EECS Electricity
Domain Protocol

for
Italy

Prepared by Gestore dei Servizi Energetici - GSE
Based on EECS Rules Release 7 v5

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A Introduction

The framework specified in the EECS Rules and the detailed procedures and conditions specified in this Domain Protocol have the main objective of ensuring robustness and transparency in the facilitation of EECS Schemes for all EECS Participants.

A Domain Protocol promotes quality and clarity, as it:

• makes local rules transparent;
• provides clear information to all stakeholders (consumers, market parties, other members, government, the EU Commission etc.);
• facilitates assessment of compliance and permissible variance from the EECS Rules;
• facilitates audit; and
• translates local rules into a single format and language, supporting each of the above.

Important contact information is provided in Annex 1.
EECS Domain Protocol

B General

Scope

B.1.1. This Domain Protocol sets out the procedures, rights and obligations, which apply to the Domain of Italy and relate to the EECS Electricity Scheme as defined in the EECS Rules.

B.1.2. Production Device qualification for this Domain will be determined by connection to the electricity system of Italy such that, in electrical terms, the Production Device is effectively located in Italy.

B.1.3. The Gestore dei Servizi Energetici - GSE - (Energy Services Operator) is authorised to Issue EECS Certificates relating to the following EECS Product:

- EECS-GO for electricity from renewable energy sources only

as established by article 31 of Ministerial Decree of 6th July 2012 which implements article 34 of Legislative Decree no.28 /2011 that transposes in the Italian regulation framework the Directive 2009/28/EC.

Status and Interpretation

B.1.4. The EECS Rules are subsidiary and supplementary to national legislation.

B.1.5. The EECS Rules and its subsidiary documents are implemented in Italy in the manner described in this Domain Protocol. Any deviations from the provisions of the EECS Rules that may have material effect are set out in section Error! Reference source not found. of this document.

B.1.6. The capitalised terms used in this Domain Protocol shall have the meanings ascribed to them in the EECS Rules except as stated in section Error! Reference source not found. of this document.

B.1.7. This Domain Protocol is made contractually binding between an EECS Participant and GSE by agreement in the form of the Standard Terms and Conditions.

B.1.8. In the event of a dispute, the approved English version of this Domain Protocol will take precedence over a local language version.

Roles and Responsibilities

B.1.9. The Authorised Issuing Body for EECS GOs in Italy is GSE. Its role is to administer the EECS Registration Database and its interface with the EECS Transfer System.

Since January 1st 2013 GSE has been appointed by the Ministry of Economic Development as the Competent Authority to issue Guarantees of Origin in Italy. From that date GSE is the sole competent body in Italy to issue, transfer and cancel EECS GOs from Renewable Energy Sources.

GSE is the state owned company which promotes and supports renewable energy sources in Italy. The sole shareholder of GSE is the Ministry of Economy and Finance, which exercises its rights in consultation with the Ministry of Economic Development.

GSE is the Parent Company of three subsidiaries:

Gestore dei Mercati Energetici - GME - which organizes and economically manages the electricity markets as well as the environmental markets such as: GOs Bilateral Contract Platform ((PB-GO) and GOs Exchange Platform (M-GO) (see also C.1.1; C.2.5, E.7.1).
Acquirente Unico - AU - which buys electricity in the market on the most favourable terms and resells it to distributors or retailers of the standard offer market for supply to small consumers who did not switch to the open market.

Ricerca sul Sistema Energetico - RSE - which performs research in the electricity and energy sectors and in projects of strategic interest.

GSE operates the Registry of EECS GOs for Renewable Energy Sources it is an electronic database called “Portale GO”.

GSE qualifies RES production devices (hereafter referred to as PD) by checking the documentation provided by the production registrars and, eventually, by performing on-site inspections.

GSE verifies (on a sampling basis) that the PD qualification criteria are and continue to be fulfilled. These activities can also be performed by GSE’s subsidiaries as provided by art.42 of Legislative Decree no. 28 of 3th March 2011.

B.1.10. The Competent Authority for EECS GOs in Italy is GSE. Its role is defined by legislation to be responsible for the operation of EECS GOs in Italy.

B.1.11. The Authorised Measurement Body are the bodies established under national regulation to be responsible for the collection and validation of measured volumes of energy used in national financial settlement processes. These are grid operators responsible to collect measurement data of electricity produced and injected into the grid and to send them to GSE. Grid operators can be found via the web site of the Italian Energy Regulator (Autorità per l’energia elettrica il gas e il sistema idrico): http://www.autorita.energia.it/ModuliDinamiciPortale/elencooperatori/elencoOperatoriHome.

B.1.12. Contact details for the principal roles and Issuing Body agents are given in Annex 1.

B.1.13. The EECS Registration Database operated by GSE can be accessed via the website https://applicazioni.gse.it/GWA_UI/


B.1.15. In Italy no Independent Criteria Schemes are allowed.
C Overview of National Legal and Regulatory Framework

The EECS Framework

C.1.1. For this Domain, the relevant local enabling legislation is as follows:

GSE acts exclusively on a legal basis:

The Italian legislator implemented the requirements of article 15 of the Directive 2009/28/EC by article 34 of the Legislative Decree no. 28 of 3rd March 2011 that requests the publication of a Ministerial Decree to update the procedure for issuing, recognition and cancellation of GOs (the previous was the procedure for Certificates of Origin for Renewables - CO-FER -) that shall have the sole purpose of enabling electricity suppliers to prove to final customers that a given share or quantity of energy in their fuel mix has been produced from renewable sources.

The Ministry of the Economic Development enacted the Ministerial Decree of 6th July 2012 (Article 31) which upholds the GSE as Competent Authority to issue GOs in Italy and enables GSE to create further and detailed regulation. GSE under this provision enacted the Procedure for qualifying RES power plants and for issuing and transfer GOs as well as for recognition and use of GOs.

In particular, article 31(1) of the Ministerial Decree of 6th July 2012 asks GSE to propose to the Ministry of Economic Development the procedure for qualifying RES power plants and for issuing and transfer GOs as well as for recognition and use of GOs (Art.31(2)). The GSE’s procedure was approved by the Ministry of Economic Development on 25th January 2013.

Article 31(1) also affirms that the GOs issued according to the GSE’s procedure have the sole purpose of disclosure.

In order to be able to have EECS GOs issued in respect to electricity produced and injected into the grid, renewable production devices (PDs) need to be properly qualified by GSE.

Grid operators are responsible to send to GSE measurement data of electricity produced and injected into the grid by the qualified PDs on a monthly basis.

GSE validates the measurement data and publishes them on the producer’s account in the Registry of EECS GOs (electronic database called “Portale GO”). Producers can then issue an equivalent amount of EECS GOs whenever they decide to do it.

Producers, traders and suppliers can thus trade EECS GOs on Bilateral Contracts Platform (PB-GO) and GOs Exchange Platform (M-GO) managed by GME. EECS GOs can be also internationally exchanged through the AIB’s hub.

Article 31(3) states that in relation to renewable production devices which:

- benefit from the “simplified purchase and resale arrangements ”; or
- benefit from “net metering ”; or
- grant feed-in tariffs,
GSE issues and automatically transfers to its own account (free of charge) GOs related to the corresponding electricity produced and injected into the grid.
Such GOs are allocated to market operators through 5 auction sessions per year. According to article 6(4) of the Energy Regulator Resolution No. 104/11 the revenues of these auctions are used to decrease the share of the RES-support cost paid by the final consumer (so called component A3 on the electricity invoice).

C.1.2. GSE has been properly appointed as an Authorised Issuing Body for GOs under article 31 of the Ministerial Decree of 6th July 2012.
National Electricity Source Disclosure

C.1.3. The Law No. 125 of 3rd August 2007 has transposed the Directive 2003/54/EC introducing the obligation to disclose in Italy.

Article 1(5) states that electricity suppliers have to specify in or with the bills and through any promotional material made available to final customers the contribution of each energy source to the overall fuel mix of the supplier over the previous two years and to indicate where the information concerning the environmental impacts of such production lies.

It requests the publication of a Ministerial Decree (The Ministerial Decree of 31st July 2009) to define the residual mix calculation methodology, producers’ residual mix and suppliers’ mix.

C.1.4. The Ministerial Decree of 31st July 2009 has provided dispositions on how electricity suppliers are obliged to specify in or with the bills and through any promotional material made available to final customers:

- the contribution of each energy source to the overall fuel mix of the supplier over the previous two years.

It has introduced the Certificates of Origin for Renewables (CO-FER) as the sole tool to be used by electricity suppliers to disclose RES quota in energy mix.

It has established that GSE is responsible for managing the CO-FER system.

It asked to GSE to define:

- a procedure for the calculation of producers’ residual energy mix and suppliers’ energy mix;
- a Procedure for qualifying RES power plants and for issuing and transfer as well as recognition and use of Certificates of Origin for Renewables (CO-FER) (published under article 5, para. 6 of the Decree of 31 July 2009).

C.1.5. The Legislative Decree no. 28 of 3th March 2011 has transposed the 2009/28/EC Directive into the Italian legislative framework.

With regard to disclosure:

- it requests the publication of a Ministerial Decree (the Ministerial Decree of 6th July 2012) to update the “Procedure for qualifying RES power plants and for issuing and transfer as well as recognition and use of Certificates of Origin for Renewables (CO-FER)” according to art. 15 of RES Directive;
- it switches from CO-FER system to the GO system complying with art.15 of 2009/28/EC Directive;
- it states that GOs issued according to art. 15 of 2009/28/EC Directive will be the only tool to be used by electricity suppliers for disclosure purposes.

C.1.6. The Ministerial Decree of 6th July 2012 has implemented article 34 of Legislative Decree no. 28 of 3th March 2011.

With regard to disclosure:

- It defines rules on the composition of energy mix sold by electricity suppliers to their customers (Art.31):
EECS Domain Protocol

- GSE was asked to update the procedure on the calculation method of the energy mix, the qualification of RES power plants and the CO-FER issuing by defining a Procedure for qualifying RES power plants and for issuing and transfer GOs as well as for recognition and use of GOs Art. 31 (1, 2)
- GOs issued according to the above procedure and complying with art.15 of 2009/28/EC Directive have the sole purpose of disclosure Art. 31 (1, 2)
- Renewable share in the supplier fuel mix has to be certified through GOs Art. 31 (1)

C.1.7. Starting from 2013 production and disclosure year, EECS GO replaces the previous CO-FER representing the sole tool to be used by electricity suppliers to certify the RES share within the disclosure system.

In order to be able to have EECS GO issued in respect to electricity produced and injected into the grid, renewable production devices (PDs) need to be properly qualified by GSE.

Grid operators are responsible to send to GSE measurement data of electricity produced and injected into the grid by the qualified PDs on a monthly basis.

GSE validates the measurement data and publishes them on the producer’s account in the Registry of EECS GOs (electronic database called “Portale GO”). Producers can then issue an equivalent amount of EECS GOs whenever they decide to do it.

Producers, traders and suppliers can thus trade EECS GOs on Bilateral Contracts Platform (PB-GO) and GOs Exchange Platform (M-GO) managed by GME. EECS GOs can be also internationally exchanged through the AIB’s hub.

C.1.8. Disclosure process follows the following steps and schedule, according to the GSE’s Procedures:
- By 31st of March each year, producers communicate production data to GSE
- By 31st March each year suppliers communicate their data on sales and imports to GSE
- By 30th April each year GSE calculates the national residual mix
- By June each year GSE calculates suppliers’ own supply mix
- Every four months suppliers have to disclose their mix to end consumers along with the national average production mix fed into the electricity grid

C.1.9. Disclosed information contains the shares of renewables, nuclear, coal, natural gas, Oil products, others (which contains the generation of pumped-storage plants and the generation from derived gases and other fuels - for instance Coke Oven Gas, steel gas) in the composition of:
- the energy mix used to produce the electricity sold by the suppliers in the previous two years
  compared with
- the composition of the national energy mix used for the production of electricity fed into the electrical system in the previous two years

C.1.10. Calculation of the residual mix is done according to the following formulas:

A. The National Residual Mix is calculated as follows:
- the sum of the producers’ energy mixes at injection into the grid
  plus
- the net electricity imported into Italy to whom is attributed the energy mix on the basis of Eurostat data (Y-1 and Y-2)
  minus
bilateral contracts (namely imported energy communicated by suppliers to GSE)
minus

• GOs cancelled by suppliers for disclosure purpose (cancelled GOs are both Italian and imported)
minus

• exported GOs (MWh)

B. The mix associated to the electricity purchased by each supplier is calculated as follows:
• GSE calculates suppliers’ own supply mix using the figures communicated;
• electricity of unknown origin is disclosed as follows:
  ✓ To each source contributing to the amount of unknown electricity is attributed the share of each in the Italian residual mix (**for the quota purchased on the electricity market**) and in the EUROSTAT EU28 energy mix (**for the quota of imported electricity**)
• Certified electricity is disclosed through:
  ✓ GOs cancelled

\[
Mix\text{ purchased}_j \ [MWh] = L_j
= \left( \text{Total energy imported} \times \text{EUROSTAT EU28 energy mix}_j \right)
+ \left( \text{Total energy purchased in the market} \times \text{National residual mix}_j \right)
\]

Where \( j = \text{RES, Coal, Natural Gas, Oil products, nuclear, others (which contains the generation of pumped-storage plants and the generation from derived gases and other fuels (for instance Coke Oven Gas, steel gas))} \).

Based on the above data, the supplier residual mix is calculated as follows:

\[
Supplier\text{ residual mix}_{\text{RES}} \ [MWh] = N_{\text{RES}} = L_{\text{RES}} + \text{cancelled GOs}
\]

\[
Supplier\text{ residual mix}_i \ [MWh] = N_i = L_i - \left( \frac{L_i}{\sum_{\text{source}} L_i} \right) \times \text{cancelled GOs}
\]

Where \( i \) states for all the \( j \) above except RES

**The GSE’s procedure on the supplier’s mix** (Italian only).

The GSE publishes annually in its web site the information on the calculation method for the national residual mix (**here the 2014 and 2013 news**) (Italian only)

National Public Support Schemes

C.1.11. Support schemes for RES electricity are:

• Green Certificates - The Ministerial Decree of 6th July 2012 provided dispositions on the transition from the Green Certificate scheme to a feed-in premium scheme applying to electricity produced by RES power plants become operational within 31st December 2012 for the remaining incentive period after 2015. The quota obligation system under the Green Certificates scheme was abolished from January 1st 2016.

• Feed-in Tariff for small RES production devices (up to 1 MW). The amount of tariffs is differentiated by source. (Regulatory framework: [http://www.gse.it/GSE_UltimiDocumenti/Qualifiche%20e%20certificati/Qualifiche%20e%20certificati])
In the EECS GO system the information regarding whether and to what extent the unit of energy has benefited from any support scheme is provided as follows:

- In the phase of qualification of a RES power plant, it is recorded if the installation benefits from any kind of support (e.g., investment support, production support or both);
- Then, to what extent the installation benefits from such kind of support is expressed in terms of “%” (e.g., in case of refurbishment or increasing capacity, less than 100% of the production grants incentives);
- The above-mentioned percentage is thus recorded on each certificate issued for the production of that power plant.

No impacts on the disclosure system comes from the relation between EECS GOs and support schemes.

EECS Product Rules

C.1.13. The EECS Product Rules as applied in Italy are set out within sections D and E of this document.
Local Deviations from the EECS Rules

C.1.14. EECS Rules require a Production Device to be recorded in a Member’s EECS Registry no more than five years, unless the Registrant re-register the relevant PD. In Italy, the duration of the qualification of Production Device can be endless, unless the relevant PD information recorded in the GSE database ceases to be accurate or the Registrant requires the PD to be de-registered from the EECS GOs Registry.

C.1.15. Where the capacity of a PD increases for any reason, such additional capacity is not registered in the GSE database as a separate element of the relevant PD but as updating of PD’s capacity. Nevertheless GSE keeps all records of the communications with PD’s owner (including documentation) regarding the registration of PDs and the changes occurring in the qualification data. This means that the Registration Database keeps the information on when and how the changes were made.

C.1.16. With regard to the frequency of issuing of EECS certificates, even though there is an obligation on grid operators to provide GSE with measurement data on a monthly basis, there is no obligation on producers to issue certificates with the same frequency. Anyway, no issuing takes place later than 12th after the end of production period.

C.1.17. A quantity of qualifying output produced by a PD, which is less than 1 MWh, cannot be carried over until the qualifying output of the PD reaches 1 MWh.

C.1.18. In order to issue EECS Certificates, if the last decimal figure of data measurement is bigger/equal than/to 5, there is a rounding up. Vice versa a rounding down.

C.1.19. Article 31(3) of the Ministerial Decree of 6th July 2012 states that in relation to renewable production devices which:

- benefit from the “simplified purchase and resale arrangements ”;
- benefit from “net metering ”;
- benefit from feed-in tariffs,

GSE issues and automatically transfers to its own account (free of charge) GOs related to the corresponding electricity produced and injected into the grid.

Such GOs are allocated to market operators through 5 auction sessions per year. According to article 6(4) of the Energy Regulator Resolution No. 104/11 (Italian only) the revenues of these auctions are used to decrease the share of the RES-support cost paid by the final consumer (so called component A3 on the electricity invoice).

D Registration

Registration of an Account Holder

D.1.1. Any – legal or natural – person is entitled to take part in the Italian EECS GO’s Registry. GSE differentiates between the following roles:

- Producers
- traders
- suppliers can apply for registering within the Italian EECS GO’s Registry.

In order to be registered and have an account opened, applicants need to follow the registration wizard procedure available at https://applicazioni.gse.it/GWA_UI/

The IT system provides the applicants with User ID and Password to access the EECS GO’s Registry.

To finalize the registration GSE needs the following information to be provided by the applicants:

- Company Certificate issued by the Chamber of Commerce or a sworn translation of a foreign declaration of the Chamber of Commerce
EECS Domain Protocol

- “Antimafia clearance” (no reports of mafia activities to the authorities) released by the Chamber of Commerce in Italy or by an equivalent agency with regard to companies established abroad
- List of electricity markets where the Company has already been admitted to participate to
- Certificate attesting the absence of criminal proceedings
- Certificate released by a competent authority stating that the Company legal representative; CEO and general director have not been convicted of certain types of crimes (e.g. fraud, serious damages to the State, etc.)

To open an account participants must sign the Standard Terms and Condition (the STC includes the tariff of services).

GSE has the right to require further information/documents when deemed necessary.

D.1.2. No deadlines have been set to open an account. However, when performing public activities, GSE is subject to laws and rules applied to Public Administration Bodies. Regarding administrative procedures, law No.241/90 sets a time limit of 30 days to conclude any procedure, where no different deadlines have been established.

D.1.3. GSE exchanges information and works closely together with the Italian VAT Authority (Guardia di Finanza) that has an office in the GSE’s building.

Resignation of an Account Holder

D.1.4. The Account Holder must notify GSE of the intention to close its Account in written form. The effective date of closure must not be less than 30 working days from the date of receipt by GSE.

When closing an Account, the Account Holder is responsible for paying any outstanding payments to GSE. GSE is not responsible for refunding any already paid fee of the Account Holder.

GSE will amend the EECS Registration database accordingly.

When an Account is closed, it is no longer active: any access to it is inhibited and, where EECS GO’s still remain on it, they are not transferable anymore. Such EECS GO’s will thus be collected into the National Residual Mix once they expire.

Registration of a Production Device

D.1.5. The owners (also called “producers”) of all renewable production devices in operation, with the exemption of those which:

- Benefit from the “simplified purchase and resale arrangements”; or
- Benefit from “net metering”; or
- Benefit from feed-in tariffs,

is entitled to qualify the plant by asking to GSE to register it in order to get EECS GOs.

Before registration of a production device they have to register themselves and their power of attorney by sending to GSE the documents listed in the above paragraph D.1.

As for the exemption listed in D.3.1, article 31(3) of the Ministerial Decree of 6th July 2012 states that GSE issues and automatically transfers to its own account (free of charge) EECS GOs related to the corresponding electricity produced and injected into the grid.

Such EECS GOs are allocated to market operators through 5 auction sessions per year. According to article 6(4) of the Energy Regulator Resolution No. 104/11 (Italian only) the revenues of these auctions are used to decrease the share of the RES-
support cost paid by the final consumer (so called component A3 on the electricity invoice.

D.1.6. RES producers can ask GSE to qualify their production devices within the EECS GOs system according to the following time schedule:

<table>
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<th>Commissioning date</th>
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<tr>
<td>Within 31rd August year “n”</td>
<td>21st January year “n”</td>
<td>30th September year “n”</td>
</tr>
<tr>
<td>Between 1st September and 31rd December year “n”</td>
<td>1st October year “n”</td>
<td>20th January “n+1”</td>
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If the above deadlines are not respected, the PD cannot be registered in year “n”, but the owner can apply for registration in the following years.

The application can be sent to GSE exclusively electronically, by logging in onto the EECS GOs Account.

Before starting the registration procedure in the EECS GOs Registry producers have to register their production devices in the Italian TSO Registry to receive the PD unique code “CENSIMP” that they have to make known to the EECS GOs Registry for the registration of the PD.

Afterwards, where not already registered within GSE’s archives, the applicant needs to upload some PD relevant documents such as:

- Technical description of the plants;
- Line diagram;
- Operating rules issued by the relative system operator;
- Official documents “UTF” issued by VAT Authority (Guardia di Finanza);
- Declaration attesting that the PD has already received all authorizations needed, including the expected date of commissioning.

Where the documents requested are already available within GSE’s database, the registrant is not asked to upload them again.

D.1.7. GSE proceeds at evaluating the application and, where it needs, ask the registrants to provide further information/documents.

Within 60 days GSE has to communicate to the registrant if the PD can be qualified or if the application has to be rejected. In other cases, the timeline for the registration of a production device depends on the specific conditions of that plant, especially whether GSE has to audit the plant (documentation audits). When GSE asks for documentation audit the timeframe of 60 days is been freezed to permit the accomplishment of the documentation audit.

Any dialogue between GSE and the registrant during the registration process is electronically (via the EECS GOs Registry).

Once the application for registration is accepted the PD’s registration is coded.
D.1.8. The PD owner must notify every change occurred. GSE can anyway control the maintenance of PDs data since almost all production devices registered in the EECS GOs Registry also have another contractual relationship with GSE because of any support scheme eventually granted and because of GSE’s role in the Electricity National Statistics System. This means that GSE has different means to gather the relevant information about the production devices located in the Italian Domain.

GSE conducts audits of production devices with a priority to plants that also receive some kind of support, especially the all-inclusive feed in tariff. When such plant is qualified for EECS GOs as well, GSE checks this too.

GSE works closely together with the VAT Authority (Guardia di Finanza) that has an office in the GSE’s building. GSE exchanges information also with the Police for performing on-site inspections of production devices.
De-Registration of a Production Device

D.1.9. The PD owner must notify GSE of intent to deregister his/her Production Device in writing. GSE will thus proceed at closing the EECS GOs Account in the EECS GOs Registry.

Data will be stored in the GSE database.

Maintenance of Production Device Registration Data

D.1.10. The registration of a Production Device does not expire after five years. This provision is been included as a local deviation from the EECS Rules (see para. C.5.1).

D.1.11. The plant operator must notify GSE without any delay, in writing of any changes related to PDs (e.g. property changes, enhancement etc.). GSE will evaluate whether such changes have impact on the maintenance of PD registration criteria and amends the EECS GOs Registry accordingly, without delay.

GSE assesses the changes in order to verify the maintenance of the requirements of the registration and, if the requirements are no longer met, the GSE communicates to the PD owner the revocation of the PD’s qualification. GSE keeps all records of the communications with PDs owner regarding the registration of PDs.

D.1.12. Where the capacity of a PD increases for any reason, such additional capacity is not registered as a separate element of the relevant PD but as updating of PD’s capacity. Nevertheless GSE keeps all records of the communications with PD’s owner (including documentation) regarding the registration of PDs and the changes occurring in the qualification data. This means that the EECS GOs Registry keeps the information on when and how the changes were made (see also para. C.5.2).

Audit of Registered Production Devices

D.1.13. Production audits are performed on a random basis by GSE. GSE conducts audits of production devices with a priority to plants that also receive some kind of support, especially the all-inclusive feed in tariff. Such plants are often qualified for EECS GOs also, therefore they are checked for this too.

GSE works closely together with the VAT Authority (Guardia di Finanza) that has an office in the GSE’s building. GSE exchanges information also with the Police for performing on-site inspections of production devices.

The Investigation and Inspection Department of GSE has 3 operational units: PV - HEC and very big plants - RES power plants (feed in, white certificates, EECS GOs ect.).

The aim of audits is to verify the veracity of information contained into the documents concerning the plant, on the configuration of the plant systems and on the way in which the plant is connected to the power grid, provided during the registration process and if it meets/continue to meet qualification criteria.

Audits are aimed:

- To verify data regarding electricity actually produced;
- To verify that information provided by the PD owner during the qualification process are true;
- To verify that the all needed authorizations have been issued with regard to the relevant PD;
- To audit measuring instruments.
In case of on-site inspections, the relevant PD owner is informed 7 days in advance about the coming inspection. GSE requires the legal representative to be present and he/her must ensure that the inspection can be performed in safety and healthy. At GSE discretion, it can carry out inspection without notice.

In case of any discrepancy GSE has the right to amend the registry by suspending the relevant PD from the participation within the EECS GOs Registry.

If anomalies are found a formal letter of default is sent.

D.1.14. Refusal to permit access may be considered a breach of the Standard Terms and Conditions.

D.1.15. If an inspection identifies material differences from the details recorded on the EECS Registration Database, the Registrant must re-apply for registration of the Production Device. The results of such an inspection are communicated within the different GO departments in GSE so the EECS GOs Registry can be modified.

The penalty is to pay back the support that has been granted wrongfully. If EECS GOs were issued wrongly during the previous years, this is compensated with future EECS GOs, but if this is not possible a financial claim is introduced against the PD to give back EECS GOs money (price of the GOs of that year) or stop granting incentives.

D.1.16. GSE will endeavour to deal with complaints received as soon as possible. Disputes arising out the STC shall be settled according to national law. Any dispute or complaints that cannot be settled amicably are subjected to the exclusive jurisdiction of Rome's Court.

D.1.17. The PD owner is held to issue all declarations and/or notifications accompanying or completing the qualification request in accordance with articles 46 and 47 of Decree of the President of the Republic no. 445 of 28 December 2000 and under the procedure set out in art. 38 thereof, i.e. declaring that he/she is aware of the loss of benefits, if any, arising from or of criminal penalties inflicted in case of misrepresentations as per articles 75 and 76 thereof. For the purposes of the EECS GO qualification, GSE verifies whether the PDs conform to the data declared by the PD owner.

Registration Error/Exception Handling

D.1.18. Any errors in EECS Certificates resulting from an error in the registered data of a Production Device will be handled in accordance with section E.8.

D.1.19. If GSE detects error data is entitled to correct them. An Account Holder must notify GSE without any delay, in writing of any changes occurring, or unplanned changes that have resulted in the information recorded in the EECS Registration Database in relation to the Account Holder becoming inaccurate.

GSE will amend the EECS registration database accordingly, without delay.

GSE assesses the changes in order to verify the maintenance of the requirements of the registration and, if the requirements are no longer met, the GSE communicates to the PD owner the revocation of the PD’s qualification. GSE keeps all records of the communications with PDs owner regarding the registration of PDs.
E Certificate Systems Administration

Issuing EECS Certificates

E.1.1. GSE issues EECS GOs according to the following preconditions:

- the production device is registered properly which includes the communication with the grid operator via the IT system called “GMD - Gestione Misure Distributori"
- the production device is allocated to the account of the owner
- for every production period, the grid operator reports to GSE the amount of produced energy from renewable energies via the IT system called “GMD - Gestione Misure Distributori"
- the electricity was not produced more than twelve (12) months ago.

The face value of one (1) EECS GO is one (1) MWh of electricity produced and injected into the grid, rounded off.

No other certificates for disclosure purposes are issued in respect of the same MWh.

E.1.2. The measurement data received from the grid operators via the IT system called “GMD - Gestione Misure Distributori" have to be validated by GSE who verifies if such data can be consistent with i.e. MWh expected to be produced by the relevant PD, peak power, etc.

Where such comparison comes to a positive evaluation, GSE publishes on each relevant account the number of EECS GOs that could be issued.

In the end, it is up to the owner/producer to decide when and how many certificates published on its account he/she wants to be issued.

E.1.3. The issuance can thus occur automatically except in case of pumping storages and hybrid power plants.

Each EECS GOs is issued in respect of the output of PDs, which are registered in the GSE’s Registration Database.

There is no issuance of EECS GOs if the last day on which the output is generated is more than 13 months after the first day on which the measured output was generated.

EECS GOs are only issued in respect of the output of PDs, which has been found to be produced from the Input or Inputs claimed by the Registrant of the originating PD and which meets the output criteria for that EECS GOs; and the measured values of which have been collected and determined by the authorized grid operators.

GSE issues EECS GOs since January of the year in which the registration is completed.

E.1.4. In case of pumping storages and hybrid power plants:

producers are asked to send to GSE a consumption declaration (Annex 4) filled in and signed by the responsible person. GSE has thus 30 days to evaluate such documents and approve or rectify the number of EECS GOs asked to be issued.

In particular, the amount of EECS GOs to be issued for electricity produced by hydro power plants with pumping is determined by deducting electricity consumed by pumping from the amount of electricity produced and injected into the grid.

In case of hybrid power plants, the amount of output determined for the issuing of EECS GOs is the amount of electricity produced and injected into the grid multiplied by the energy input factor calculated as follows:

\[ L = \left( \frac{M^\text{RES} x C^\text{RES}}{M^\text{RES} x C^\text{RES}} \right) \ldots \left( \frac{M^\text{RES} x C^\text{RES}}{M^\text{RES} x C^\text{RES}} \right) \ldots + (M^\text{"C"}) \]

where:
$M_{RES}$ is the mass of RES sources used by the relevant Production Device during the relevant period

$C_{RES}$ is the average calorific value of the relevant RES source used by the relevant Production Device during the relevant period

$M^*$ is the mass of each relevant Input other than RES for that Production Device during the relevant period

$C^*$ is the average calorific value of each relevant Input other than RES for that Production Device during the relevant period.

E.1.5. In case auxiliary energy would be metered on a separate connection point, the energy consumption of auxiliary services will be deducted from the gross metering of electricity injected into the grid. In order to avoid issuing too many EECS GOs a correction factor is applied.

The correction factor is determined during the qualification process of the involved PD and can be revised periodically. This correction factor is calculated on the basis of the data provided by the PD owner, such as the power of the machines of the auxiliary services and the utilization factor of the machines.

Before the expiration of EECS GOs GSE will apply the above mentioned correction factor by rectifying the number of EECS GOs issued for those PDs.

E.1.6. For Hydro PD, the following further monthly data needs to be send to GSE:

- the pumping consumptions (kWh)
- pumping cycle efficiency
- gross electricity produced by pumping (kWh)
- total gross energy produced (kWh)
- % of pumping production

E.1.7. For hybrid PD, the following further monthly data needs to be send to GSE:

- information regarding the use of each combustible used and the related characteristics (e.g. lower calorific value, plant efficiency, etc.)
- % energy produced by Renewable sources
- energy produced by RES.
E.1.8. Based on the above information, GSE has 30 days to determine the right number of EECS GOs that can be issued assessing also any possible deviation occurred between the production metered and the power of PD.

E.1.9. GSE is the sole competent body responsible in Italy for the issuing of GO.

This prevents any possible situation of double counting that could intervene for the certificates issued for production of certified and previously successfully registered PDs.

Processes

<table>
<thead>
<tr>
<th>Activity</th>
<th>Authorised Issuing Body</th>
<th>Producer*</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Request issue of EECS Certificates (may be automatic)</td>
<td>No</td>
<td>Register PD</td>
</tr>
<tr>
<td>2. Is the Production Device registered in registration database?</td>
<td>Yes</td>
<td>1</td>
</tr>
<tr>
<td>3. Is documentary evidence of production of output and consumption of input available to the Issuing Body (for each fuel type consumed this period: = Fuel type + Mass of fuel consumed + Average calorific value)</td>
<td>Yes</td>
<td>4</td>
</tr>
<tr>
<td>4. Inform the Producer and await documentation</td>
<td>No</td>
<td>End of process</td>
</tr>
<tr>
<td>5. Issue EECS Certificates</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
E.1.10. As prescribed in article 3, Section 2, of the Procedure for qualifying RES power plants and for issuing and transfer GOs as well as for recognition and use of GOs, grid operators (DSO or TSO depending on which of them the relevant PD is connected to) are responsible for collecting measurement data related to the electricity produced by the PD and injected into the grid.

According to a standard XML file each grid operator has to send to GSE the measurement data related to the electricity produced by qualified PD and injected into the grid.

The above-mentioned file has to be sent through IT system called “GMD - Gestione Misure Distributori”) on a monthly basis, no later than 15 days from the beginning of the following month to which the relevant measurement data relate.

E.1.11. In case auxiliary energy would be metered on a separate connection point, the energy consumption of auxiliary services will be deducted from the gross metering of electricity injected into the grid. In order to avoid issuing too many EECS GOs a correction factor is applied.

The correction factor is determined during the qualification process of the involved PD and can be revised periodically. This correction factor is calculated on the basis of the data provided by the PD owner, such as the power of the machines of the auxiliary services and the utilization factor of the machines.

Before the expiration of EECS GOs GSE will apply the above-mentioned correction factor by rectifying the number of EECS GOs issued for those PDs.

Energy Storage (Including Pumped Storage)

E.1.12. In case of pumping storages producers are asked to send to GSE a consumption declaration (Annex 4) filled in and signed by the responsible person. GSE has thus 30 days to evaluate such documents and approve or rectify the number of EECS GOs asked to be issued.

The amount of EECS GOs to be issued for electricity produced by hydro power plants with pumping is determined by deducting electricity consumed by pumping from the amount of electricity produced and injected into the grid.

E.1.13. As described above (E.1.6) for Hydro PD, the following further monthly data needs to be send to GSE:

- the pumping consumptions (kWh)
- pumping cycle efficiency
- gross electricity produced by pumping (kWh)
- total gross energy produced (kWh)
- % of pumping production
E.1.14. The net generation is calculated as follows:

\[
\text{EECS GO relevant electricity} = \text{Electricity produced} - (\text{Electricity used for pumping} \times \text{correction factor}^*)
\]

* correction factor is a value between 0.6 and 1

Combustion Fuels (e.g. Biomass)

E.1.15. In case of hybrid power plants producers are asked to send to GSE a consumption declaration (Annex 4).

As described above (E.1.4; E.1.7) the amount of output determined for the issuing of EECS GOs is the amount of electricity produced and injected into the grid multiplied by the energy input factor calculated as follows:

\[
L = \frac{(M^{\text{RES}} \times C^{\text{RES}})}{(M^{\text{RES}} \times C^{\text{RES}})} + \frac{(M^{n} \times C^{n})}{(M^{n} \times C^{n})}
\]

where:

- \(M^{\text{RES}}\) is the mass of RES sources used by the relevant Production Device during the relevant period
- \(C^{\text{RES}}\) is the average calorific value of the relevant RES source used by the relevant Production Device during the relevant period
- \(M^{n}\) is the mass of each relevant Input other than RES for that Production Device during the relevant period
- \(C^{n}\) is the average calorific value of each relevant Input other than RES for that Production Device during the relevant period.

E.1.16. For hybrid PD, the following further monthly data needs to be send to GSE:

- information regarding the use of each combustible used and the related characteristics (e.g. lower calorific value, plant efficiency, etc.)
- % energy produced by Renewable sources
- energy produced by RES.
Format

E.1.17. EECS Certificates shall be Issued in such format as may be determined by AIB from time to time.

E.1.18. The EECS GO comprises all the relevant content as Art. 15 (6) of the Directive 2009/28/EC demands. The relevant content is laid down in the Procedure for qualifying RES power plants and for issuing and transfer GOs as well as for recognition and use of GOs. This is in line with the EECS rules C3.5.4.

Transferring EECS Certificates

E.1.19. The transfer between the selling and buying accounts is automated on the basis of a bilateral agreement and negotiation between the selling account holder and the buying one.

Any transferring of EECS GOs within the Italian system can only occur on the GOs Platforms (PB GOs and GOs Exchange Platform) both managed by the Energy Market Operator -GME- (see also B.3.1).

Bilateral Contracts Platform (PB GOs) dedicated to the registration of any bilateral contract in terms of quantity and price.

Participants in the PB-GO must have at least one account in GSE’s EECS GOs Registry.

For the purposes of the transfer of ownership of the EECS GOs registered in the PB-GO, GME shall notify GSE of the conclusion of the related transaction so that GSE shall register it in the EECS GOs Registry.

To operate in the GOs Exchange Platform (M-GO), participants must have at least one account in GSE’s EECS GOs Registry.

When an account holder participates to a EECS GO market session as a seller, he/she offers the involved number of EECS GOs held on his/her own account that he/she intends to sell specifying or not any price limit.

At the end of each market session, GME shall notify GSE of the conclusion of the related transactions so that GSE shall register it in the EECS GOs Registry.

E.1.20. The import/export of EECS GOs occur only via the AIB’s Hub.

If the transfer refers to:

- an import of EECS GOs imported into the Italian EECS Registry from one of other AIB HUB connected registry or,
- an export of EECS GOs from the Italian EECS Registry to one of other AIB HUB connected registry

the transfer between the selling and buying accounts is automated on the basis of a bilateral agreement and negotiation between the selling account holder and the buying one.

E.1.21. Where GSE receives a Transfer Request with respect to one or more EECS GOs held in a Transferables Account on its EECS GOs Registry, GSE shall, having confirmed that the Transfer Request is valid:

- remove from that Transferables Account the details of the EECS GOs specified in the Transfer Request;
- where the Transferee’s Transferables Account specified in the Transfer Request is in its own EECS GOs Registry:
  - include the full details of the EECS GOs in the Transferee’s Transferables Account;
EECS Domain Protocol

✓ confirm to the Transferor that transaction is completed, specifying all the information related to that transaction, such as the date, the number of EECS GOs, the identity of the recipient.

E.1.22. Where the Transferee’s Transferables Account specified in the Transfer Request is on another Member’s EECS Registration Database, GSE shall:

• send the full details of the EECS Certificates to that other Member’s EECS Registration Database;
• record on its own EECS GOs Registry, the export of such EECS Certificates; and
• confirm that the transaction is completed;
• handle EECS Certificates in the accounts.

Where GSE is notified by another Scheme Member of a Transfer Request it shall:

• insert the full details of that EECS Certificates in that Transferables Account;
• confirm to the Member that notified it of such Transfer Request that the transfer of that EECS Certificate has been completed.
• confirm, to the Transferee, that transaction is completed, specifying all the information related to that transaction, such as the date, the number of EECS certificates, the identity of the transferor.

Administration of Malfunctions, Corrections and Errors

E.1.23. The GSE cannot alter or delete, once issued, the details of an EECS GOs except to correct an error.

E.1.24. Where an error is introduced (subsequent to its Issue) into, or with respect to, an EECS GOs held in an Account Holder’s Account in a GSE’s EECS GOs Registry:

a. in the course of its Transfer into that Account; or
b. during such time as it is in such Account,

GSE shall correct the error in or with respect to that EECS GOs, provided that such EECS GOs has not been transferred out of that Transferables Account.

GSE corrects error in an EECS Certificate held in its EECS GOs Registry prior to its transfer into the Account in which it is held at such time, providing that:

a. the Account Holder has agreed to such alteration;
b. any unjust enrichment will be happen.
In case the EECS GOs are no longer in the Italian domain, GSE will cooperate with other Issuing Bodies to withdraw the erroneous EECS Certificates.

E.1.25. To prevent the double counting on exporting EECS Certificates in case of uncompleted transaction, GSE stops the export of EECS GOs changing the status of certificate to forbid any other kind of action.

E.1.26. With regard to avoiding double counting due to timeouts while receiving answer to an export GSE contacts (or is contacted by) the HUB Super User and describes him the situation on its EECS GOs Registry, that is if the status of ECCS GOs is “exported” or “not exported”.

Experience shows that time-out errors usually occurred during elaboration of an “ACK message" and the transaction was usually correctly completed on the GSE side. With a recent fix, timeout has been increased into AIB HUB to 2 minutes. It seems that this fix has solved the problem.

E.1.27. With regard to pending and rejected transfers, GSE is compliant with the IT procedure of the Hub and with Fact Sheet 18. If the pending status caused by a timeouts does not change, GSE contacts (or is contacted by) the HUB Super User and asks him for a manual intervention on the Hub to force the correct answer, that is “ACK” in case the status of ECCS GOs in the GSE’s EECS GOs Registry is “exported” or “NACK” in case the ECCS GO status is “not exported”.

E.1.28. By 31st March year "n+1" GSE can compensate, if needed, the number of EECS GOs issued in relation to “n” production year, on the basis of any rectification of measurement data eventually received by grid operators.

If the number of EECS GOs issued exceeds those that could have to be issued, the related amount will be taken into consideration the following year by issuing fewer EECS GOs than those to be issued in relation to year “n+1” production.

In case the number of EECS GOs issued is lower than the number of certificates to be issued, the corresponding remaining number of EECS GOs is thus issued.

End of Life of EECS Certificates – Cancellation

E.1.29. Cancellation is removing a Certificate from circulation. Once Cancelled, a Certificate cannot be moved to any other account, and so is no longer tradable.

E.1.30. The relevant account holder starts the cancellations process in the EECS GOs Registry.

E.1.31. The cancellation of EECS GOs is automated within the EECS GOs Registry after the request of the account holder.

E.1.32. The EECS GOs electronic database allows only cancellation of EECS GOs which have not already been cancelled or have expired yet.

E.1.33. The confirmation of the success or failure of a cancellation is notified to the account holder by the EECS GOs registry. The account holder receives a message on screen at the end of the cancellation process.

E.1.34. Once an EECS certificate has been cancelled, any further transfer of it is not permitted.

E.1.35. If the Account Holder wants to receive the proof of cancellation (Annex 5) he/she applies for it by using the function “download the Cancellation Statement”. The generation of the cancellation statement is only possible after the cancellation has been confirmed. The Account Holder can ask for the cancellation statement right after the completion of the cancellation or later.

End of Life of EECS Certificates – Expiry
E.1.36. EECS Certificates which have expired are no longer valid for transfer.

E.1.37. EECS GOs will automatically expire 12 months from the production of the corresponding energy unit (and no later than 31st March of the following year (article 3.2, Section 2, of the Procedure for qualifying RES power plants and for issuing and transfer GOs as well as for recognition and use of GOs).

E.1.38. GSE prevents from import EECS certificates already expired for Italian disclosure by sending an IT message (error code) to the Member’s EECS Registration Database.

End of Life of EECS Certificates – Withdrawal

E.1.39. GSE may withdraw EECS GOs which contain severe errors.
F  Issuer's Agents

Production Auditor
Production Registrar
EECS Domain Protocol

G Activity Reporting

Public Reports

G.1.1. GSE publishes statistical information quarterly in its own web site as required by EECS Rules E.3.3.4

The statistics are accessible in a section of GSE website called “Movimentazioni GO” under “Documenti” accessible here:

http://www.gse.it/it/Qualifiche%20e%20certificati/Garanzia%20Origine/Pages/default.aspx

Record Retention

G.1.2. GSE preserves the operational and standing data for at least 10 years, in an electronic format.

G.1.3. GSE retains records of data in the ECCS GOs Registry and also data concerning communication with EECS Market Participants regarding:

- registration of PDs;
- the issue, transfer, and cancellation of EECS GOs

Orderly Market Reporting

G.1.4. GSE will notify other Issuing Bodies as well as the AIB about failures of EECS Market Participants to comply with the law and with the Standard Terms and Condition which could impact on the EECS GOs from this EECS Market Participant.

G.1.5. GSE can forbid any kind of action in an account if there is good reason to suspect that the security, accuracy and reliability of the register are not compliant with Procedure for qualifying RES power plants and for issuing and transfer GOs as well as for recognition and use of GOs, with the Standard Terms and Condition and also with the PD’s owner declarations and/or notifications accompanying or completing the qualification request in accordance with articles 46 and 47 of Decree of the President of the Republic no. 445 of 28 December 2000 and under the procedure set out in art. 38 thereof, i.e. where he/she have declared that he/she is aware of the loss of benefits, if any, arising from or of criminal penalties inflicted in case of misrepresentations as per articles 75 and 76 thereof. For the purposes of the EECS GOs qualification, GSE verifies whether the PDs conform to the data declared by the PD owner (see also D.6.5).

GSE will adopt the above action in accordance with the Standard Terms and Conditions which is a literal translation of the English version reviewed in the previous audit.
H Association of Issuing Bodies

Membership

H.1.1. AIB provides a reliable, transparent and cost effective system. Being a member of AIB, as a Company or as an individual, comes along with many benefits. Joining the AIB means joining a big network of energy experts in Europe. It is possible to draw maximum benefit from meetings and Working group through exchange local experiences and synergies created by working together with members from other Countries.

H.1.2. GSE shall stop issuing EECS GOs if it ceases to be the Authorised Issuing Body for EECS GOs. The EECS GOs Registry will be locked and the data stored onto it will be kept for a period of at least 10 years. Each production devices will be de-registered from the EECS GOs Registry.

Complaints to the AIB

H.1.3. An EECS Market Participant may notify in writing the General Secretary of AIB that:

a) An Authorised Issuing Body in relation to Certificates is in breach of any of the provisions of the regulatory framework; or

b) any Product Rules do not comply with the relevant provisions of the EECS Rules.

and is provided with evidence substantiating such allegation, and evidence that the Authorised Issuing Body has been given adequate opportunity to respond to such allegation, the General Secretary shall invite the relevant Authorised Issuing Body to respond to the allegation.
I Change Control

Complaints to GSE

I.1.1. According to article 2 of Energy Regulator Resolution No. 312/07 GSE has to put in place a Customer Service Department (called Contact Center) http://www.gse.it/it/Contatti/Pages/default.aspx that, as regards GOs,:

- provides information about GOs regulatory framework
- handles complaints and provide assistance to Market Participants regarding:
  - registration of an account holder;
  - registration of PDs;
  - the Standard Terms and Condition (STC)
  - the issue, transfer, and cancellation of EECS GOs

Since 2013 Contact Center has introduced a “Customer Relationship Management” (CRM) to improve the management of the complaints received through email, phone, Twitter, fax, enhancing the collection of customer information. The CRM also allows to constantly monitor the status of customers’ complaints.

I.1.2. GSE will endeavour to deal with complaints received as soon as possible. Disputes arising out the STC shall be settled according to national law. Any dispute or complaints that cannot be settled amicably are subjected to the exclusive jurisdiction of Rome’s Court.

Disputes

I.1.3. If a dispute arises, the Parties shall meet in order to attempt to resolve it in good faith.

If a dispute has not been settled this way, any Party may submit the mater for final and binding resolution to Rome Tribunal.

Change Requests

I.1.4. Any modification to the Italian Domain Protocol will depend on changes occurring to the Italian legislative framework regarding GOs.

Whether it happens, GSE makes such modification and propose them for the approval of AIB.

I.1.5. The users may ask GSE to amend the GOs system. If the change request is significant GSE has to start a consultation with the Ministry of Economic Development and also with other participants in the domain.
Annex 1: Contacts List

Authorised Issuing Body/Registry Operator

Gestore dei Servizi Energetici - GSE
Viale Maresciallo Pilsudski, 92
00197 Rome - Italy
www.gse.it

1. Emanuele Del Buono
   Function in GSE: Head of Management of Renewable support Scheme and Issuing of
   Renewable Certificates Department
   00390680114871
   emanuele.delbuono@gse.it
   Function in AIB: General Meeting

2. Claudia Delmirani
   Function in GSE: Assistant of the CEO
   Function in AIB: WGEA
   00390680114370
   claudia.delmirani@gse.it

3. Annalisa Ciatti
   Function in GSE: Management of Renewable support Scheme and Issuing of Renewable
   Certificates Department
   Function in AIB: WGIA
   00390680114659
   annalisa.ciatti@gse.it

4. Marta Grassilli
   Function in GSE: IT Department
   Function in AIB: WGS
   00390680114174
   marta.grassilli@gse.it

Competent Authority (if different from the Authorised Issuing Body)

- Registry support

- NGC Scheme Operator

None

Production Registrars

The respective PD’s owner or their legal representative

Production Auditors

Investigation and Inspection GSE’s Department
Measurement Bodies

The respective grid operators of a plant can be found via the web site of the Italian Energy Regulator (Autorità per l'energia elettrica il gas e il sistema idrico): http://www.autorita.energia.it/ModuliDinamiciPortale/elencooperatori/elencoOperatoriHome
Annex 2: Account Application/Amendment Form

Insert a sample of the form here.

Ai sensi della Direttiva 2009/30/CE:

1. Definizioni

Association of issuing Bodies (o ARB)

Associazione scientifica internazionale costituita secondo il diritto belga il 29 ottobre 1921 n. 0.864.545.336 e successive modificazioni.

Autorità competente

In relazione allo svolgimento di attività legislative, governative, regolatorie e amministrative in un dato Dominio, l’Autorità che, a norma delle leggi e dei regolamenti dello Stato (ed eventualmente della Regione) è responsabile delle attività relative alle Garanzie di Origine o ad altri certificati rilasciati nell’ambito di sistemi di incentivazione in ritorno allo Stato Italiano tra Autorità e il Gestore dei Servizi Energetici S.p.A - GSE.

Certificato

Il certificato, in qualsiasi forma, anche a) le caratteristiche di una fonte energetica consumata ai fini della soddisfazione di una data necessità di potenza...
La responsabilità esclusiva in merito alle veridicità, esattezza e completezza di quanto elencato o del soggetto dichiarante.

[Legenda]

CONSENTO ECONOMICO DI CREDITO DEL CONTO PROPRIA
Il proponente dichiara di aver preso conoscenza e di accettare le condizioni economiche di cui al paragrafo 5 della sezione 2 della "Procedure per l'Identificazione degli Impianti Affidati da forze riservate ad amministrazione e gestione delle certificazioni di immigrati e sudditi imputati".

L'iscritto di reato dichiara:
1. di aver preso conoscenza e di accettare integralmente le condizioni contrattuali delle "Convivenza tra il ICS e l'Operazione di Torino per servizi di transazione della CC" disponibili sui siti intermediari.
2. di aver preso conoscenza di tutte le condizioni e di approvarle specificatamente, ai sensi e per gli effetti degli art. 129 e 130 L. 9 settembre 1992 e per le condizioni contrattuali delle "Convivenza tra il ICS e l'Operazione di Torino per servizi di transazione della CC".
Annex 3: Device Registration Form
## Sistema di Gestione dei Certificati G6

### Qualificazione di Riferimento

#### Application for Registration

<table>
<thead>
<tr>
<th>Production Device Details (3/4)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Data Impianto</strong></td>
</tr>
<tr>
<td>Nome</td>
</tr>
<tr>
<td>Comune</td>
</tr>
<tr>
<td>Regione</td>
</tr>
<tr>
<td>Tipologia</td>
</tr>
<tr>
<td>Data inizio in esercizio</td>
</tr>
<tr>
<td>Gestione di rete</td>
</tr>
<tr>
<td>Codice PNO</td>
</tr>
<tr>
<td>Tensione nominale (kV)</td>
</tr>
<tr>
<td>Fase</td>
</tr>
<tr>
<td>Impianto con qualita' PNO &amp; PNO</td>
</tr>
</tbody>
</table>

#### Supports (3/4)

<table>
<thead>
<tr>
<th>Documentation (4/4)</th>
</tr>
</thead>
<tbody>
<tr>
<td>User's Handbook</td>
</tr>
</tbody>
</table>

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Page 41 of 52
**New Registration / Declaration of Changes**

**Registrant Details**

<table>
<thead>
<tr>
<th>Is the Registrant also the owner of the Device?</th>
<th>Yes/No*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Registrant Name:</td>
<td>Contact person:</td>
</tr>
<tr>
<td>Street:</td>
<td>e-mail:</td>
</tr>
<tr>
<td>City:</td>
<td>Telephone:</td>
</tr>
<tr>
<td>Postal code:</td>
<td>Fax</td>
</tr>
<tr>
<td>Country:</td>
<td></td>
</tr>
</tbody>
</table>

**Production Device Details**

<table>
<thead>
<tr>
<th>Device Name:</th>
<th>Latitude</th>
</tr>
</thead>
<tbody>
<tr>
<td>Street:</td>
<td>Longitude</td>
</tr>
<tr>
<td>City:</td>
<td>TSO’s metering ID</td>
</tr>
<tr>
<td>Postal code:</td>
<td>Installed capacity (kW)</td>
</tr>
<tr>
<td>Country:</td>
<td>[domain]</td>
</tr>
<tr>
<td>Measurement Body:</td>
<td>Date of commissioning</td>
</tr>
<tr>
<td>Grid connected:</td>
<td>Yes/No*</td>
</tr>
</tbody>
</table>

**Production Auxiliaries present (if yes give details):**

Yes/No*

If the Production Device is not connected directly to the grid, specify the circumstances, and additional relevant meter registration numbers:

**Energy Sources (see tables below)**

<table>
<thead>
<tr>
<th>Energy Input</th>
<th>Technology</th>
</tr>
</thead>
<tbody>
<tr>
<td>Level 1</td>
<td>Level 2</td>
</tr>
</tbody>
</table>

**Support Schemes**

<table>
<thead>
<tr>
<th>Yes/No*</th>
<th>[insert support scheme name here]</th>
<th>Yes/No*</th>
<th>[insert support scheme name here]</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes/No*</td>
<td>[insert support scheme name here]</td>
<td>Yes/No*</td>
<td>[insert support scheme name here]</td>
</tr>
<tr>
<td>Yes/No*</td>
<td>[insert support scheme name here]</td>
<td>Yes/No*</td>
<td>[insert support scheme name here]</td>
</tr>
</tbody>
</table>

**Independent Certification Schemes for which the device is eligible**

Signed

____________________   ____________________
Registrant Authorised Signature   Signature of Production Registrar

The following is a summary of the EECS Rules Fact Sheet ‘Types of Energy Inputs and Technologies’ entries for technologies.
### Energy Inputs

<table>
<thead>
<tr>
<th>Level 1</th>
<th>Level 2</th>
<th>Level 3</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Solid</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Municipal waste</td>
<td>Biogenic</td>
<td></td>
</tr>
<tr>
<td>Industrial and</td>
<td>Biogenic</td>
<td></td>
</tr>
<tr>
<td>commercial waste</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Wood</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Forestry products</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Forestry by-products &amp; waste</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Animal fats</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Biomass from agriculture</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Agricultural products</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Agricultural by-products &amp; waste</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Liquid</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Municipal</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>biodegradable</td>
<td></td>
<td></td>
</tr>
<tr>
<td>waste</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Black liquor</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Pure plant oil</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Rapseseed</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>(Brassica napus</td>
<td></td>
<td></td>
</tr>
<tr>
<td>L.)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sunflower</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>(Helianthus</td>
<td></td>
<td></td>
</tr>
<tr>
<td>anua L.)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oil palm</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>(Elaeis guineensis Jacc.)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coconut</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>(Cocos nucifera</td>
<td></td>
<td></td>
</tr>
<tr>
<td>L.)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Yatropha</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Waste plant oil</td>
<td>Unspecified</td>
<td></td>
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<tr>
<td>Refined vegetable oil</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Biodegradable</td>
<td></td>
<td></td>
</tr>
<tr>
<td>waste</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gas from organic waste digestion</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Process gas</td>
<td>Biogenic</td>
<td></td>
</tr>
<tr>
<td><strong>Gaseous</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Landfill gas</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Sewage gas</td>
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<td></td>
</tr>
<tr>
<td>Agricultural gas</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Pig manure</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cow manure</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Chicken manure</td>
<td></td>
<td></td>
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<tr>
<td>Unspecified manure</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Energy crops</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Heat</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Solar</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Geothermal</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Conventional</td>
<td></td>
<td></td>
</tr>
<tr>
<td>geothermal heat</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Enhanced dry bed geothermal heat</td>
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<td></td>
</tr>
<tr>
<td>Aerothermal</td>
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<tr>
<td>Hydrothermal</td>
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<td></td>
</tr>
<tr>
<td>Process heat</td>
<td>Biogenic</td>
<td></td>
</tr>
<tr>
<td><strong>Mechanical</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>source or other</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Wind</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Hydro &amp; marine</td>
<td>Unspecified</td>
<td></td>
</tr>
</tbody>
</table>

### Technologies

<table>
<thead>
<tr>
<th>Level 1</th>
<th>Level 2</th>
<th>Level 3</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Solar</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Photovoltaic</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Classic silicon</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Concentration</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td><strong>Wind</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Run-of-river head installation</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Storage head installation</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Pure pumped storage head installation</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Mixed pumped storage head</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td><strong>Hydro-electric</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Head</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tidal</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Onshore</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Offshore</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Wave</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Onshore</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Offshore</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Currents</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Pressure</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td><strong>Thermal</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Combined cycle gas turbine with heat recovery</td>
<td>Unspecified</td>
<td>Non CHP</td>
</tr>
<tr>
<td>Steam turbine with back-pressure turbine (open cycle)</td>
<td>Unspecified</td>
<td>Non CHP</td>
</tr>
<tr>
<td>Steam turbine with condensation turbine (closed cycle)</td>
<td>Unspecified</td>
<td>Non CHP</td>
</tr>
<tr>
<td>Gas turbine with heat recovery</td>
<td>Unspecified</td>
<td>Non CHP</td>
</tr>
<tr>
<td>Internal combustion engine</td>
<td>Unspecified</td>
<td>Non CHP</td>
</tr>
<tr>
<td>Micro-turbine</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Stirling engine</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Fuel cell</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Steam engine</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Organic rankine cycle</td>
<td>Unspecified</td>
<td>Non CHP</td>
</tr>
<tr>
<td>Nuclear</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heavy-water reactor</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Light water reactor</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Breeder</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Graphite reactor</td>
<td>Unspecified</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Unspecified
Annex 4: Production/Consumption Declaration

Production Declaration template for Hydro power plants with pumping storage

Request for the issue of EECS Certificates in respect of Hydro Power plants with pumping storage

SELF-DECLARATION
(in compliance with art. 47 of D.P.R. n. 445/2000)

I, the undersigned ..........................................., born in ........................., on ...................., and resident in ................................., province of ..........................., fiscal code ..................................., acting as ......................................., of the Company .................................................., tax code N. ..........................................., and VAT number ..........................................., with registered office in ............................................ civic number ....: postal code ...........: Municipality ............................ Province ......, responsible for the qualified power plants (ID number)..........., located in ...............,

aware of the administrative sanctions the criminal liability in case of mendacious declaration as provided for by art.23 of Legislative Decree No.28/2011 and by art. 76, Presidential Decree n. 445 of 28 December 2000 respectively

DECLARE

that with regard to the above power plant the following production and consumption data have been registered:

<table>
<thead>
<tr>
<th>Month</th>
<th>Consumption of pumping [KWh]</th>
<th>Efficiency of pumping cycle (as resulted in the assessment of PD qualification criteria)</th>
<th>Gross electricity produced by pumping [KWh]</th>
<th>Total gross electricity produced [KWh]</th>
<th>% Electricity by pumping</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>02/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>03/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>04/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>05/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>06/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>07/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>08/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>09/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Year</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>------</td>
<td>---</td>
<td>---</td>
<td>---</td>
<td></td>
<td></td>
</tr>
<tr>
<td>10/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>11/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>12/ year X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Signature**

Date .................. ..........................

**NOTE FOR FILLING IN THE TEMPLATE**

The above declaration has to be attached to the back of the copy that is declared as a truthful copy of the original (as provided for by art. 47, D.P.R. n. 445/2000).

The present declaration does not require an authentication of the signature by a public official and can be signed directly by the declarant. It has to be sent to the proceeding administration, along with a photocopy of a valid document of identity, without other formalities.

One declaration of conformity with the original must be attached to each submitted photocopy.
Production declaration template for hybrid power plants

Request for the issue of EECS Certificates in respect of Hybrid Power Plants and a specific period of time

SELF-DECLARATION
(in compliance with art. 47 of D.P.R. n. 445/2000)

I, the undersigned .........................................................., born in ........................., on ..............., and resident in ................................., province of ......................................, fiscal code ........................................, acting as ........................................, of the Company ........................................................., tax code N. ........................................, and VAT number ................................................., with registered office in ..........................................................civic number ....; postal code ....... Municipality ......................... Province ......, responsible for the qualified power plants (ID number)..........., located in ..............,

aware of the administrative sanctions the criminal liability in case of mendacious declaration as provided for by art.23 of Legislative Decree No.28/2011 and by art. 76, Presidential Decree n. 445 of 28 December 2000 respectively

DECLARE

that the above power plant has used the following fuels:

<table>
<thead>
<tr>
<th>FUEL</th>
<th>[Kg] available at the beginning of the period</th>
<th>[Kg] loaded in the period</th>
<th>[Kg] burned in the period</th>
<th>[Kg] available at the end of the period</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

and the related characteristics:

<table>
<thead>
<tr>
<th>Fuel</th>
<th>[Kg] burned</th>
<th>Lower Calorific value [KJ/Kg]</th>
<th>Plant Efficiency [KWhel/KJ]</th>
<th>[KWhel] injected into the grid</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Share of RES electricity [%]**

**RES electricity [KWhel]**
Therefore ask for

the issuing of No.………. of EECS certificates, related to the production of (month) …………

Date

Signature

…………………………..

NOTE FOR FILLING IN THE TEMPLATE
The above declaration has to be attached to the back of the copy that is declared as a truthful copy of the original (as provided for by art. 47, D.P.R. n. 445/2000).
The present declaration does not require an authentication of the signature by a public official and can be signed directly by the declarant. It has to be sent to the proceeding administration, along with a photocopy of a valid document of identity, without other formalities.
One declaration of conformity with the original must be attached to each submitted photocopy.
CERTIFICATO DI ANNULLAMENTO
GARANZIE D’ORIGINE

Società: ENEL PRODUZIONE
Indirizzo: VIA REGINA MARGHERITA 1
Numero Conto: 06X00001
Registro di annullamento: ITALIA - IT01 – 06 - GSE

Certificato di annullamento numero: 12345dsfghsd21424325234refsdf3434
Data Annullamento: 03/02/2016
Numero Certificati Annullati: 1300
Energia (MWh): 1300

Dettagli del beneficiario / Motivazione: Energia SRL (IMPRESA DI VENDITA) VIA ROSSI 1, ROMA – ANNULLAMENTO PER FUELMIX DISCLOSURE

Riepilogo Certificati EECS annullati:

<table>
<thead>
<tr>
<th>Tipo certificato</th>
<th>Numero Certificati</th>
<th>Energia (MWh)</th>
<th>Periodo di produzione (da/a)</th>
<th>Fonte Rinnovabile</th>
</tr>
</thead>
<tbody>
<tr>
<td>GO – SOURCE</td>
<td>1000</td>
<td>1000</td>
<td>Gennaio 2015 – Marzo 2015</td>
<td>Solare</td>
</tr>
<tr>
<td>GO – SOURCE</td>
<td>300</td>
<td>300</td>
<td>Gennaio 2015 – Gennaio 2015</td>
<td>Geotermica</td>
</tr>
</tbody>
</table>

I certificati GO annullati e presenti in questo certificato di annullamento non possono essere trasferiti e/o utilizzati da un consumatore finale o da un fornitore di energia diversi da quelli indicati nel campo relativo al beneficiario.
Dettaglio Certificati EECS annullati, impianti e certificati GO:

<table>
<thead>
<tr>
<th>ID impianto</th>
<th>Paese d'origine</th>
<th>Tipo Supporto</th>
<th>Tecnologia</th>
<th>Fonte Rinnovabile</th>
</tr>
</thead>
<tbody>
<tr>
<td>803255132001370198</td>
<td>ITALIA</td>
<td>Alla produzione</td>
<td>EOLICA</td>
<td>RINNOVABILE-EOLICO</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Certificato Da</th>
<th>Certificato A</th>
<th>Certificati Numero</th>
<th>MWh</th>
<th>Periodo di produzione da-a</th>
<th>Data Emissione</th>
</tr>
</thead>
<tbody>
<tr>
<td>8032551320000000</td>
<td>80325513200000199</td>
<td>200</td>
<td>200</td>
<td>01/05/2015</td>
<td></td>
</tr>
<tr>
<td>803255132000001000</td>
<td>803255132000001299</td>
<td>300</td>
<td>300</td>
<td>01/06/2015</td>
<td></td>
</tr>
<tr>
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<td>803255132000003000</td>
<td>500</td>
<td>500</td>
<td>01/07/2015</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ID impianto</th>
<th>Paese d'origine</th>
<th>Tipo Supporto</th>
<th>Tecnologia</th>
<th>Fonte Rinnovabile</th>
</tr>
</thead>
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| Periodo di consumo dell'energia associata alle GO | 31-01-2015 – 31-12-2015 |