12aa [SK RES Act](#) No. 309/2009 Coll. letter:

d) records the application of the Guarantee of Origin of renewable gas by the gas supplier or gas customer,

f) cancels and records the cancellation of the Guarantee of Origin of renewable gas after

1. application of the Guarantee of Origin of renewable gas,

2. the expiry of the period during which the Guarantee of Origin of renewable gas can be used, or

3. issuing a Biomethane Quantity Certificate (CoA) pursuant to § 12a, paragraph 2.

The various Disclosure Competent Bodies interact as follows: OKTE, a.s. is responsible for administration of Electricity, Heating & Cooling GOs and SPPD for Gas GOs and CoAs.

C.3.3 The legislation and regulation for disclosure are available on [SK RES Act](#) No. 309/2009 Coll. The methodology and process for disclosure are as follows:

- Pursuant to [SK RES Act](#) No. 309/2009 Coll. § 12 para (4) “The use of the Guarantee of Origin of renewable gas is understood as its application to demonstrate the share or amount of energy from renewable gas delivered in the energy mix of the gas supplier to the end customer.”
- Pursuant to [SK RES Act](#) No. 309/2009 Coll. § 12aa para (9) “The Operator of the Registry shall cancel the Guarantee of Origin of renewable gas after its application by the gas supplier or the end consumer of gas or after the expiration of 18 months from the date of production of renewable gas.”
- Pursuant to [SK RES Act](#) No. 309/2009 Coll. § 14a para (10) letter d, for the purposes of meeting the quota obligation for sustainable fuels (CNG/LNG), the energy content of the renewable gas declared by the renewable gas GOs containing the Proof of Sustainability certificate pursuant to [SK RES Act](#) No. 309/2009 Coll. §14b shall be credited to the Holder who cancels the Guarantee of Origin of renewable gas for the purposes of meeting the benchmark. The holder shall cancel the Guarantee of Origin of renewable gas in his account established in the Registry of Renewable Gases. The Account Holder must be a legal entity or natural person who places the fuels on the market ([Guidelines](#) on the

obligation of compliance with CNG/LNG benchmarks – SPP – distribúcia & The Slovak Hydrometeorological Institute SHMU).

- Guidelines of the SK Ministry of Environment on the application of GOs for biogas from the gas grid in the EU ETS, which have been prepared in cooperation with the Ministry of Economy of the Slovak Republic and the Operator of the Registry of Renewable Gases of the Slovak Republic.

C.3.4 Unlike electricity suppliers, **gas suppliers are not yet subject to the obligation, pursuant to Slovak Energy Act, to provide end consumers, and upon request, the Ministry of Economy and RONI with information on the share of individual types of primary energy sources in the gas** purchased or produced by the supplier for delivery to consumers.

C.3.5 **The methodology for calculating the residual mix has not yet been defined for gas.**

C.3.6 The results of supervision and inspections related to disclosure are available on the following website of RONI (all types of performed checks: <https://www.urso.gov.sk/prehľad-vykonanych-kontrol-za-rok-2025/>).

C.4 National Public Support Schemes

This section demonstrates compliance with the following EECS Rules:

None directly	A2.1.4		
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C.4.1 Currently there is no direct operational public support scheme for renewable gases production in Slovakia.

C.4.2 At present, there is a possibility to publish calls under two EU funding programmes in Slovakia that provide investment support for renewable gas production (incl. hydrogen) based on the following approved programmes:

- The Recovery and Resilience Plan, and
- Program Slovakia 2021 – 2027 (Partnership Agreement).

C.4.3 One investment support scheme was available under the Call of the Slovak Ministry of Economy No. 01I02-26-V05 (closed on 31 October 2023) within the Slovak Recovery and Resilience Plan, with a total allocation of EUR 17 million, aimed at the conversion of existing biogas plants into biomethane plants. The call was conducted as a competitive process, and therefore no reduction or restriction in the issuance of Guarantees of Origin (GOs) was intended. No disclosure restrictions were specified. The issued GOs are properly marked with the applicable type of support.

C.4.4 Another investment support scheme was available under the Call of the Slovak Ministry of Economy No. 01I03-26-V08 (closed on 30 July 2024) within the Slovak Recovery and Resilience Plan with a total allocation of EUR 13.56 million, supporting the construction of hydrogen production facilities using electrolysis powered by renewable energy and hydrogen storage infrastructure. The call was also conducted as a competitive process, and thus no reduction or restriction in the issuance of GOs was intended. No disclosure restrictions were specified.

C.4.5 It is possible to issue a national certificate – the so-called Biomethane Quantity Certificate (CoA) – in the Registry, exclusively for biomethane producers located in Slovakia, upon their

request. A CoA may be issued via the cancellation of a corresponding GO (EECS GO or SK GAS GO issued for biomethane producers located in Slovakia), which must be cancelled prior to the CoA issuance (pursuant to § 12a of [SK RES Act](#) No. 309/2009 Coll.). The purpose of the CoA is to enable surcharge payments to CHP plants for electricity generated from biomethane in Slovakia (pursuant to § 3a para (2) of [SK RES Act](#) No. 309/2009 Coll. However, this indirect support mechanism for biomethane production is currently not applied, due to the low purchase price of electricity.

- C.4.6 Any investment or operating support, or a combination thereof, is clearly indicated on the issued GOs, in accordance with the rules set out in FS03: Types of Public Support.

C.5 EECS Product Rules

This section demonstrates compliance with the following EECS Rules:

E6.2.1f	E6.2.1g		
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- C.5.1 The EECS Product Rules as applied in Slovakia are set out within Sections D (Registration) and E (Certificate Systems Administration) of this document. These rules define the procedures and requirements for the disclosure of gas produced from renewable sources by gas suppliers and/or for final consumers.

C.6 Non-EECS certificates in the Domain

- C.6.1 The Non-EECS (SK GAS) Product Rules as applied in Slovakia are set out in sections D (Registration) and E (Certificate Systems Administration) of this document. These rules define the procedures for the disclosure of gas produced from renewable sources by gas suppliers and/or for final consumer. GOs issued under the SK GAS Standard may be transferred through only via the ERGaR Hub. Exports of SK GAS GOs to a domain where there is an appointed Issuing Body (IB) for the same energy carrier, which is also a participant of the AIB Gas Hub, are not permitted.
- C.6.2 The Non-EECS CoA (Biomethane Quantity Certificate) Product Rules are also set out in sections D (Registration) and E (Certificate Systems Administration) of this document.

A CoA may be issued via the cancellation of a GO (EECS or SK GAS), which must be cancelled prior to the CoA issuance (based on § 12a of SK RES Act). The purpose of the CoA is to enable surcharge payments to Combined Heat and Power (CHP) plants for electricity generated from biomethane in Slovakia.

C.7 Local Deviations from the EECS Rules

- C.7.1 With reference to Section E.1.13, EECS Guarantees of Origin (GOs) shall be issued based on the monthly total Net Gas Production, calculated as the measured Gross Gas Production minus the energy consumed by Production Auxiliaries, and further reduced by losses resulting from heating, compression, and pumping at the site of the Production Device. Within the Slovak Domain, GOs are issued for the total volume of renewable gas injected into the Gas Distribution System, excluding any portion of non-renewable gas added to the system.
- C.7.2 For a transitional period of 24 months, EECS GOs and SK GAS GOs will coexist. The transition period will begin on the date of signing the "Annex to the Hub Participant Between The

Association of Issuing Bodies and SPP - distribúcia, a.s. - special conditions" to the standard Hub Participant Agreement. This means that:

- the AIB Hub shall be used for international transfers of EECS GOs, and
- the ERGaR Hub shall be used for international transfers of SK GAS GOs.

This permitted deviation may be renewed only upon AIB Board approval, following advice from the Gas Scheme Group (GSG), and no later than 24 months after the initial approval.

D REGISTRATION

D.1 Registration of an Account Holder

This section demonstrates compliance with the following EECS Rules:

G2.2.1			
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- D.1.1 A precondition for the Account Holder's access to the G-REX Registry is the conclusion of a written G-REX Contract and the expression of agreement with the User Manual rules applicable to Account Holders in the G-REX Registry.
- D.1.2 A specimen template of the G-REX Contract is published on the [SPPD website](#) and contains all mandatory data and a list of annexes that are required for concluding a G-REX Contract.
- D.1.3 The G-REX Contract must be concluded in writing.
- D.1.4 An integral part of the Contract are the [General Terms and Conditions](#) and the [Operating Rules](#) of the Operator of the Registry of Renewable Gases.
- D.1.5 A new applicant must submit an Application for concluding a G-REX Contract no later than 30 working days prior to the requested effective date of access to the G-REX Registry.
- D.1.6 Upon receiving an Application to conclude a G-REX Contract, the IB shall verify the completeness and accuracy of the submitted data. If the Application is incomplete or incorrect, the IB shall return it to the applicant and request the correction of deficiencies. The period between the date of such request and the delivery of the amended Application is not included in the time limit referred to in point D.1.5.
- D.1.7 If the Application is complete, SPPD shall confirm the proposal to conclude the G-REX Contract within 15 working days of receiving the Application and shall send the draft Contract in electronic form to the e-mail address provided by the applicant. The Contract must be signed by the applicant's statutory representative, natural person, or authorised person(s) holding a notarised power of attorney authorising them to sign the Contract. The applicant shall send the signed Contract to the registered office of the IB in four copies. The person authorised to act on behalf of the IB shall countersign the Contract and return two signed copies to the applicant.
- D.1.8 When setting up an Account, the Account Holder shall select the Guarantee of Origin standard(s) applicable for issuing, importing, exporting, or transferring GOs within the Slovak Domain. For imports/exports via ERGaR Hub, the SK GAS Standard is required, for imports/exports via the AIB Hub, the EECS Standard is required. The Account Holder may

select one or both standards. Each standard is maintained in a separate sub-account, and GOs may be transferred only between sub-accounts of the same standard; cross-standard transfers are not permitted.

- D.1.9 If the data of an existing Account Holder (legal entity) changes, the Account Holder shall immediately notify the IB by e-mail of the requested change.
- D.1.10 In the event of a change to the bank account number (IBAN), a legal entity Account Holder must notify the change in writing, signed by the statutory representative, and send it to the registered office of the IB.
- D.1.11 If the data of an existing Account Holder (natural person) changes, the Account Holder shall notify each change in writing, signed by the authorised natural person, and send it to the registered office of the IB.
- D.1.12 The Account Holder is obliged to pay SPP – distribúcia a fee for the services defined in the Operating Rules, the amount of which is determined by the price decision of RONI.
- D.1.13 Services related to Guarantees of Origin for the first calendar year to which the annual fixed payment applies shall be made available to the Account Holder within 3 working days after the payment is credited to the IB's account.
- D.1.14 The IB shall establish secure access (two-factor authentication) to the G-REX Registry for the applicant, based on the concluded G-REX Contract.
- D.1.15 SPPD shall create a free-of-charge account in the G-REX Registry with passive browsing access for certain authorised entities — specifically RONI, the Slovak Hydrometeorological Institute (SHMÚ), the Ministry of Environment of the Slovak Republic, and the Ministry of Economy of the Slovak Republic — without the need to conclude a written G-REX Contract

D.2 Resignation of an Account Holder

This section must demonstrate compliance with the following EECS Rules:

None directly			
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- D.2.1 In the event of late payment by the Account Holder, the IB has the right to suspend the Account Holder's access to the G-REX Registry and to block any transactions on the Account until the full outstanding amount has been duly paid.
- D.2.2 An Account may only be closed by termination of the G-REX Contract, which may occur in one of the following ways:
- By written agreement of both Parties.
 - By written notice of termination. The notice period is 30 calendar days, commencing on the date of receipt of the notice by the other Party. The notice must be in writing and sent by registered mail to the other Party's registered office.
 - By written withdrawal from the Contract due to a material breach of contractual obligations or for other reasons permitted under the Commercial Code.
 - By written withdrawal pursuant to Clause XIII(9) of the G-REX Contract, where a Party refuses to accept an amendment to the Contract.

- By written withdrawal by the Account Holder pursuant to Clause V(3) of the G-REX Contract, in the event of non-consent to a price increase under Clause V(1) of the same Contract, such withdrawal taking effect on the date the new price becomes effective.
- D.2.3 In the event of termination by the Account Holder, all liabilities owed to the IB must be settled in full by the date of termination of the Contract.
- D.2.4 There are no fees or charges associated with the termination of the G-REX Contract.
- D.2.5 All EECS GOs, SK GAS GOs and CoAs held in the Account as of the termination date shall be locked and shall remain in the Account until their expiry.
- D.2.6 The related account information shall be retained in the Registry for a period of ten (10) years following the end of the calendar year to which the information relates.

D.3 Registration of a Production Device

This section demonstrates compliance with the following EECS Rules:

C2.1.1	C2.1.2	C2.2.4	D4.1.2	E3.3.10	E3.3.11	N6.2	O6.2
C2.2.1	C2.2.5	O5.1.1					

D.3.1 A renewable gas producer is obliged to register in the G-REX Registry every facility intended for the production of renewable gas, for which the producer intends to apply for the issuance of a Guarantee of Origin. The producer shall verify the data recorded in the G-REX Registry and provide SPP – distribúcia (SPPD) with the following additional information:

- a) Contact details of the renewable gas producer,
- b) Account details in the G-REX Registry under which GOs for the relevant production facility will be issued,
- c) Name of the renewable gas production facility,
- d) Address and GPS coordinates of the production facility,
- e) Identification of the connection point to the SPPD distribution network where biomethane is injected,
- f) Identification of the compression point if the renewable gas is not injected into a distribution network but is distributed in pressure vessels,
- g) Identification of the location of any downstream distribution network into which renewable gas is injected and where it is consumed,
- h) Information on the classified measuring device, including proof of compliance of quantity and quality measurement of renewable gas with the Technical Conditions of SPPD or the connected network,
- i) Information on the metering equipment used for compressing renewable gas into pressure vessels, including proof of compliance with applicable technical conditions,
- j) Date of commissioning of the renewable gas production facility,
- k) Information on whether the facility has received public or EU funding support,
- l) Information on whether the renewable gas producer is also an electricity producer entitled to support through a surcharge or supplementary payment,
- m) Installed production capacity of the facility in MW,
- n) The Product with respect to which it is applying for registration (EECS GO, SK GAS GO, CoA).

- D.3.2 When applying for the conclusion of a G-REX Contract, and subsequently at 12-month intervals, the renewable gas producer shall submit a document issued by a professionally qualified person, verifying the calculation in accordance with § 14d of Act no. 309/2009 Coll. confirming the production of renewable gas at the production facility, specifying the type of renewable gas under § 2 para. 6 letter m) of Act no. 309/2009 Coll., for which a GO of renewable gas is to be issued, namely:
1. Renewable hydrogen,
 2. Gaseous fuel produced from biomass (biogas),
 3. Gaseous fuel made from biomass (biomethane),
 4. Landfill gas,
 5. Gas from wastewater treatment plants,
 6. Renewable synthetic gas, and
- the energy source from which the renewable gas was produced.
- D.3.3 If a renewable gas producer produces gaseous fuel such as biogas, landfill gas, gas from wastewater treatment plants, or renewable synthetic gas, which is not fed to the gas grid, the producer must, in line with point (4) § 12aa of the Slovak RES act, provide SPPD with credible evidence of the purposeful local use of such gas replacing the consumption of natural gas and demonstrating market demand for the respective GOs.
- D.3.4 When applying for a G-REX Contract and then at 12-month intervals, the producer shall also submit a document proving compliance with sustainability and greenhouse gas emission savings criteria under § 19b para. a) of Act no. 309/2009 Coll., if the producer declares such compliance on the Guarantee of Origin.
- D.3.5 If biomethane is injected into the SPPD distribution network, SPPD shall ensure the remote transmission of metering data (in kWh) from the designated meter to the SPPD information system in accordance with the Technical Conditions of SPPD, from the point where the biomethane is injected into the distribution network.
- D.3.6 If renewable gas is injected into a downstream or closed distribution network, where it is also consumed, the DSO shall ensure the remote transmission of metering data (in kWh) to the SPPD information system, in accordance with the relevant Technical Conditions, from the point of injection. Physical onsite PD inspection by SPPD must be performed to verify provided data.
- D.3.7 If the renewable gas is not injected into any distribution network, the renewable gas producer shall ensure the remote transmission of metering data (in kWh) from the designated meter to the SPPD information system, in accordance with the Technical Conditions of SPPD, from the compression point where renewable gas is distributed in pressure vessels. Physical onsite PD inspection by SPPD must be performed to verify provided data.
- D.3.8 In the event of a discrepancy between the data recorded in the G-REX Registry and the actual state, the renewable gas producer shall immediately correct or supplement the data to eliminate the discrepancy.
- D.3.9 Once the renewable gas producer has confirmed the correctness of the data or rectified discrepancies, SPPD shall, within 30 days, confirm the registration and assign a unique

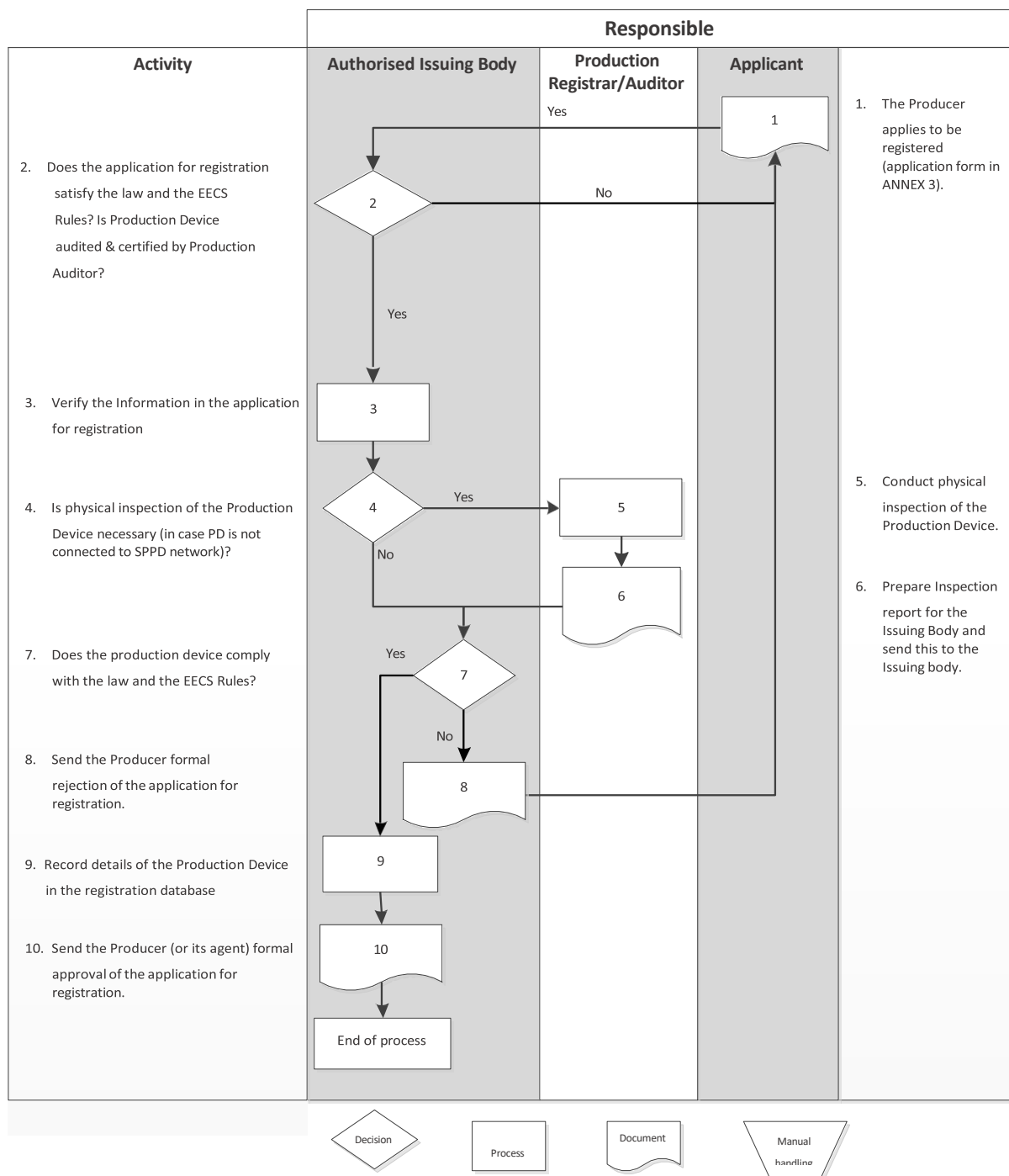
identifier to the production facility and to the classified measuring device used for metering the renewable gas production.

D.3.10 A renewable gas producer is obliged to provide also the following additional data:

- a) Data on measuring devices,
- b) Data on auxiliary production operations related to renewable gas production,
- c) Data on technological self-consumption of renewable gas, if not metered,
- d) A diagram of the production facility, including the location of measuring devices used for internal consumption or cogeneration,
- e) A list of auxiliary production operations,
- f) Details of all measuring devices in operation,
- g) The method of calculation of renewable gas production volume based on measured data.

D.3.11 If there are doubts regarding the accuracy of the registered data on the renewable gas production facility, SPPD shall request the producer to correct or supplement the data within a reasonable period, not exceeding 30 days. SPPD has the right to perform onsite visit to check provided data. If the producer fails to provide a clear correction or completion within this period, SPPD may refer the matter to the Regulatory Office for Network Industries (RONI) for investigation. If RONI determines that the producer provided false data, SPPD shall refuse to confirm the registration or shall withdraw the unique identifier assigned to the facility. If the renewable gas producer has not confirmed the correctness of the data recorded in the G-REX register or has not eliminated the discrepancy, the SPPD shall not confirm this data. Without such confirmation, the production facility shall not appear in the G-REX Registry as eligible for the issuance of GOs.

D.3.12 If changes occur in the Account Holder's data that differ from the data previously provided, the Account Holder is obliged to update or supplement the relevant data in the G-REX Registry without delay.



D.4 De-Registration of a Production Device

This section must demonstrate compliance with the following EECS Rules:

None directly	C2.2.1	C2.2.4	
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D.4.1 The Registrant shall notify SPPD in writing of their intention to de-register a Production Device. For this purpose, the application form used for the opening of an Account in the G-REX Registry by a renewable gas producer shall be used. In the section titled "Registration of a renewable gas production plant", the termination date of renewable gas production shall be indicated.

- D.4.2 The termination date must be later than the date on which the application for de-registration is submitted.
- D.4.3 No Guarantees of Origin shall be issued for the production facility after the termination date of renewable gas production specified on the application.
- D.4.4 There are no fees associated with the de-registration a production facility.
- D.4.5 If the renewable gas producer also wishes to close the Account in the G-REX Registry, this must be done through termination of the G-REX Contract.
- D.4.6 Re-registration of a production facility is possible by re-filling and submitting a new application in accordance with the procedure set out in Section D.3 of this document.

D.5 Maintenance of Production Device Registration Data

This section demonstrates compliance with the following EECS Rules:

C2.2.1	C2.2.2	C2.2.3	C2.2.5	D5.1.2
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- D.5.1 The registration of a Production Device expires after five years. The Registrant must re-apply for registration for the Production Device before the expiry date.
- D.5.2 Where a Production Device provides an annual audit report basis issued by a professionally qualified person verifying the calculation pursuant to § 14d of Act no. 309/2009 Coll., the registration shall be automatically re-registered on an annual basis.
- D.5.3 If changes occur in the Account Holder's data that differ from the data previously provided, the Account Holder is obliged to update or supplement the relevant data in the G-REX Registry without delay.
- D.5.4 In the case of a change in the bank account number in IBAN form for a legal entity, the Account Holder shall notify the required change in writing signed by the statutory representative and send it to the registered office of the DSO. For a natural person, each change shall be notified in writing, signed by the authorised person, and sent to the registered office of SPPD.

D.6 Audit of Registered Production Devices

This section demonstrates compliance with the following EECS Rules:

E3.3.7	E3.3.8	D5.1.2	O5
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D.6.1 When applying for the conclusion of a G-REX Contract and thereafter **at 12-month intervals**, each Production Device must submit a document issued by a professionally qualified person (Production Auditor) for the purpose of verifying the calculation according to § 14d of Act no. 309/2009 Coll. The document shall confirm the production of renewable gas at the production facility, specifying the type of renewable gas in accordance with Section 2 para. 6 letter m) of Act no. 309/2009 Coll., for which a Guarantee of Origin of renewable gas is to be issued:

1. Renewable hydrogen,
 2. Gaseous fuel produced from biomass (biogas),
 3. Gaseous fuel made from biomass (biomethane),
 4. Landfill gas,
 5. Gas from wastewater treatment plants,
 6. Renewable synthetic gas,
- and the energy source from which the renewable gas was produced.

- D.6.2 The list of professionally qualified persons (Production Auditors) authorised to verify calculations pursuant to § 14d of Act no. 309/2009 Coll. is published on website of the Ministry of Environment of the Slovak Republic https://www.minzp.sk/files/register-oso_09_2025.pdf (table E).
- D.6.3 The Production Auditor must be independent of the owner or Account Holder of the Production Device.
- D.6.4 If the Production Device is connected to the distribution network, including the SPPD network, the producer must have concluded an Agreement on the Connection of the Production Device to the Distribution Network and an Agreement on the Interconnection of the Production Device with the Distribution Network pursuant to Act No. 309/2009 Coll. These agreements regulate, inter alia, the obligation to submit reports on regular inspections of designated measuring and other technical devices, and the obligation to enable SPPD to perform on-site inspections of such devices at regular intervals or without prior notice.
- D.6.5 If the Production Device is not connected to the distribution network, the producer must have concluded an Agreement with SPPD on the transfer of data to the SPPD information system, pursuant to Act No. 309/2009 Coll. The agreement regulates the obligation to submit reports on regular inspections of designated measuring and other technical equipment and to allow SPPD to carry out on-site inspections at regular intervals or without prior notice.
- D.6.6 Refusal to permit access to a Production Device may be regarded as a breach of the Standard Terms and Conditions.
- D.6.7 If an inspection reveals material discrepancies between the information recorded in the EECS Registration Database and the actual situation, the Registrant must re-apply for registration of the Production Device.
- D.6.8 Inspections shall verify that the measuring devices are correctly positioned to measure the quantities required for calculating the number of EECS Certificates to be issued.
- D.6.9 Inspections shall also confirm that the accuracy of the measuring devices used in the calculation of EECS Certificates is acceptable in accordance with the applicable regulatory framework and relevant technical standards.

D.7 Registration Error/Exception Handling

This section demonstrates compliance with the following EECS Rules:

C2.2.2	E4.2.7		
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- D.7.1 If any of the data previously provided by the Account Holder changes, the Account Holder shall notify SPPD of such change within fifteen working days of its occurrence. Failure to do so may result in suspension of the Account Holder's access to the G-REX Registry until the relevant data has been duly corrected.
- D.7.2 In the event of a discrepancy between the data recorded in the G-REX Registry and the actual situation, the Account Holder or Production Device Registrant shall immediately correct or supplement the data to eliminate the discrepancy.
- D.7.3 Any errors in EECS Certificates arising from incorrect or incomplete registered Production Device data shall be addressed in accordance with Section E.11 of this Domain Protocol.

E CERTIFICATE SYSTEMS ADMINISTRATION

E.1 Issuing EECS, SK GAS and CoA Certificates

This section demonstrates compliance with the following EECS Rules:

A2.1.1	A2.1.2	C3.1.1	C3.2.1	C3.3.1
C3.4.2	C3.4.4	E3.3.10	N3.1.1	O3.1.1
A3				

- E.1.1 EECS GOs or SK GAS GOs may be issued for renewable gas injected into the DSO network or produced off-grid. It is unlikely that a Production Device in Slovakia would be connected to the TSO network.
- E.1.2 A Biomethane Quantity Certificate (CoA) may only be issued through the cancellation of a Guarantee of Origin (either SK GAS or EECS) in the Production Device's account designated for this purpose. The relevant GO must be cancelled prior to CoA issuance, in accordance with § 12a of the Slovak RES Act. Only GOs issued for biomethane production facilities located in the Slovak Republic may be cancelled for this purpose.
- E.1.3 The attribute "Dissemination level" is a mandatory field on every GO and indicates the physical energy flow of renewable gas from the Production Device, as defined in FS20.
- E.1.4 GOs are issued to the Account Holder under which the Production Device is registered, including its precise location. Information related to the Production Device recorded on a GO or CoA remains unchanged and may appear on the cancellation statement.
- E.1.5 GOs may only be issued for Production Devices that comply with the Slovak RES Act and the Operating Rules of the Renewable Gas Registry Operator.
- E.1.6 The production period for renewable gas is one calendar month, beginning at 00:00 on the first day and ending at 24:00 on the last day of the month. Issuance occurs [earliest](#) during the calendar month following the production month, as described in Section E3.
- E.1.7 One GO corresponds to one megawatt-hour (MWh), calculated based on the upper calorific value. Upon request, issuance based on the lower calorific value may be applied. An EECS GO or SK GAS GO is issued for each complete megawatt hour, and any remaining kilowatt-hours are carried over to the subsequent production period. However, if the Production Device's license changes, such carried-over kWh are not transferred and cannot be used for issuance.
- E.1.8 If the total production volume during a calendar month is less than one MWh, the GO shall be issued in the month when cumulative production first reaches one MWh.
- E.1.9 For any given monthly production period, GOs may be issued under either the EECS or SK GAS standard, but not both. Once GOs have been issued under one standard, they cannot be converted into the other.
- E.1.10 The issuance of a Guarantee of Origin must take place no later than 12 months from the date of renewable gas production to which the GO relates.
- E.1.11 Issuing, transferring, and cancelling EECS GOs and SK GAS GOs must be performed in a manner that ensures no equivalent GOs are issued for the same volume of produced energy for disclosure purposes.

- E.1.12 The export of EECS GOs via the AIB Hub represents a technical operation within the database and does not affect the issuance process itself.
- E.1.13 Similarly, the export of SK GAS GOs via the ERGaR Hub is a technical adjustment within the Registry and has no impact on the issuance process.
- E.1.14 Information contained in a GO does not change after issuance, except for updates indicating that the GO has expired, been cancelled, or its validity has ended.
- E.1.15 An EECS or SK GAS GO may only be issued for energy output that has not been and will not be disclosed or certified in any other form, including through the issuance of another type of GO.

E.2 Eligible energy for EECS, SK GAS and CoA Certificates

This section demonstrates compliance with the following EECS Rules:

N6.4	O6.4		
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- E.2.1 GOs shall be issued exclusively for the measured quantity of renewable gas at the outlet of the Production Device, as measured by a designated certified meter, using the higher calorific value as pre-set.
- E.2.2 In accordance with Act No. 309/2009 Coll. on the support of renewable energy sources (hereinafter the Slovak RES Act), § 12(2)(b) in connection with § 2(6)(m), SPP – distribúcia may issue GOs for the following renewable gases:
 1. Renewable hydrogen,
 2. Gaseous fuel produced from biomass (biogas),
 3. Gaseous fuel made from biomass (biomethane),
 4. Landfill gas,
 5. Gas from wastewater treatment plants,
 6. Renewable synthetic gas.

If a producer of renewable gas produces gaseous fuels such as biogas, landfill gas, gas from wastewater treatment plants, or renewable synthetic gas, the producer must submit credible evidence of demand for such Guarantees of Origin to SPPD. Otherwise, GOs cannot be issued.
- E.2.3 Any non-renewable gas added upstream of the designated meter at the outlet must be deducted from the measured quantity prior to GO issuance.
- E.2.4 A typical example is the propanisation of biomethane prior to its injection into the distribution network, which is necessary to comply with the permissible maximum deviation of 2% from the average calorific value within the homogeneous area of the distribution network.
- E.2.5 The biomethane producer must declare the quantity of propane added prior to the issuance of the Guarantees of Origin.
- E.2.6 The energy consumed for processing organic residues and biodegradable waste into renewable gas shall not be deducted from the total measured quantity of renewable gas produced.
- E.2.7 The renewable energy feedstock used for the production of renewable gas shall be verified by a document issued by a professionally qualified person (Production Auditor) for the purpose of verifying the calculation pursuant to § 14d of Act no. 309/2009 Coll. This verification must be performed at twelve-month intervals or whenever a change occurs.

- E.2.8 In the case of hydrogen production, the Production Device shall demonstrate compliance with the rules applicable to electricity from renewable sources by means of a document issued by a professionally qualified person (Production Auditor) for the purpose of verifying the calculation according to § 14d of Act no. 309/2009 Coll., provided at 12-month intervals or upon change.

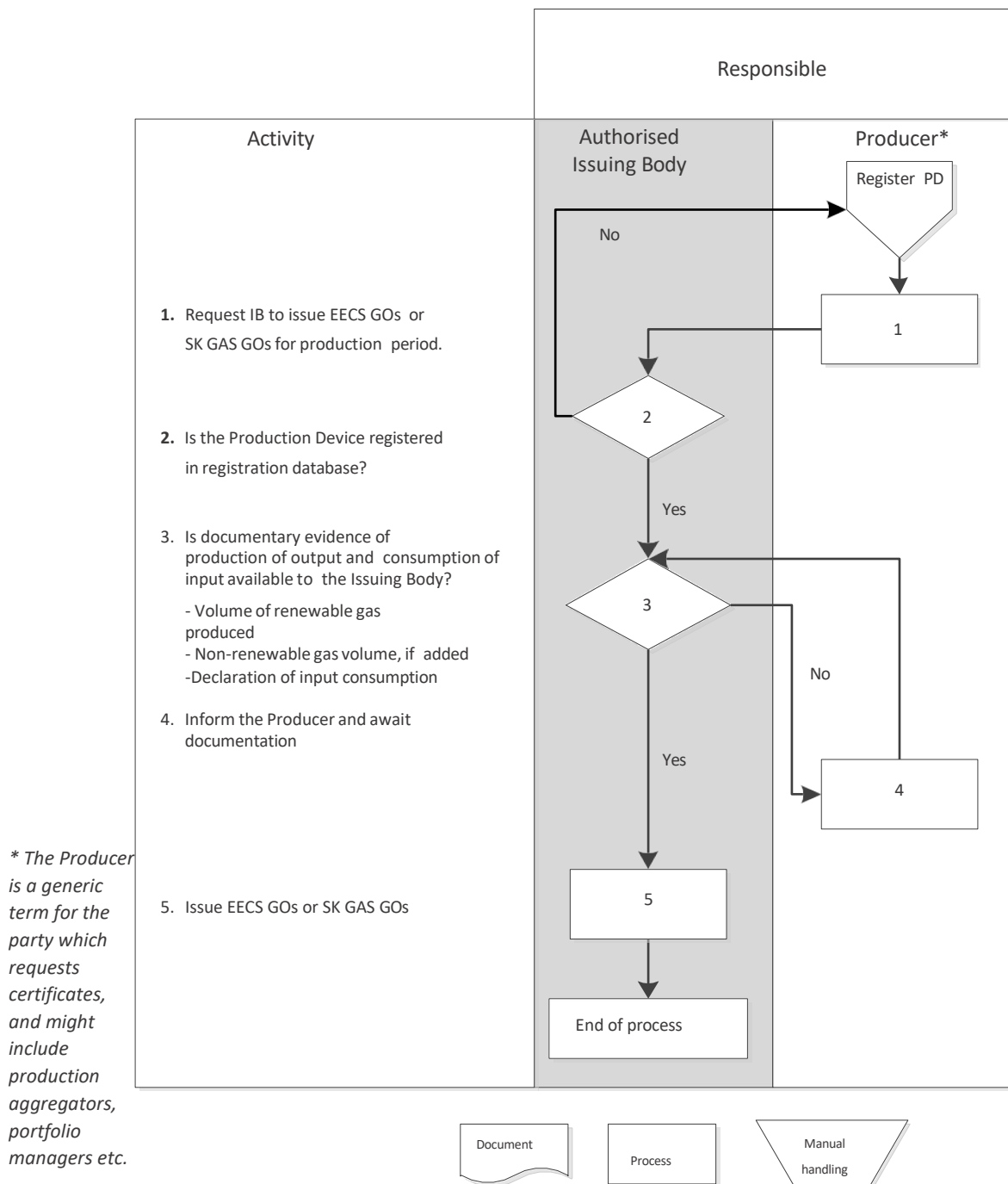
E.3 Processes

This section demonstrates compliance with the following EECS Rules:

A.4	C3.4.1	C3.4.3	C3.5.1	C3.5.2
C3.5.3	C4.1.1	C4.1.3	D7.1.2	E.2
N6.4.	O6.4	C8.1.1		

- E.3.1 The Account Holder of the Production Device shall submit to SPPD, by e-mail, a request for the issuance of GOs for the previous monthly production period no later than the seventh (7th) working day following the end of that month. The request shall state the measured amount of renewable gas (in kWh) for which GOs are requested, type of renewable gas and identification of Production Device. In the case of propanization of biomethane injected into the DSO network, the biomethane producer shall also indicate the amount of added propane (in kWh), for which the account holder requests the issuance of GOs.
- E.3.2 The required quantity of guarantees of origin may not exceed the measured quantity of renewable gas produced for a given production period. The issued guarantees of origin may be further divided and transferred by at least one guarantee with an energy value of 1 MWh.
- E.3.3 The request must specify the standard under which the GOs are to be issued. GOs may be issued only under one standard (either EECS or SK GAS) for any given monthly production period.
- E.3.4 The request must also indicate whether the GOs are to be issued based on the lower calorific value. Issuance is by default performed using the higher calorific value (GCV), as DSO meter readings are transferred to the SPPD information system in GCV. For off-grid installations, the calorific value type must be specified in the Agreement on Data Transfer concluded with SPPD pursuant to Act No. 309/2009 Coll.
- E.3.5 The Account Holder of the Production Device shall also indicate the volume of renewable gas recorded on the Proof of Sustainability for the same production period, as submitted to the Production Auditor under a recognised voluntary scheme.
- E.3.6 An example of the request is provided in the ANNEX 4.
- E.3.7 The amount of renewable gas for which the Account Holder requests GO issuance must correspond to the data measured by the designated meter and remotely transferred to the SPPD information system.
- E.3.8 If a discrepancy arises between the measured data and the data provided in the request, SPPD shall notify the Account Holder, who must investigate the cause and submit corrected data to SPPD by e-mail within five working days.

- E.3.9 Upon request, the renewable gas producer shall allow SPPD to verify all data relevant to the issuance and use of Guarantees of Origin, including on-site inspections and access to meters.
- E.3.10 The energy quantity of propane added to biomethane, as reported by the producer based on measured data, shall be deducted from the measured energy of biomethane injected into the DSO network before issuance of the Guarantee of Origin.
- E.3.11 SPPD shall issue GOs in electronic form via the G-REX Registry by the 14th working day following the month of production, provided that the request was received by the 7th working day. GOs are issued for each fully supplied megawatt-hour of renewable gas for which issuance has been requested. SPPD informs an account holder when GOs are issued on an account via e-mail.
- E.3.12 The issuance of a GO must take place no later than twelve months from the date of renewable gas production to which it applies, starting from the date the designated meter was assigned to the registered production facility in the G-REX Registry.
- E.3.13 The issued GOs are recorded in the Account Holder's account within the G-REX Registry, separately for the EECS or SK GAS standard.
- E.3.14 CoA may be issued only within a dedicated trading scheme of the Registry, and only for biomethane producers located in Slovakia, upon request.
- E.3.15 CoA may be issued by cancelling an EECS GO or SK GAS GO in the Production Device's account for this unique purpose (based on § 12a of SK RES Act).
- E.3.16 CoA may only be transferred within the separate domain to Combined Heat and Power plant (hereinafter CHP plant) account located in Slovakia.
- E.3.17 CoA cannot be exported outside the SK Registry of Renewable Gases.
- E.3.18 The purpose of the CoA is to enable surcharge payments to CHP plants for electricity produced from biomethane in Slovakia.
- E.3.19 Technically, CoA issuance, transfer and cancellation by RONI are performed in a dedicated trading scheme of the G-REX platform. The mechanism has not yet been applied in practice.
- E.3.20 The Account Holder of a Transferables Account shall be treated, for the purposes of this Scheme, as the owner of the EECS Certificates.
- E.3.21 SPPD ensures that its information systems for the issuance, holding and transfer of EECS Certificates can support a complete audit trail of all related transactions.
- E.3.22 SPPD shall use, in connection with its EECS Scheme, the EECS Registration Database and Transfer Links approved for use under the EECS framework.



E.4 Measurement

This section demonstrates compliance with the following EECS Rules:

D6.1.2	N6.4.	O6.4	
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- E.4.1 The issuance of EECS GOs or SK GAS GOs is based solely on meter readings from a certified and classified metering device provided by the DSO (in case of renewable gas injection into the distribution network) or by the producer of renewable gas (in the case of off-grid production). The data must be electronically transmitted to the SPPD information system.
- E.4.2 No GOs shall be issued without a metering protocol provided by the Authorised Measurement Body.
- E.4.3 The production period for the purposes of issuing EECS or SK GAS GOs is defined as one calendar month.
- E.4.4 Only Production Devices equipped with metering that complies with applicable gas market regulations shall be registered in the EECS or SK GAS GO Registration Database. Such regulations require that the type and model of the metering equipment are listed among approved types, the device is authenticated and officially labelled, and that it meets the technical standards applicable to new metering equipment installed in production facilities.
- E.4.5 The metering equipment shall measure energy continuously on a periodic basis, in accordance with the relevant legal and technical regulations.
- E.4.6 If biomethane is injected into the SPPD distribution network, SPPD shall ensure the remote transmission of metering data, measured in kWh, from the designated meter to the SPPD information system, in accordance with the SPPD Technical Conditions, from the point of biomethane injection into the distribution network.
- E.4.7 If renewable gas is injected into a downstream distribution network or a closed distribution network where it is also consumed, the DSO shall ensure the remote transmission of metering data, measured in kWh, from the designated meter to the SPPD information system, in accordance with the Technical Conditions, from the location of the downstream or closed distribution network where the renewable gas is injected.
- E.4.8 If renewable gas is not injected into a distribution, downstream, or closed network, the renewable gas producer shall ensure the remote transmission of metering data, measured in kWh, from the designated meter to the SPPD information system, in accordance with the SPPD Technical Conditions, from the point of compression of the renewable gas, where it is distributed further in pressure vessels.
- E.4.9 GOs may be issued only upon request from a Production Device that holds a valid certificate issued by a professionally qualified person, verifying the calculation pursuant to § 14d of Act No. 309/2009 Coll., and confirming the energy source from which the renewable gas was produced.
- E.4.10 For Production Devices with multiple energy sources, EECS or SK GAS GOs may be issued only upon request accompanied by a valid certificate issued by a professionally qualified person, verifying the calculation pursuant to § 14d of Act No. 309/2009 Coll., and confirming the specific renewable energy sources used for production.

E.5 Energy Storage

This section demonstrates compliance with the following EECS Rules:

N6.4.4	N6.4.5	C3.2.4	C3.2.2	C3.6
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- E.5.1 The issuance of GOs does not apply to energy outputs originating from storage facilities. Should the need arise to include energy discharged from storage within the scope of GO issuance, the criteria and procedures for such issuance will be defined and implemented in accordance with EECS Rules, and this Domain Protocol shall be revised accordingly.

E.6 Energy Carrier Conversion

This section demonstrates compliance with the following EECS Rules:

C3.2.2	C3.5.4(u)	C3.6	
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- E.6.1 For the specific support of electricity generation in CHP plants using biomethane produced exclusively by Production Devices located within the Slovak Republic, a mechanism exists for the issuance of a Biomethane Quantity Certificate (CoA) following the prior cancellation of the corresponding Guarantee of Origin (GO) in SK-GAS or EECS standard issued for PD producing biomethane within Slovakia. Based on the transferred and cancelled CoA held in the RONI account within a separate sub-domain of the Registry, RONI issues a certificate confirming the amount of electricity produced from renewable energy sources to the CHP plant operator. Upon submission of this certificate, the market operator OKTE shall pay the corresponding surcharge for the electricity generated from biomethane, in accordance with applicable national legislation. This mechanism is currently not in operation.
- E.6.2 There is no other conversion issuance in the Slovak Domain for gas at the moment, but it may be assessed in future.
- E.6.3 When conversion issuance is introduced, hydrogen produced by electrolysis using RES electrical energy must be certified in accordance with EC delegated acts for RFNBO H₂. Electricity GOs canceling in favor of electrolysis plant must be performed, if such GOs were issued for RES electricity. The cancelled GOs for electricity will serve as evidence and be provided with the declaration submitted with the issuing request.
- E.6.4 SPPD maintains regular coordination meetings with OKTE IB, focusing on market development, particularly regarding the potential future interlinkage between gas GOs and the issuance of Guarantees of Origin for heating and cooling, in order to ensure consistent and harmonised national implementation. In addition to electricity, OKTE is the authorized IB for issuing GOs for heating/cooling in the Slovak Republic.

E.7 Combustion Fuel (e.g., Biomass) Input and Production Devices with multiple energy inputs

This section demonstrates compliance with the following EECS Rules:

N6.3.2	O6.3.2		
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- E.7.1 The Account Holder must fill in the Consumption Declaration and submit it electronically to SPPD (part of GO issuing request in ANNEX 4).
- E.7.2 The calculation of combustion fuels is verified and approved by a Production Auditor.
- E.7.3 For Production Device reporting the Gas Production injected into the interconnected gas network is measured by DSO.
- E.7.4 For a Production Device reporting the Gas Production with multiple energy sources, the Account Holder will have to report in detail on the input factors and provide verification of the declaration by the Production Auditor prior to issuing of EECS GOs. The standard calculation set out in the EECS Rules section O6.3.2 is applied.
- E.7.5 The template of a Production and Consumption Declaration can be found in ANNEX 4.
- E.7.6 All fuel inputs for production with multiple energy sources (where needed) are separately measured and required to be submitted by the Account Holders in tonnes or 1000 m3 and the lower calorific values of the fuels in MJ/kg or in MJ/m3.
- E.7.7 For production with multiple energy sources in a Production and Consumption Declaration for each Input, the Energy Input Factor must be specified:
- E.7.7.1 The values of $I_1...I_n$, and where applicable, the values of $M_1, C_1... M_n$ and C_n ; and
- E.7.7.2 the Energy Input Factor L_i for that Input and that period, where L_i is the proportion of the total Output produced during this period by the relevant Input and is calculated as follows:

$$L_i = \frac{I_i}{I_1 + \dots + I_n}$$

Where :

I_i is the energy content of the relevant Energy Input for that Production Device during that period;

$I_1...n$ is the energy content of each Input other than the relevant Input for that Production Device during that period;

In case the Input is a primary energy source in the form of a material input with energy content, I_1 shall be determined as M_1 multiplied by C_1 , L_i shall be determined as M_i multiplied by C_i , ..., and I_n shall be determined as M_n multiplied by C_n ; where:

M_1 - is the mass of the material that is fed into the Production Device as the relevant Energy Input for that Production Device during the relevant period where the Inputs are liquid and/or solid. Where the Inputs are a mixture of gases, their volume shall be used rather than their mass;

C_1 is the average calorific value of the relevant Energy Input for that Production Device during the relevant period;

$M_1...n$ is the mass of each material that is fed into the Production Device as the Input other than the relevant Input for that Production Device during the relevant period where the Inputs are in liquid and/or solid phase. Where the Inputs are a mixture of gases, then the volume shall be used instead of the mass; and

C1...n is the average calorific value of each Input other than the relevant Input for that Production Device during the relevant period.

- E.7.8** The calculation of combustion fuels and energy inputs shall be verified by a Production Auditor, i.e., a professionally qualified person authorised to perform verification pursuant to § 14d of Act No. 309/2009 Coll. The Production Auditor issues a certificate valid for 12 months under one of the recognised voluntary schemes for demonstrating compliance with sustainability criteria and greenhouse gas emission savings.
- E.7.9** A valid certificate confirming compliance with these verification requirements is an integral part of the GO issuance application form, which must be submitted by Production Device monthly (ANNEX 4).

E.8 Format

This section demonstrates compliance with the following EECS Rules:

C3.5.4	C3.5.5	N6.5	N6.6	O7
O8	C3.4.4	E3.3.10	N3.1.1	O3.1.1

- E.8.1** Each EECS GO issued within this Domain shall contain all information as required by the EECS Rules. The SK GAS GO and CoA follow the same data structure and format.
- E.8.2** The face value of issued EECS GO is one (1) megawatthour, determined by application of the measured gross calorific value (pre set) to volumetric output of the Production Device at standard conditions.
- E.8.3** A GO issued in this Domain contains the following information fields:

GO information

1. Trading scheme (SK GAS: EECS GO, SK GAS: GO, SK GAS: CoA)
2. Standard
3. Issuing date
4. Volume
5. Production period start date
6. Production period end date
7. Certificate number start
8. Certificate number end
9. Earmark (support type) (FS03: Types of Public Support - Release 2.10)
10. Production support description
11. Investment support description

Plant

12. Plant name
13. Plant GSRN (The unique identifier allocated to the Production Device)
14. Operational date
15. ZIP code
16. City

- 17. Country
- 18. Latitude (N)
- 19. Longitude (E)
- 20. Coordinate code

Issuer

- 21. Issuing body
- 22. Issuing body code
- 23. Issuing country code
- 24. Competent authority code

Energy source and technology (FS05: Types of Energy Inputs and Technologies - Release 7.9)

- 25. Energy source code
- 26. Energy source name
- 27. Technology code
- 28. Technology name

Certificate owner

- 29. Domain code
- 30. Domain name
- 31. Organization ID
- 32. Organization name
- 33. Account number
- 34. Account name

Additional attributes

- 35. Additional information (Conversion issuance information, if relevant, etc.)
- 36. Calorific value type
- 37. Product type: Source
- 38. Dissemination level: FS20: Dissemination level of Output - Release 2.2
- 39. Energy carrier: Gas
- 40. Calculation method used for GHG Emissions
- 41. Greenhouse gas savings criteria met?
- 42. Network name
- 43. Nominal capacity (kW)
- 44. Purpose: Disclosure
- 45. Sustainability audit report
- 46. Sustainability criteria met?
- 47. Sustainability criteria reference
- 48. Sustainability scheme
- 49. Type of gas: FS22: Type of Gas - Release 1.5
- 50. Use of gas: FS21: Use of Gas Codes - Release 1.0

E.8.4 This format shall be adapted as necessary to include any information related to EECS GOs imported into the Registry, if such inclusion becomes required.

- E.8.5 In addition to the mandatory information specified in the EECS Rules, both EECS and SK GAS GOs may include optional information on GHG emissions and sustainability compliance, including information on Production Auditor, voluntary certification scheme, audit certificate, audit report, etc.
- E.8.6 Such additional information is provided by the Account Holder through the Application Form for the respective Production Device. Once a GO has been issued, all information contained therein becomes immutable.
- E.8.7 EECS Certificates shall be issued in the format prescribed and approved by the AIB.
- E.8.8 The following information is recorded on the EECS Certificates, including optional fields as referred to in EECS Rules C3.5.5, N6.6, and O8. Procedures are in place to ensure the accuracy, completeness, and validation of all values recorded on EECS Certificates prior to issuance:

Subject	Name of data field on EECS Certificate	Present on issued certificates? <i>Yes (always) / No / On Request of Producer</i>	Procedure to determine the value of this data field	Reference in EECS Rules
Element of Production Device	Capacity of production element (in addition to nominal capacity of Production Device)	No		C3.5.5 a / O8.1.1
	Date operational of production element (in addition to data operational of Production Device)	No		C3.5.5 a
	Type of production element	No		C3.5.5 a
Carbon footprint	Quantification of Carbon Footprint (CFP)	On request of Account Holder of Production Device		C3.5.5 b
	Reference to methodology for determining the CFP	On request of Account Holder of Production Device		C3.5.5 b
Production Time interval indicators	Starting time when the Output was produced	No		C3.5.5 c
	End time when the Output was produced	No		C3.5.5 d

Nuclear energy	Quantification of radioactive waste produced per MWh of Output	NA		C3.5.5 e
	Reference to methodology for determining the radioactive waste produced	NA		C3.5.5 a
Energy Savings [on HEC Certificates]	Amount of primary energy saved in MJ/MWh	NA		N6.6.1 b
	Primary energy savings as % of input and output flows of Cogeneration unit	NA		N6.6.1 b
GHG savings	GHG emissions saved	On request of Account Holder of Production Device		O8.1.1 b
	Method for GHG savings	On request of Account Holder of Production Device		O8.1.1 c
	RED GHG saving criteria met Y/N	On request of Account Holder of Production Device		O8.1.1 c
Sustainability criteria	Sustainability criteria met Y/N, legislative requirement reference, certification scheme, certification body, reference to certificate(s)/PoS	Yes		O8.1.1 d
(Calorific value	Calorific value for calculating MWh of Output	On request of Account Holder of Production Device		O8.1.1 e
End-use of gas	Category from Fact sheet End-Use of Gas (only if cancellation is	On request of Account Holder of Production Device		O8.1.1 f

	restricted to this end-use)			
Source-shares	Info on the Inputs, their Source Type, their share in total energy Input	On request of Account Holder of Production Device		O8.1.1 g
Pre-conversion support	In case of Conversion Issuance, Indication of public support granted in relation with energy fed into converting Production Device	No		O8.1.1 i
Composition Purity	Indication of the purity of the composition of the Type of Gas	No		O8.1.1 j
Composition criteria	Reference to criteria to which the gas composition complies	No		O8.1.1 k
Advanced Biomass Feedstock	Y/N	On request of Account Holder of Production Device		O8.1.1 l

E.9 Transferring EECS, SK GAS and CoA Certificates

This section demonstrates compliance with the following EECS Rules:

C5.1.1	C5.1.3	C5.1.6	C5.1.4
C5.1.5			

E.9.1 The transfer of a Guarantee of Origin may take one of the following forms:

- Transfer of an EECS GO or SK GAS GO between accounts within the G-REX Registry of the Slovak Republic,
- Transfer of an EECS GO into the Slovak G-REX Registry from the registry of a legally appointed Issuing Body IB in an EU Member State connected to the AIB Hub,
- Transfer of an EECS GO from the Slovak G-REX Registry to the registry of a legally appointed IB connected to the AIB Hub,

- d) Transfer of a non-EECS GO into the Slovak G-REX Registry to the SK GAS subaccount from the registry of a legally appointed IB of an EU Member State connected to the ERGaR Hub,
 - e) Transfer of a SK GAS GO from the Slovak G-REX Registry to a registry connected to the ERGaR Hub (which is not connected to the AIB Hub),
 - f) Transfer of a CoA (Biomethane Quantity Certificate) between accounts within the subdomain of the Slovak G-REX Registry.
- E.9.2 Transfers under E.9.1 a), c), and e) shall be executed electronically by the Account Holder through the G-REX Registry.
- E.9.3 Transfers under E.9.1 f) (CoA) shall likewise be executed electronically by the Account Holder within the G-REX Registry subdomain.
- E.9.4 Transfers under E.9.1 b) shall be initiated from the registry of the legally appointed IB of an EU Member State connected to the AIB Hub.
- E.9.5 Transfers under E.9.1 d) shall be initiated from the registry of the legally appointed IB connected to the ERGaR Hub.
- E.9.6 The transfer of GO according to point E.9.1 letter a) is automated and the Account Holder sees the successful transfer of GOs in the G-REX Registry account.
- E.9.7 The transfer of CoA according to point E.9.1 letter f) is automated and the Account Holder sees the successful transfer of CoAs in the G-REX Registry subdomain account.
- E.9.8 The transfer of EECS GOs according to point E.9.1 letter b) is automated through the fact that SPPD receives a request from AIB Hub for the transfer of EECS GO to the Holder's account in the G-REX Registry of the Slovak Republic. SPPD performs the necessary validations and informs the AIB Hub of the result of processing the request and the Account Holder is informed about the successful transfer of EECS GO in the G-REX Registry.
- E.9.9 The transfer of GOs according to point E.9.1 letter d) is automated through the fact that SPPD receives a request from ERGaR Hub for the transfer of GO to the Holder's account in the G-REX Registry of the Slovak Republic. SPPD performs the necessary validations and informs the ERGaR Hub of the result of processing the request and the Account Holder is informed about the successful transfer of GO in the G-REX Registry.
- E.9.10 The transfer of EECS GOs according to point E.9.1 letter c) is automated, when SPPD is transferring the necessary information to the AIB Hub, which subsequently initiates the transfer itself in the target registry, and the Account Holder in the G-REX Registry of the Slovak Republic is informed about the successful transfer of the GOs.
- E.9.11 The transfer of SK GAS GOs according to point E.9.1 letter e) is automated, when SPPD is transferring the necessary information to the ERGaR Hub, which subsequently initiates the transfer itself in the target registry, and the Account Holder in the G-REX Registry of the Slovak Republic is informed about the successful transfer of the GOs.
- E.9.12 Transfers of GOs shall be executed no later than twelve (12) months from the date of renewable gas production to which the GO applies.
- E.9.13 Each transfer of a GO or CoA is recorded on the Account Holder's account in the G-REX Registry (and its subdomain, where applicable).

- E.9.14 An Account Holder may only transfer certificates within the same standard under which they are registered. EECS and SK GAS GOs are held in separate sub-accounts and cannot be inter-transferred. EECS GOs cannot be transferred via the ERGaR Hub, and SK GAS GOs cannot be transferred via the AIB Hub. CoAs cannot be transferred via either Hub.
- E.9.15 Account Holders shall have secure electronic access (two-factor authentication) to their accounts.
- E.9.16 Only authorised persons designated by the Account Holder may initiate transfers. Authorised users may be managed by the main account administrator.
- E.9.17 In exceptional cases, SPPD (as the Issuing Body) may process a GO transfer order under E.9.1 a), c) or e) via its administrator access, upon written request from the Account Holder.
- E.9.18 In exceptional cases, SPPD (as the IB) may process a CoA transfer order under E.9.1 f) via its administrator access, upon written request from the Account Holder.
- E.9.19 In transfers between registries connected to the AIB Hub, SPPD will cooperate with other EECS Members to correct or update Account Holder information, as necessary, within its own or another Member's system.
- E.9.20 If a transfer cannot be completed for technical reasons, it may be resolved by Ex-Domain Cancellation, subject to agreement with the importing Issuing Body. Such cancellations shall be reported to both the importing Issuing Body and the AIB Secretariat.
- E.9.21 Details of Ex-Domain Cancellations are provided in Sections E.12.11 and E.12.12 of this Domain Protocol.
- E.9.22 GOs that have expired or have been cancelled are not eligible for transfer. C5.1.4 (Transfer to another EECS Member):
- E.9.23 Where SPPD receives a Transfer Request (Transfer to another EECS Member) for an EECS GOs whose Face Value is greater than 1 MWh and the Transferee's Transferable Account is held in the EECS Registration Database of another EECS Member, SPPD shall split the EECS GOs into EECS GO with a Face Value of 1 MWh each and the Transfer Request shall be processed as a transfer of all resulting EECS GOs (bundle).
- E.9.24 Where SPPD receives a Transfer Request specifying a quantity of Output which is less than the Face Value of the relevant EECS GO, SPPD shall split the EECS GOs at the aggregate Face Value of the EECS Certificates to be transferred equals the quantity of Output specified in the Transfer Request, expressed as whole multiples of 1 MWh. It is currently not possible to convert EECS GO in non-integer multiples.

E.10 Rules for EECS, SK GAS Certificates for export and import

This section demonstrates compliance with the following EECS Rules:

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- E.10.1 During a 24-month transition period, both EECS GOs and SK GAS GOs shall operate in parallel within the Slovak Domain.

- E.10.2 The AIB Hub shall be used for international transfers of EECS GOs, while the ERGaR Hub shall facilitate international transfers of SK GAS GOs. Any extension of this permitted deviation requires approval from the AIB Board, based on advice from the GSG, and must be granted no later than 24 months after the initial approval.
- E.10.3 Each Production device may issue Guarantees of Origin under only one standard (EECS or SK GAS) within a given monthly period. Changing the applicable standard requires an update of the Production Device's license.
- E.10.4 Imports of GOs via the ERGaR Hub are permitted only for non-EECS GOs issued by Issuing Bodies (IBs) that have been legally appointed by EU Member States (e.g. IB in Denmark).
- E.10.5 Exports of SK GAS GOs to domains that already have an appointed IB for the same energy carrier and that are also participants of the AIB Gas Hub are not permitted (for example AGCS in Austria).
- E.10.6 Imports of GOs issued in third countries outside the EU are not allowed, as there is currently no mutual agreement between the EU and third countries regarding the recognition of GOs (e.g. IBs in the UK or Switzerland).
- E.10.7 Non- EECS GOs imported via the ERGaR Hub and EECS GOs imported via the AIB Hub to be used in the ETS sector and in the transport fuels sector (CNG / LNG) in Slovakia must be issued for biomethane production facilities that are connected to the gas infrastructure (Dissemination level: Transferred / Disseminated over a Distribution or Transmission System). In the case of GOs used in the transport fuel sector (LNG), they may also originate from biomethane with Dissemination Level: "Disseminated by Vehicle."

E.11 Administration of Malfunctions, Corrections and Errors

This section demonstrates compliance with the following EECS Rules:

C5.1.7	C8.4.1	C8.4.2	C8.4.3	C8.5.1
D9.1.2				

- E.11.1 Once a GO has been issued, the details of EECS or SK GAS Certificates shall not be modified or deleted, except where a correction is strictly necessary to rectify an error.
- E.11.2 SPPD shall make reasonable efforts to implement corrective actions — such as cancelling or transferring EECS or SK GAS GOs in the Registry — where such Certificates were issued or transferred in error.
- E.11.3 If an incorrect EECS GO originating from another EECS Registry is transferred into the Slovak Registry of Renewable Gases, SPPD shall cooperate with the Issuing Body (IB) of the originating Registry to resolve the matter. As a primary corrective measure, SPPD shall attempt to return the incorrect EECS GO to the Registry of origin.
- E.11.4 If an incorrect GO originating from another Registry connected to the ERGaR Hub is transferred via the Hub interface, SPPD shall likewise cooperate with the relevant Issuing Body to resolve the issue. As a preventive measure, SPPD shall not accept such a GO for import into the Slovak Registry of Renewable Gases.

- E.11.5 If incorrect information is detected on EECS or SK GAS GOs — regardless of whether it resulted from the actions or negligence of the registrant of the related Production Device — the following measures shall apply:
- SPPD shall either invalidate the affected EECS or SK GAS GOs within the account, or correct the error in subsequent months by issuing an equivalent number of additional or reduced EECS or SK GAS GOs for the same Production Device and Account Holder; and
 - SPPD shall cooperate with other Issuing Bodies to invalidate any incorrect EECS or SK GAS GOs that have already been transferred outside the Slovak Domain.
- E.11.6 SPPD may amend the information on EECS or SK GAS GOs within its Registry for the sole purpose of correcting an error, provided that:
- The Account Holder has provided written consent for the correction,
 - It can be reasonably demonstrated that any undue advantage gained as a result of the error has been neutralised to the extent possible; and
 - It can be reasonably demonstrated that the correction does not result in any unjustified benefit for the Account Holder.
- E.11.7 SPPD shall cooperate with other Issuing Bodies in the resolution of incorrectly issued EECS or SK GAS GOs. The information contained within an issued EECS or SK GAS GO may only be modified for the sole purpose of correcting an error.

E.12 End of Life of EECS, SK GAS and COA Certificates – Cancellation

This section demonstrates compliance with the following EECS Rules:

C5.2.3	C6.1.1	C7.1.1	C7.2.1	C7.2.2
C7.2.3	C7.3.1	E3.3.10	N3.1.1	O3.1.1
C7.1.3	C7.1.4	O11		

- E.12.1 Cancellation denotes the formal process of removing EECS or SK GAS GOs from circulation. Once cancelled, such GOs shall no longer be transferable or **tradable** in any registry.
- E.12.2 Account Holders possessing EECS GOs or SK GAS GOs within the Registry are entitled to initiate a cancellation. Cancellation constitutes the utilisation of a GO within SPPD's Domain, implying its permanent withdrawal from circulation and its registration for a declared and specific purpose.
- E.12.3 To execute a cancellation, the Account Holder shall provide the following details:
- Identification of the GOs to be cancelled,
 - Country of consumption,
 - Purpose of cancellation,
 - Category of use,
 - Beneficiary (end-user) name, type, and location; and
 - Relevant consumption period.
- E.12.4 Cancellations executed for the purpose of issuing a Biomethane Quantity Certificate (CoA) shall be permitted **only** for GOs issued for **Biomethane Production Devices** located within the

territory of the Slovak Republic, under either the EECS or SK GAS standard, and registered under the respective Production Device's account.

- E.12.5 A CoA may be cancelled exclusively on the RONI account within the CoA subdomain of the G-REX Registry.
- E.12.6 In exceptional and duly justified cases, an order to cancel GOs may be entered through the administrator access of the SPPD IB, upon written request from the Account Holder registered in the G-REX system.
- E.12.7 The cancellation of any EECS GO, SK GAS GO, or CoA shall require the prior consent of SPPD. Each GO may be cancelled once only.
- E.12.8 Upon cancellation, the respective GOs shall be removed from the Account Holder's account and marked with the status "Cancelled." Following such status change, such GOs shall no longer be available in any registry account for transfer or further cancellation.
- E.12.9 Upon completion of the cancellation process, the Registry shall issue an immediate electronic notification to the Account Holder, confirming whether the cancellation was successful or unsuccessful.
- E.12.10 A Cancellation Statement may be generated and downloaded from the G-REX Registry by the organisation performing the cancellation. Each statement shall include a unique transaction number. If a public cancellation is requested, the Cancellation Statement shall include a publicly accessible hyperlink to the corresponding record.
- E.12.11 Cancellations for use in another Domain (i.e., Ex Domain Cancellations) are not restricted, provided that the other domain is not connected to the AIB Gas Hub or technical issues occur with the Hub, which do not allow transfer.
- E.12.12 Ex-Domain Cancellations from Slovakia
- Cancellations of EECS GOs for use in another Domain outside Slovakia are permitted where transfer via the AIB Hub is not feasible, under the following conditions:
- Where practicable, EECS GOs shall be cancelled in their entirety or in issuance bundles of the largest possible size. A single cancellation order may include multiple complete bundles.
 - Upon request of the Account Holder, SPPD shall, without undue delay, transmit the Cancellation Statement to the receiving Domain electronically, preferably in encrypted PDF format. EECS GOs cancelled in Slovakia shall remain recorded in the Slovak Registry.
 - A Cancellation Agreement is concluded between the Cancelling Scheme Member and the Scheme Member for the other Domain.
- E.12.13 Ex-Domain Cancellations to Slovakia
- Cancellations of EECS GOs for use within Slovakia are permitted where transfer via the AIB Hub is not possible, and subject to conclude a Cancellation Agreement between the relevant Issuing Bodies:
- Cancellation Statements shall be transmitted electronically, preferably in encrypted PDF format, to SPPD. SPPD shall promptly forward the received information and supporting documentation to the relevant Account Holder.

- b) Alternatively, the originating registry's Account Holder may grant SPPD viewing rights to enable direct verification of the cancellation. In exceptional cases, the Cancellation Statement may be submitted by encrypted email, provided SPPD can verify its authenticity and accuracy.
- c) Where feasible, EECS GOs shall be cancelled in full or in issuance bundles of the largest possible size. A single cancellation may cover multiple complete bundles.

E.12.14 A Cancellation Agreement shall contain:

- a) The provision by the cancelling Scheme Member to the Scheme Member for the other Domain of statistical information concerning cancelled EECS certificates; and
- b) The inclusion on any related Cancellation Statement of the identity of the Domain, Account Holder, and purpose for which the EECS Certificates were Cancelled.

E.12.15 SPPD shall maintain records of all Ex-Domain Cancellations and their supporting documentation in a separate, secure database.

E.12.16 Ex-Domain Cancellation Statements to Slovakia shall not be accepted for applications related to the EU Emission Trading System (ETS), or for declarations of the renewable energy share in marketed gaseous fuels (CNG/LNG) within the transport sector of the Slovak Republic, based on respective guidelines.

E.12.17 Cancellation of EECS Certificates is permitted for the categories marked X in the table below, specifying which actor is authorised to perform cancellation:

Cancellation category	Electricity	Energy Gas	Hydrogen
End-use of energy	NA	X	X
Conversion Issuance (EECS C3.2.2 b)	NA	CoA issuance	NA
Storage Issuance (EECS C3.2.4 a.ii)	NA	NA	NA

E.12.18 An EECS GO may only be cancelled in correspondence with the gas usage category specified on the GO, in order to ensure that GOs for renewable hydrocarbon gases are cancelled exclusively to support claims of renewable hydrocarbon gas consumption, and GOs for renewable hydrogen are cancelled exclusively to support claims of renewable hydrogen consumption.

E.12.19 The connection with the Union Database has not yet been established. The transposition of RED III is in progress in Slovakia (as of October 2025). Sustainability certification under a recognised voluntary scheme, pursuant to Article 30(4) of Directive (EU) 2018/2001, is mandatory for Production Devices in this Domain. Furthermore, certification bodies of voluntary schemes must be on the list of Production Auditors published by the Slovak Ministry of the Environment according to § 14d of RES Act no. 309/2009 Coll.

E.13 End of Life of EECS, SK GAS and CoA Certificates – Expiry

This section demonstrates compliance with the following EECS Rules:

C5.2.3	C6.1.1c	E6.2.1h	
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- E.13.1 EECS GOs, SK GAS GOs, and CoAs shall cease to be valid for transfer twelve months after the end of the production period during which the Output to which they relate was produced.
- E.13.2 EECS GOs, SK GAS GOs and CoAs shall cease to be valid for cancellation twelve months after the end of the relevant production period.
- E.13.3 Expiry is an automated process executed by the Registry 12 months after the end of the relevant Production Device's production period. Upon expiry, the Certificates shall automatically acquire the status "Expired" and shall no longer be available for transfer or cancellation.
- E.13.4 For EECS GOs and SK GAS GOs whose validity period has expired, export is prevented. Such Certificates remain recorded in the Registry for audit and historical reference purposes only.

E.14 End of Life of EECS, SK GAS and CoA – Withdrawal

This section must demonstrate compliance with the following EECS Rules:

C5.2.3	C6.1.1	C8.2.1	
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- E.14.1 SPPD may withdraw EECS GOs, SK GAS GOs, or CoAs held in an account on its Registry, upon written request from the Account Holder of that account or where justified under applicable legislation and EECS Rules.
- E.14.2 Certificates may be withdrawn under any of the following circumstances:
- Where the Certificate has been issued as a result of fraudulent activity;
 - Where the Certificate has been issued in error; or
 - Where the Certificate has been issued or transferred in breach of the Slovak RES Act or any related regulation.
- E.14.3 SPPD may withdraw or amend EECS GOs, SK GAS GOs, or CoAs held in its Registration Database to give effect to an agreement reached with an Market Participant, provided such action does not conflict with the EECS Rules or applicable national legislation. If certificates issued for PD registered in the Slovak domain have been withdrawn at the request of the renewable gas producer due to error, the certificates may be re-issued for the relevant production period and Production Device manually by the SPPD exclusively at the request of PD to its account.
- E.14.4 EECS GOs, SK GAS GOs, or CoAs that have been withdrawn shall not be eligible for transfer and may not be transferred to another account or EECS Scheme Member or ERGaR Hub Scheme Member.

F ISSUER'S AGENTS

F.1 Production Auditor

This section must demonstrate compliance with the following EECS Rules:

None directly	D3.1.2		
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F.1.1 A Production Auditor is a professionally qualified person authorised for the purpose of verifying the calculation according to § 14d of Act no. 309/2009 Coll. The Production Auditor shall confirm the production of renewable gas in the production facility, specifying the type of renewable gas in accordance with § 2 para. 6 letter m) of Act no. 309/2009 Coll., for which a Guarantee of Origin is to be issued. The types of renewable gas include:

1. Renewable hydrogen,
2. Gaseous fuel produced from biomass (biogas),
3. Gaseous fuel made from biomass (biomethane),
4. Landfill gas,
5. Gas from wastewater treatment plants,
6. Renewable synthetic gas, and

the energy source from which the renewable gas was produced.

F.1.2 The list of professionally qualified persons (Production Auditors) authorised to verify calculations under § 14d of Act no. 309/2009 Coll. is published on website of the Ministry of Environment of the Slovak Republic https://www.minzp.sk/files/register-oso_09_2025.pdf (table E).

F.2 Production Registrar

This section must demonstrate compliance with the following EECS Rules:

None directly			
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F.2.1 SPPD is designated as the Production Registrar within the Slovak Domain. SPPD is responsible for the registration, maintenance, and verification of Production Devices in the Registry of Renewable Gases (G-REX) in accordance with the applicable legislation and operational procedures.

F.2.2 A producer of renewable gas may request the registration of a Production Device by submitting a completed registration form to SPPD (ANNEX 1). The registration process includes verification of all technical and legal data required for eligibility to issue Guarantees of Origin.

F.2.3 Contact details for all principal roles, including the Issuing Body and designated agents, are provided in ANNEX 1.

F.3 Measurement Body(/ies)

This section demonstrates compliance with the following EECS Rules:

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F.3.1 The Authorised Measurement Body within the Slovak Domain is SPP – distribúcia (www.spp-distribucia.sk).

- F.3.2 Where renewable gas is injected into the gas distribution system, the Distribution System Operator (DSO) in Slovakia is responsible for measuring the output from the Production Device into the system and measuring and controlling gas quality of the injected renewable gas. The DSO ensures that the measurement process complies with applicable technical regulations and standards for gas metering and quality assurance.
- F.3.3 The DSO shall provide metering data to SPPD for the purpose of issuing Guarantees of Origin. The data must be accurate, validated, and transmitted in accordance with SPPD's Technical Conditions and relevant national legislation.

G ACTIVITY REPORTING

G.1 Public Reports

This section demonstrates compliance with the following EECS Rules:

E3.3.4	HPA section 14.2	C7.4.1	
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G.1.1 SPP – distribúcia shall ensure market transparency for Guarantees of Origin for renewable gases by publishing aggregated statistical information on its official website www.spp-distribucia.sk (section [Štatistiky - SPP Distribúcia](#)). For each renewable gas technology, the published report includes the following information:

- Total number and volume (in MWh) of GOs issued, transferred internally (intra-domain), cancelled, imported, and exported,
- Monthly breakdowns of transactions by type of renewable gas source and technology code, and
- Aggregated graphical summaries for the reporting period, showing the total volumes per transaction type (e.g. issued, transferred, cancelled, imported, exported).

G.1.2 All published data are aggregated and anonymised to maintain the confidentiality of individual Account Holders and to ensure compliance with data protection legislation and Article 12 (“Protection of Information”) of the [Operating Rules of the Registry of Renewable Gases](#).

G.2 Record Retention

This section demonstrates compliance with the following EECS Rules:

A12.1.1	C5.1.2	D8.1.2	
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G.2.1 SPP – distribúcia shall retain all records and information to which it has access relating to GOs in the G-REX Registry for no less than 10 years following the cancellation or expiry of each GO, or for such longer period as may be required by applicable Slovak legislation. The retained records shall include, but not be limited to data on issuance, transfer, import, export, cancellation, withdrawal, and recognition of GOs, as well as user account information and system logs, are securely stored within the G-REX information system. This ensures traceability, auditability, and transparency of market activities in accordance with Articles 4 and 12 of the Operating Regulations of the Registry of Renewable Gases.

G.3 Orderly Market Reporting

This section demonstrates compliance with the following EECS Rules:

E4.2.5	E4.2.6	E4.2.7	E6.3.3
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G.3.1 SPP – distribúcia shall promptly inform the AIB of any relevant legislative or regulatory changes in the Slovak Republic that may affect the operation of the EECS scheme, the management and issuance of GOs, or the content of this Domain Protocol.

G.3.2 SPP – distribúcia shall monitor and enforce compliance with the Operating Regulations of the Registry of Renewable Gases, the EECS Rules, and the Contract.

In the event of any act of non-compliance, SPPD shall take appropriate corrective measures, including the suspension of access to the G-REX system, withdrawal of GOs, or revocation of account registration, in accordance with Articles 10, 13, and 15 of the Operating Regulations. SPPD shall provide all necessary information to the AIB to facilitate the investigation or resolution of any such case.

G.3.3 If SPPD becomes aware that an Account Holder or EECS Market Participant has breached the EECS Rules or the Contract in a way that constitutes fraud, anti-competitive behaviour, or a violation of Slovak or EU legislation governing energy markets or competition, SPPD shall:

- Report the case to the relevant national authority (e.g. the Regulatory Office for Network Industries, the Ministry of Economy, or law enforcement authorities), and
- Notify the AIB, to the extent permitted under applicable confidentiality obligations.

These measures ensure that the Registry operates with transparency, integrity, and accountability, and that any behaviour that may undermine the orderly functioning of the EECS market is promptly addressed.

G.3.4 If SPPD determines that a registered renewable gas Production Device or Account Holder does not comply with the relevant Product Rules or Production Device Qualification Criteria, SPPD shall:

- Suspend or withdraw the registration of the relevant Production Device,
- Prevent the issuance or transfer of GOs from such a facility, and
- Notify the AIB where such a breach could affect inter-domain transfers within the EECS network.

All enforcement actions shall be taken in accordance with the procedures defined in the Operating Regulations, particularly Articles 10 (Withdrawal of a Guarantee of Origin), 14 (Complaints), and 15 (Common Provisions).

H ASSOCIATION OF ISSUING BODIES

H.1 Membership

This section demonstrates compliance with the following EECS Rules:

C2.2.6	C2.2.7	E6.3.3	
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- H.1.1 The Association of Issuing Bodies brings together the authorised Issuing Bodies of European energy certificate schemes. The AIB promotes the use of a standardised system, based on a harmonised environment, structures and procedures in order to ensure the reliable operation of European energy certificate systems. With its independent and peer reviews, and its periodic audits, the AIB provides a robust framework for reliable and fraud-resistant GO systems. Among others, it can also act by suspending transfers through the Hub. Membership of AIB facilitates mutual recognition of GOs across Europe.
- H.1.2 In case SPP – distribúcia ceases to be a Scheme Member of an EECS Scheme, it shall revise its EECS Registration Database so that every Production Device registered therein ceases to be registered for the purposes of EECS. Certificate issuing under EECS would stop, and EECS GOs would remain tradable only until Expiry.
- H.1.3 In case SPPD ceases to act as the Authorised Issuing Body for EECS Certificates, it shall revise its EECS Registration Database so that each Production Device in the Domain ceases to be registered for the purposes of EECS Certificates, it shall stop issuing EECS GOs and after a transitional period the registry shall be taken offline.

H.2 Complaints to the AIB

This section must demonstrate compliance with the following EECS Rules:

None directly	(J1.1.2)		
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- H.2.1 An Account Holder is allowed to notify the Secretary General of AIB in writing in case:
- An Authorised Issuing Body in relation to an EECS Certificate is in breach of any of the provisions of Product Rules in relation to EECS Certificate, or
 - Any Product Rules do not comply with the relevant provisions of the EECS Rules, and evidence is provided substantiating such allegation, and that the Authorised Issuing Body has been given adequate opportunity to respond to such allegation,
 - The General Secretary of AIB shall invite the relevant Authorised Issuing Body to respond to the allegation.

I CHANGE CONTROL

I.1 Complaints to SPP - distribúcia

This section must demonstrate compliance with the following EECS Rules:

None directly			
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- I.1.1 SPP – distribúcia provides Account Holders and other market participants with the right to submit complaints regarding services or activities related to the issuance, transfer, recognition, cancellation, withdrawal, or auction of GOs. Complaints shall be submitted via e-mail to the following official addresses:

julius.roth@spp-distribucia.sk

nina.mackovicova@spp-distribucia.sk

- I.1.2 Each complaint must contain at least the following information:

- Identification of the complainant (name, organisation and contact details);
- A clear description of the subject of the complaint and the relevant period;
- Claimed data or transaction and the correct value according to the complainant's documentation.
- Any supporting evidence substantiating the complaint.

- I.1.3 SPPD shall acknowledge receipt of the complaint and respond with remarks or a proposed resolution as soon as reasonably possible, but no later than within 30 calendar days from the date of receipt of the complaint, in line with Article 14 of the Operating Regulations of the Registry of Renewable Gases.

- I.1.4 Complaints are handled in accordance with the applicable provisions of:

- The Operating Regulations of the Registry of Renewable Gases (Article 14 – Complaints); and
- The relevant Slovak national legislation, including the Act No. 309/2009 Coll. and general administrative procedure principles.

- I.1.5 If a complaint is found to be justified, SPPD shall take corrective action, including the correction of data in the Registry or withdrawal of incorrectly issued, transferred, or cancelled GOs, as described in Articles 10 and 15 of the Operating Regulations.

I.2 Disputes

This section must demonstrate compliance with the following EECS Rules:

None directly			
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- I.2.1 All disputes or disagreements between the Parties – namely between an Account Holder and SPP – distribúcia – arising from or in connection with the Contract or the operation of the

Registry shall be resolved, as a priority, by mutual negotiations and good-faith communication between the Parties.

- I.2.2 A Party referring to the existence of a dispute shall submit a written notice (by e-mail or letter) to the other Party, containing:
- A clear description of the dispute,
 - The proposed resolution or corrective action, and
 - The name and contact details of the authorised representative(s) responsible for handling the dispute on behalf of the Party.
- I.2.3 SPPD shall acknowledge receipt of the dispute notice and shall endeavour to respond with remarks or a proposed resolution within 30 calendar days from the date of receipt, unless a different timeframe is mutually agreed upon.
- I.2.4 If the dispute cannot be resolved through mutual negotiation within 1 month from the submission of the written notice, and unless the Parties agree otherwise, the dispute shall be finally settled in accordance with the laws and regulations of the Slovak Republic.
- I.2.5 Where applicable, disputes may be referred to the Regulatory Office for Network Industries, which is the competent national supervisory authority for activities related to Guarantees of Origin in the Slovak Republic. In cases where administrative or legal remedies apply, the Parties may also seek settlement through the courts of the Slovak Republic or, if provided by law or agreement, through arbitration or ombudsman procedures.
- I.2.6 SPPD shall cooperate fully with the AIB and relevant Slovak authorities in the resolution of disputes that may have cross-border implications or may affect the integrity of the EECS scheme.

I.3 Change Requests

This section demonstrates compliance with the following EECS Rules:

E4.2.3	E6.2.1e	L5.1.1	
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- I.3.1 Any EECS Market Participant registered in the Slovak Domain may propose a modification to this Domain Protocol or to the Standard Terms and Conditions applicable to the operation of the Registry of Renewable Gases.
- I.3.2 A proposal for modification shall be submitted in writing to SPP – distribúcia at julius.roth@spp-distribucia.sk.
- Each proposal must contain:
- A detailed description of the proposed change,
 - An exact specification of the section(s) to be amended, and
 - A justification explaining the rationale and expected impact on market operation.
- I.3.3 Upon receipt of a request, SPP – distribúcia shall:

- Acknowledge receipt of the proposal and respond within 1 month, outlining the procedure to be followed and estimating when a decision can be expected,
 - Consult with EECS Market Participants within the Slovak Domain and, where relevant, with the AIB or other AIB Members to ensure that the proposed modification supports effective, efficient, and transparent market operation, and
 - Evaluate whether the request and its consequences are reasonable and consistent with the EECS Rules and Slovak legislation.
- I.3.4 SPP – distribúcia may, on its own initiative, introduce modifications to this Domain Protocol or related documentation where such changes are, in its opinion, necessary for the effective, efficient, and transparent functioning of the renewable gas GO market in Slovakia.
- I.3.5 Any modification of this Domain Protocol or of the Standard Terms and Conditions is subject to prior approval by the AIB, ensuring that such changes do not conflict with the EECS Rules or the Principles and Rules of Operation of AIB.
- I.3.6 Once approved, SPP – distribúcia shall notify all EECS Market Participants of the modification:
- By e-mail notification to all registered Account Holders in the Slovak Domain, and
 - By publication of the updated documentation on the official websites:
www.aib-net.org
www.spp-distribucia.sk

The modifications shall take effect upon publication of the revised documentation on these websites.

ANNEX 1 CONTACT LIST**AUTHORISED ISSUING BODY/REGISTRY OPERATOR**

Company name	SPP – distribúcia, a.s.
Contact person	Július Roth
Department	Distribution Services Department
Address	Plátennícka 19013/2 821 09 Bratislava Slovakia
Phone number	+421 910 454 972
E-mail address	julius.roth@spp-distribucia.sk
Website	www.spp-distribucia.sk/

COMPETENT AUTHORITY (IF DIFFERENT FROM THE AUTHORISED ISSUING BODY)

Company name	
Contact person	
Department	
Address	
Phone number	
E-mail address	
Website	

REGISTRY SUPPORT

Company name	Grexel Systems Oy
Contact person	Markus Klimscheffskij
Department	
Address	Lautatarhankatu 6 00580 Helsinki Finland
Phone number	+358 9 4241 3161
E-mail address	markus.klimscheffskij@grexel.com
Website	www.grexel.com

NGC SCHEME OPERATOR

Company name	N/A
Contact person	
Department	
Address	
Phone number	

E-mail address	
Website	

PRODUCTION REGISTRARS

Company name	SPP – distribúcia, a.s.
Contact person	Július Roth
Department	Distribution Services Department
Address	Plátennícka 19013/2 821 09 Bratislava Slovakia
Phone number	+421 910 454 972
E-mail address	julius.roth@spp-distribucia.sk
Website	www.spp-distribucia.sk/

PRODUCTION AUDITORS

Company name	
Contact person	
Department	
Address	
Phone number	
E-mail address	
Website	

The official list of authorised entities is published by the Ministry of Environment of the Slovak Republic on its website in the document [“Register of Recognised Certification Systems and Professionally Qualified Persons for Demonstrating Compliance with Sustainability Criteria under Act No. 309/2009 Coll.”](#). This register includes:

- Internationally recognised certification schemes (e.g. ISCC EU, REDcert, SURE, KZR INiG System, Bonsucro EU, 2BSvs) approved under Article 14b(7) of the RES Act;
- Production Auditors - Independent professionally qualified person for the purpose of verifying the calculation according to § 14d of Act no. 309/2009 Coll. – “E” (e.g. Bureau Veritas Slovakia s.r.o., TÜV SÜD Czech s.r.o., United Registrar of Systems Polska Sp. z o.o.) operating under specific voluntary schemes like ISCC, REDcert, KZR INiG System and SURE.

Accordingly, SPP – distribúcia refers applicants and market participants to the current version of this Register for the identification of authorised Production Auditors and their contact details. The Register is publicly accessible via the website of the Ministry of Environment of the Slovak Republic: <https://www.minzp.sk>.

MEASUREMENT BODIES

Company name	SPP – distribúcia, a.s.
Contact person	Andrej Špano
Department	Slovak gas dispatching
Address	Plátennícka 19013/2 821 09 Bratislava Slovakia
Phone number	+421 905 755 808
E-mail address	spd@spp-distribucia.sk
Website	www.spp-distribucia.sk/

COMPETENT AUTHORITY FOR SUPERVISION OF DISCLOSURE OF THE ORIGIN OF ENERGY

Company name	Slovak Regulatory Office for Network Industries
Contact person	Richard Ružička
Department	Gas Industry Regulation Department
Address	Tomášikova 28C 821 01 Bratislava 3 Slovakia
Phone number	+421 908 966 946
E-mail address	richard.ruzicka@urso.gov.sk
Website	https://www.urso.gov.sk/

[OTHER]

Company name	
Contact person	
Department	
Address	
Phone number	
E-mail address	
Website	

ANNEX 2 ACCOUNT APPLICATION/AMENDMENT FORM

<https://www.spp-distribucia.sk/dodavatelja/register-obnovitelnych-plynov/ziadosti-a-zmluvne-dokumenty/> (Form is available in Slovak language and English language)

	Application form for setting up an account in the G-REX renewable gas registry Account holder
SPP - distribúcia, a.s. Plátnická 2, 821 09 Bratislava 26	Corporate ID: 35910739, incorporated in the Commercial Registry of City Court Bratislava III, section Sa, entry no. 3481/B

User with access to the G-REX system (registration)

			☐ Data processing approval
First name	Surname	E-mail - login	
Organization name	E-mail	Mobile phone number with an international area code	Telephone number with an international area code
First name	Surname	E-mail - login	☐ Data processing approval
Organization name	E-mail	Mobile phone number with an international area code	Telephone number with an international area code
Roles	☐ Issuing body	☐ Gas user	☐
	☐ Supervisory body	☐ Gas supplier	☐
	☐ Other account holder	☐ Guarantees of origin trader	☐

Organisation (for account creation)

General Information

Organisation information			
			Slovakia Biogas
Organisation name	Start date	End date	Domain
Corporate ID	VAT ID	Purchase order number	Billing account number (IBAN)
Business address			
Street	Zip code	City	Country
Website			
Billing address			
Street	Zip code	City	Country
E-mail	PO Box		
Legal entity	☐ No	Natural person	☐ No
	☐ Yes		☐ Yes

Organisation type

Organisation type	☐ Account holder for disclosure (supplier)	☐ Renewable gas producer for disclosure
	☐ Auditing organ	☐ Account holder for disclosure (gas consumer)
	☐ Account without an account holder	☐ Guarantees of origin trader

Trading scheme

Scheme	☐ SK_GAS: GO		
	☐ SK_GAS: EECS GO	Start date	End date

Contact information

Business contact				
First name	Surname	Title	Addressing	E-mail
Street	PO box	Zip code	City	
Country	Phone number	Business phone number	Fax number	

Billing contact				
First name	Surname	Title	Addressing	E-mail
Street	PO box	Zip code	City	
Country	Phone number	Business phone number	Fax number	

Technical contact				
First name	Surname	Title	Addressing	E-mail
Street	PO box	Zip code	City	
Country	Phone number	Business phone number	Fax number	

Request processor

First name and surname of the request processor	Phone contact of the request processor

Information

By signing this Application, the Applicant confirms that they have been provided with information on the processing of personal data by SPP - distribúcia, a. s. to the extent provided for by the legal regulations governing the protection of personal data contained in the document available at http://www.spp-distribucia.sk/sk_odpor or at any customer service office. In the event that they have provided personal data of another person, they also confirm that they have ensured that information on the processing of personal data has been provided to that person and that they have been authorised to provide the personal data of that person to SPP - distribúcia, a. s.

Date

Applicant signature

Conditions for the conclusion of a contract for activities related to the issuing and use of guarantees of origin of renewable gases

1. A prerequisite for access to the G-REX Registry by an Account Holder is the **conclusion of a written G-REX Contract and agreement to the rules of the G-REX Registry Account Holder User Manual**.
2. **The G-REX contract template** is published on the DSO website www.spp-distribucia.sk in the gas suppliers section and contains all mandatory data and a list of annexes required for the conclusion of a G-REX contract.
3. In the case of a **new applicant**, the application for a G-REX contract shall be made by the applicant no later than 30 working days before the requested effective date of access to the G-REX Registry.
4. The DSO shall verify the completeness and accuracy of the data upon receipt of the G-REX contract application. In case of incomplete or incorrect data, the DSO shall return the G-REX contract application to the applicant and invite him to resolve the issues. The period between the sending of the request for completion and the receipt of the revised G-REX contract application shall not be counted towards the time limit set out in point 3.
5. In the case of a complete application for the conclusion of a G-REX contract, the DSO shall confirm the proposal for the conclusion of a G-REX contract to the applicant no later than 15 working days from the date of receipt of the application and shall deliver the proposal for the conclusion of a G-REX contract to the applicant in electronic form in PDF format by e-mail to the address specified in the application for the conclusion of a G-REX contract. The applicant's statutory body, natural person(s) or authorised person(s) who provides a certified power of attorney authorising them to sign the G-REX contract, shall sign the G-REX contract and return it in four copies to the DSO head office address. The person authorised to act for the DSO shall sign the contract and return it in duplicate to the applicant at their registered office.
6. In the event of a change in the details of an existing account holder who is a legal entity, the account holder shall promptly notify the required change by email to the DSO. In the event of a change in the IBAN account number, the legal entity account holder shall notify the requested change in writing with the signature of the statutory body of the account holder to the DSO registered office address. In the case of a change in the details of an existing account holder who is a natural person, the account holder shall notify any required change in writing, signed by an authorised natural person, to the address of the registered office of the DSO.
7. The G-REX contract must be in a **written form**.

The gas supplier, gas consumer or other account holder is obliged to check and verify the data registered by the DSO in the G-REX Registry when accessing the G-REX Registry for the first time:

- a) multi-factor account login details (first and last name, email, mobile phone with international area code),
- b) the name of the organization or the name and surname of the natural person,
- c) the ID number/other identifier or date of birth of the natural person,
- d) contact details as per the G-REX contract application,
- e) bank account.

ANNEX 3 DEVICE REGISTRATION FORM

<https://www.spp-distribucia.sk/dodavatelia/register-obnovitelnych-plynov/ziadosti-a-zmluvne-dokumenty/> (Form is available in Slovak language only)

		Formulár žiadosti pre zriadenie účtu v registri obnoviteľných plynov G-REX Výrobca obnoviteľného plynu	
SPP - distribúcia, a.s. Plátennícka 2, 821 09 Bratislava 26		IČO: 35910739, Zápis v Obchodnom registri Mestský súd Bratislava III, oddiel: Sa, vložka č.: 3481/B	
Evidenčné číslo Zmluvy o pripojení zariadenia na výrobu biometánu do distribučnej siete ⁽¹⁾			
Používateľ s prístupom do systému G-REX (registrácia)			
			☐ Schválenie spracovania údajov
Krstné meno	Priezvisko	E-mail - prihlásenie	
Názov organizácie	E-mail	Mobilný telefón s medzinárodnou predvoľbou	Pracovný telefón s medzinárodnou predvoľbou
Krstné meno	Priezvisko	E-mail - prihlásenie	☐ Schválenie spracovania údajov
Názov organizácie	E-mail	Mobilný telefón s medzinárodnou predvoľbou	Pracovný telefón s medzinárodnou predvoľbou
Roly	☐ Vydávajúci orgán ☐ Dozorný orgán ☐ Iný držiteľ účtu	☐ Odberateľ plynu ☐ Dodávateľ plynu	☒ Výrobca obnoviteľného plynu ☐ Obchodník so zárukami pôvodu
Organizácia (pre vytvorenie účtu)			
Všeobecné informácie			
Informácie o organizácii			
			Slovenská Biogas
Názov organizácie	Dátum začiatku	Dátum ukončenia	Doména
IČO	IČ DPH	Číslo objednávky	Fakturačné číslo účtu (IBAN)
Obchodná adresa			
Ulica	PSČ	Mesto	Krajina
Webová stránka			
Fakturačná adresa			
Ulica	PSČ	Mesto	Krajina
E-mail	PO Box		
Právnická osoba	☐ Nie ☐ Áno	Fyzická osoba	☐ Nie ☐ Áno
Typ organizácie			
Typ organizácie	☐ Majiteľ účtu pre zverejnenie (dodávateľ) ☐ Auditovací orgán ☐ Účet bez majiteľa účtu	☒ Výrobca obnoviteľného plynu pre zverejnenie ☐ Majiteľ účtu pre zverejnenie (odberateľ) ☐ Obchodník so zárukami pôvodu	
Obchodná schéma			
Obchodná schéma	☐ SK_GAS: GO ☐ SK_GAS: EECS GO ☐ SK_GAS: CoA		
		Dátum začiatku	Dátum ukončenia
Kontaktné informácie			
Obchodný kontakt			
Krstné meno	Priezvisko	Titul	Oslovenie
E-mail			

Ulica	PO box	PSČ	Mesto
Krajina	Mobilný telefón	Pracovný telefón	Číslo faxu

Fakturačný kontakt				
Krstné meno	Priezvisko	Titul	Oslovenie	E-mail
Ulica	PO box	PSČ	Mesto	
Krajina	Mobilný telefón	Pracovný telefón	Číslo faxu	

Technický kontakt				
Krstné meno	Priezvisko	Titul	Oslovenie	E-mail
Ulica	PO box	PSČ	Mesto	
Krajina	Mobilný telefón	Pracovný telefón	Číslo faxu	

Registrácia výrobného závodu obnoviteľného plynu

Všeobecné informácie				
Automaticky generovať GSRN	☒			
		Dátum začiatku výroby obn. plynu	Dátum ukončenia výroby obn. plynu	
Názov výrobného zariadenia	Národné ID	Popis		
Adresa				
Ulica	PSČ	Mesto	Krajina	
Geografická poloha závodu				
Súradnicový kód	☐ WGS-84	☐ ISN-93		
	☐ GIS	☐ IGRS	Zemepisná šírka N	Zemepisná dĺžka E
Sieť				
Pripojený na sieť	☐ Áno	Kód sieťovej oblasti	☐ TSO - Preprava	☐ LDS – Nadväzujúca distribučná sieť
	☐ Nie		☐ DSO - Distribúcia	☐ Offgrid – Nepripojený k sieti
Poznámka				
Technológia výroby obnoviteľného plynu				
☐ G010000 – Anaeróbná digestácia	☐ G010100 – Anaeróbná digestácia / Mokrú fermentáciu	☐ TG20000 – Bioplyn / Splyňovanie biomasy		
☐ G010200 – Anaeróbná digestácia / Suchá fermentácia	☐ TG00000 – Bioplyn	☐ TG30000 – Bioplyn / Skládkový plyn		
☐ M010100 – Anaeróbná digestácia / Fermentácia	☐ TG10000 – Bioplyn / Anaeróbná digestácia	☐ TG40000 – Bioplyn / Iné		
Zdroje energie				
☐ F01030000 – Obnoviteľný / Plynný	☐ F01030301 – Obnoviteľný / Plynný / Poľnohospodársky plyn / Prasací hnoj	☐ F01030305 – Obnoviteľný / Plynný / Poľnohospodársky plyn / Energetické plodiny		
☐ F01030100 – Obnoviteľný / Plynný / Skládkový plyn	☐ F01030302 – Obnoviteľný / Plynný / Poľnohospodársky plyn / Kravský hnoj	☐ F01030400 – Obnoviteľný / Plynný / Plyn z rozkladu energetického odpadu		

☐ F01030200 – Obnoviteľný / Plyný / Kanalizačný plyn	☐ F01030303 – Obnoviteľný / Plyný / Poľnohospodársky plyn / Kurací hnoj	☐ F01030501 – Obnoviteľný / Plyný / Procesný plyn / Bioqénny
☐ F01030300 – Obnoviteľný / Plyný / Poľnohospodársky plyn	☐ F01030304 – Obnoviteľný / Plyný / Poľnohospodársky plyn / Hnoj	☐ F01030601 – Obnoviteľný / Plyný / Bio zemný plyn / Biometán

Meradio

Sieťová referencia (označenie meradla)	Dátum začiatku merania	Dátum ukončenia merania
Operátor vzorca meradla ☒ +		
☐ -	Koeficient meradla (0 – 1)	Popis

Licencia

Podrobnosti o licencii			
Typ licencie	☐ Gas v80	Obchodná schéma	Alokačný faktor (%)
Typ podpory	☐ Investičná podpora		
	☐ Prevádzková podpora		
	☐ Žiadna podpora		
	☐ Investičná a prevádzková podpora		
Dátum začiatku	Dátum ukončenia	Dátum začiatku prevádzky	
Vlastníctvo			
Organizácia vlastníkov	Percento vlastníctva (%)	Agregovaná organizácia	
Vlastnosti			
Účel ☒ Zverejnenie	Druh produktu ☒ Zdroj	Nosič energie ☐ Plyn	☐ Vodík
Názov siete pripojenia	Nominálna kapacita (kW)		
Úroveň diseminácie	☐ Spotrebované prevádzkovateľom výrobného zariadenia ☐ Prevedené cez distribučnú alebo prepravnú sieť ☐ Prevedené cez uzavretý distribučný systém ☐ Prevedené cez akúkoľvek inú sieť ako distribučný alebo prepravný systém alebo uzavretý distribučný systém ☐ Prepravované vozidlom ☐ Nešpecifikovaná preprava – nespotrebovaná prevádzkovateľom výrobného zariadenia ☐ Nešpecifikované		
	Druh obn. plynu (§ 2 ods. 6 písm. m) zákona č. 309/2009 Z. z.)	☐ Obnoviteľný vodík ☐ Plyné palivo vyrobené z biomasy, ktorým je bioplyn ☐ Plyné palivo vyrobené z biomasy, ktorým je biometán ☐ Skládkový plyn ☐ Plyn z čistiarní odpadových vôd ☐ Obnoviteľný syntetický plyn	
		☐ Transport ☐ Výroba tepla alebo chladu ☐ Výroba elektriny ☐ Vstup do chemického procesu ☐ Vstup do priemyselných a výrobných procesov	
		☐ Predpokladané použitie obn. plynu	
Výhrevnosť obn. plynu (MJ/m ³)	☐ Vyššia ☐ Nižšia		

Produkované emisie skleníkových plynov (kg/MWh)	Metóda výpočtu používaná pre emisie skleníkových plynov (popis výpočtu)
	Sú splnené kritériá úspory skleníkových plynov? ☐ Áno ☐ Nie
Absolútne ušetrené emisie skleníkových plynov (kg/MWh)	Sú splnené kritériá udržateľnosti? ☐ Áno ☐ Nie
Správa o audite udržateľnosti (web. odkaz)	Schéma trvalej udržateľnosti (web. odkaz)
Odkaz na kritériá udržateľnosti (certifikát)	Ďalšie informácie

Spracovateľ žiadosti

Meno a priezvisko spracovateľa žiadosti	Telefonický kontakt na spracovateľa žiadosti

Poučenie

Žiadateľ podpísaním tejto žiadosti potvrdzuje, že mu boli poskytnuté informácie o spracúvaní osobných údajov spoločnosťou SPP – distribúcia, a. s. v rozsahu stanovenom právnymi predpismi upravujúcimi ochranu osobných údajov obsiahnuté v dokumente dostupnom na <http://www.spp-distribucia.sk/sk/gdpr> alebo v každej zákazníckej kancelárii. Pre prípad, že uviedol osobné údaje inej osoby, zároveň potvrdzuje, že zabezpečil poskytnutie informácií o spracúvaní osobných údajov tejto osobe a že bol oprávnený poskytnúť osobné údaje tejto osoby spoločnosti SPP – distribúcia, a. s.

Dátum

Podpis žiadateľa

Podmienky uzatvorenia zmluvy o činnostiach spojených s vydávaním a použitím záruk pôvodu obnoviteľného plynu

1. Nevyhnutnou podmienkou pre prístup držiteľa účtu do registra G-REX je **uzatvorenie písomnej zmluvy G-REX** a vyjadrenie **súhlasu a pravidlami používateľskej príručky držiteľa účtu v registri G-REX**.
2. **Vzor zmluvy G-REX** je zverejnený na webovom sídle PDS www.spp-distribucia.sk v sekcii dodávateľa plynu a obsahuje všetky povinné údaje a zoznam príloh, ktoré sa vyžadujú pri uzatvorení zmluvy G-REX.
3. V prípade **nového žiadateľa**, žiadosť na uzatvorenie zmluvy G-REX podáva žiadateľ najneskôr 30 pracovných dní pred požadovaným dňom účinnosti prístupu do registra G-REX.
4. PDS po doručení žiadosti na uzatvorenie zmluvy G-REX preverí úplnosť a správnosť údajov. V prípade neúplných alebo nesprávnych údajov vráti PDS žiadosť o uzatvorenie zmluvy G-REX späť žiadateľovi a vyzve ho na odstránenie nedostatkov. Doba od odoslania výzvy na doplnenie po doručenie upravenej žiadosti o uzatvorenie zmluvy G-REX sa nezapočítava do lehoty stanovenej v bode 3.3.
5. V prípade úplnej žiadosti na uzatvorenie zmluvy G-REX PDS potvrdí návrh na uzatvorenie zmluvy G-REX žiadateľovi najneskôr do 15 pracovných dní odo dňa prijatia žiadosti a doručí návrh zmluvy G-REX žiadateľovi v elektronickej podobe vo formáte PDF e-mailom na adresu uvedenú v žiadosti na uzatvorenie zmluvy G-REX. Štatutárny orgán žiadateľa, fyzická osoba, resp. splnomocnená osoba (osoby), ktorá doloží overenú plnú moc, ktorá ju oprávňuje k podpisu zmluvy G-REX, podpíše zmluvu G-REX a v štyroch rovnopisoch ju odošle späť na adresu sídla PDS. Osoba oprávnená konať za PDS zmluvu podpíše a v dvoch rovnopisoch ju odošle späť žiadateľovi na adresu jeho sídla.
6. V prípade zmeny údajov o existujúcom držiteľovi účtu, ktorý je právnickou osobou, oznámi držiteľ účtu bezodkladne požadovanú zmenu e-mailom na adresu PDS. V prípade zmeny čísla účtu v tvare IBAN oznámi držiteľ účtu, ktorý je právnickou osobou, požadovanú zmenu písomne s podpisom štatutárneho orgánu držiteľa účtu na adresu sídla PDS. V prípade zmeny údajov o existujúcom držiteľovi účtu, ktorý je fyzickou osobou, oznámi držiteľ účtu každú požadovanú zmenu písomne s podpisom oprávnenej fyzickej osoby na adresu sídla PDS.
7. Zmluva G-REX musí mať **písomnú formu**.

Výrobca obnoviteľného plynu, ktorého výrobný závod je lokalizovaný na území Slovenskej republiky, je povinný pri prvom prístupe do registra G-REX skontrolovať a verifikovať údaje zaevidované zo strany PDS v registri G-REX:

- a) údaje pre viacfaktorové prihlásenie do účtu (meno a priezvisko, e-mail, mobilný telefón s medzinárodnou predvolbou),
- b) názov výrobcu alebo meno a priezvisko fyzickej osoby,
- c) IČO / iný identifikátor alebo dátum narodenia fyzickej osoby,
- d) kontaktné údaje podľa žiadosti na uzatvorenie zmluvy G-REX,
- e) bankové spojenie.

ANNEX 4 PRODUCTION/CONSUMPTION DECLARATION – GO ISSUING REQUEST FORM

Insert a sample of the form here.



GO_Issuing_Request_Form.xlsx

ANNEX 5 EECS CANCELLATION STATEMENT

Cancellation Statement

This document certifies that the specified Guarantees of Origin have been cancelled for the benefit of the specified receiver and for the period and purpose specified herein. The environmental qualities of the associated energy have been consumed and this Cancellation Statement and these certificates may not be transferred to any party other than the energy supplier or end-consumer specified below. Onward sale of this Cancellation Statement is prohibited. Cancelled Guarantees of Origin cannot be transferred to other account holders.

Transaction details		From account		Beneficiary	
Transaction type Cancellation	Status Completed	Organization name	Organization ID	Name of Beneficiary	Country of consumption
Transaction number	Volume MWh	Business ID		Location of beneficiary	Consumption period
Transaction start time 10/15/25, 5:07 PM	Transaction completion time 10/17/25, 9:45 AM	Domain Slovakia Biogas	Domain code SK_GAS	Usage type Disclosure	Cancellation purpose Mobility
Transaction requested 10/15/25, 5:07 PM		Account number		Type of beneficiary End consumer	
Public Statement No	Standard SK GAS	Street	ZIP code		
		City	Country		

Certificate Number (From-To)	Volume	Unit	Production period	Issuing date	Issuing country	Issuing body	Trading schemes	Earmark	Plant name and GSRN	Operational date	Energy source code and name	Technology code and name
643002406416000010000000 - 643002406416000010000000		MWh	8/1/25 - 8/31/25	9/4/25	SK	SPP distribucia a.s.	SK GAS:GO	Investment support	Bioplyn Bierovce 2 - 643002406416000035	3/27/25	F01030000 - Renewable/Gaseous	G010000 - Anaerobic digestion
643002406416000010000000 - 643002406416000010000000		MWh	9/1/25 - 9/30/25	10/3/25	SK	SPP distribucia a.s.	SK GAS:GO	Investment support	Bioplyn Bierovce 2 - 643002406416000035	3/27/25	F01030000 - Renewable/Gaseous	G010000 - Anaerobic digestion