EECS Electricity Domain Protocol

for

Spain

Prepared by CNMC

Based on EECS Rules Release 7

Release 8 2017
### Document Control

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EECS Domain Protocol

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A Introduction

The framework specified in the EECS Rules and the detailed procedures and conditions specified in this Domain Protocol have the main objective of ensuring robustness and transparency in the facilitation of EECS Schemes for all EECS Participants.

A Domain Protocol promotes quality and clarity, as it:

- makes local rules transparent;
- provides clear information to all stakeholders (consumers, market parties, other members, government, the EU Commission etc.);
- facilitates assessment of compliance and permissible variance from the EECS Rules;
- facilitates audit; and
- translates local rules into a single format and language, supporting each of the above.

Important contact information is provided in Annex 1.

B General

B.1 Scope

B.1.1. This Domain Protocol sets out the procedures, rights and obligations, which apply to the Domain of Spain and relate to the EECS Electricity Scheme as defined in the EECS Rules, except for those mentioned under section C5 Local Deviations from the EECS Rules.

B.1.2. Production Device qualification for this Domain will be determined by connection to the electricity system of Spain such that, in electrical terms, the Production Device is effectively located in Spain.

B.1.3. CNMC – Comisión Nacional de los Mercados y la Competencia - (Up to October, 2013, former name was CNE – Comisión Nacional de Energía-) is authorised to issue EECS Certificates relating to the following EECS Product:

- EECS GO (Guarantees of Origin – Hereinafter “GOs”)

See section 3 for Law references

B.1.4. Guarantee of Origin (GO) is the only EECS Product regulated in the Spanish legislation. Other certificates are not defined in the Spanish regulatory framework.

In accordance with this regulatory framework, a GO is the only method to provide evidence of the renewable / High Efficient Cogeneration attribute in selling electric energy.

GOs are issued for electricity from renewable energy and from high efficient cogeneration, but not for fossil and nuclear electricity. All operations with GOs in this
Domain Protocol are related only to electricity from renewable energy and from high efficient cogeneration.

B.2 Status and Interpretation

B.2.1. The EECS Rules are subsidiary and supplementary to national legislation.

B.2.2. The EECS Rules and its subsidiary documents are implemented in Spain in the manner described in this Domain Protocol. Any deviations from the provisions of the EECS Rules that may have material effect are set out in section C.5 of this document.

B.2.3. The capitalised terms used in this Domain Protocol shall have the meanings ascribed to them in the EECS Rules except as stated in section C.5 of this document.

B.2.4. This Domain Protocol is made contractually binding between an EECS Participant and CNMC by agreement in the form of the Standard Terms and Conditions.

B.2.5. In the event of a dispute, the approved English version of this Domain Protocol will take precedence over a local language version.

B.3 Roles and Responsibilities

B.3.1. The Authorised Issuing Body for GOs in Spain is CNMC. Its role is to administer the EECS Registration Database and its interface with the EECS Transfer System.

CNMC is:

-National Regulatory Authority for Spain,

-Official issuing body for the Guarantee of Origin system. CNMC can outsource administrative tasks to a Registry Operator but the responsibility remains with CNMC,

-Responsible for the National Electricity Source Disclosure system,

-Responsible for Audits and inspection of renewable and CHP electric production devices,

-Responsible for RES support schemes settlement and payment system,

-Production Registrar, but operation is outsourced to the Registry Operator appointed by CNMC, currently Itconic, S.A.

Every 2 years CNMC set a tender to outsource administrative operations and IT developments to operate the registration database.

In this tender there are requirements about operational reliability, as fulfilment of Certification ISO 20.000 for IT management, Certification ISO 27.001 for IT security, Capability Maturity Model Integration (CMMI) level 3, etc.

Itconic, S.A. is currently the company managing administrative operation of the registry (Registry Operator).

Between 2007 and 2012 the Registry Operator was INDRA Sistemas, S.A.

B.3.2. The Competent Authority for GOs in Spain is CNMC. Its role is defined by legislation to be responsible for the operation of GOs in Spain.

B.3.3. The Authorised Measurement Bodies are the TSO and DSOs (336 DSO in July 2015), established under national regulation to be responsible for the collection and validation
B.3.4. Contact details for the principal roles and Issuing Body agents are given in Annex 1.

B.3.5. The EECS Registration Database is under the responsibility of CNMC and is managed by Itconic, S.A.

B.3.6. As the GOs system is a voluntary and free of charge system, there are no tariffs for services.

B.3.7. Application forms, general information and final publication of GOs operations are available on the website:

https://gdo.cnmc.es/CNE/navegacion.do?accion=home&reloadNews=true

C Overview of National Legal and Regulatory Framework

C.1 The EECS Framework

C.1.1. The GOs system in Spain is defined by a regulatory framework in accordance to European Directives, mainly:


C.1.2. For this Domain, the relevant local enabling legislation is as follows:

- Orden ITC/1522/2007, de 24 de mayo, por la que se establece la regulación de la garantía del origen de la electricidad procedente de fuentes de energía renovables y de cogeneración de alta eficiencia.


Partially modified by:

a) Orden ITC/2914/2011, de 27 de octubre de 2011:


And by:

b) Orden IET 931/2015, de 20 de mayo de 2015:


Final consolidated version after May 2015, is available on:
This Order has the purpose of regulating the GO system (Art. 1), setting:
The scope of application (Art. 2), definitions (Art. 3), CNMC as issuing body - (Art. 5),
issuing (Art 9), transfer (Art. 10), imports and exports (Art. 11), redemption and expiration (Art. 12), verification and inspection of Product devices (Art. 13).

-Circular 6/2012, de 27 de septiembre, de la Comisión Nacional de Energía, que regula la gestión del sistema de garantía de origen de la electricidad procedente de fuentes de energía renovables y de cogeneración de alta eficiencia.

Note: “Circular” and “Orden” are parts of the legislative framework in Spain. The legislative hierarchy is
-Ley>Real Decreto>Orden>Circular
(Royal Decree>Order>Circular)

This Circular regulates many details of the GO System, setting aspects as:
Definitions (art. Segundo), issuing requests (art Quinto.1), transfer requests (art Quinto.3), imports and exports requests (art. Quinto.4), voluntary withdrawal (art. Quinto.7), deadlines for requests and operations (art. Sexto.3) mistakes corrections (art. Octavo)

C.1.3. CNMC, since 2007, has been properly appointed as an Authorised Issuing Body for GOs:
-By Law, in Art. 7.23 of “Ley 3/2013, de 4 de junio, de creación de la Comisión Nacional de los Mercados y la Competencia”.

-By the aforementioned “Orden ITC/1522/2007”, in the Art. 5.1

C.1.4. Spanish GOs are issued as national GOs (= non-EECS GOs) unless at the time of issuing the producer entitled party explicitly applies for GOs that can be exported over the AIB hub. Only in the latter case, the GOs are to be called EECS GOs.

C.2 National Electricity Source Disclosure

Relevant legislation is:
“CIRCULAR 1/2008, de 7 de febrero, de la Comisión Nacional de Energía, de información al consumidor sobre el origen de la electricidad consumida y su impacto sobre el medio ambiente.”

Legal document Circular 1/2008 establishes the procedure CNMC uses to calculate the fuel mix disclosure for all supplier companies. This disclosure includes these technologies: renewable, cogeneration, CCTG, coal, fuel oil, Nuclear, Others.
• All supplier companies must specify information about their electricity disclosure (CO2 emissions, radioactive waste, technology mix) on the bills (mandatory)

• Circular 1/2008 describes the procedure of electricity data collecting to calculate the mix, sets the calculation procedure and establishes the format of electricity disclosure

Formula to calculate energy mix for disclosure is described in Circular 1/2008, Annex 1 “Método de Cálculo”:

Annex I, point I: In a first step, National Production Mix is calculated, including net electricity exports and imports from external domains.

National Production Mix is calculated in accordance to energy data received from TSO. For National Production Mix calculation we consider the electric energy, including exports and imports, irrespective of the origin of this energy.

Annex I, point II: Then, National Production Mix is rectified with imported and exported GOs to obtain the National Rectified mix.

Annex I, point III. Finally, GOs cancelled in domestic domain are discounted from this National Rectified Mix to calculate the Domestic Residual Mix (without GOs and poor in renewable and cogeneration energy).

As an example, according to these calculations, renewable electricity in Domestic Residual Mix is calculated from the RES in National Production Mix +RES GOs Imports – RES GOs exports-RES domestic cancellations. So, RES in Domestic Residual Mix doesn’t get expanded if volume of RES GO exports > RES GO imports

National Production Mix is calculated in accordance to information from the GO system managed by CNMC (including imported and exported GOs).

Final results of the disclosure of electricity is available on the website (entering the year)


C.3 National Public Support Schemes

C.3.1. Since 2009, CNMC is the responsible body for support schemes settlement and payment System for renewable and CHP Production Devices up to 50 MW.

CNMC RES support schemes settlement and payment System is regulated by Circular 1/2017, de 8 de febrero, de la Comisión Nacional de los Mercados y la Competencia:


From July, 2013, a new support system based on investment return plus operation return according established standards by technology:


GO system and CNMC payment system take all information from the same database system (called “SICILIA”) where is information of Production Devices and also information about energy generation, provided by Authorised Measurement Body. As
more than 6.500 million € are paid every year, information in this database must be extremely accurate.

C.3.2. Interaction between support schemes and electricity disclosure:

According to Directives, in Spain, GOs have the sole function of proving to a final customer that a given share or quantity of energy was produced from renewable sources. All electricity from renewable sources and cogeneration is disclosed to the customer, irrespective of whether or not it has received support.

If any production device owner wants to export a Guarantee of Origin, he must waive the support received by the energy related.

In this regard, there are no restrictions for domestic transfers.

C.4 EECS Product Rules

C.4.1. The EECS Product Rules as applied in Spain are set out within sections D and E of this document.

The Guarantee of origin (GO) is the only EECS Product regulated in the Spanish legislation.

In accordance to EU Directives and Spanish legislation, CNMC issues GOs for the purpose of disclosure of electricity and final consumer’s transparency.

C.5 Local Deviations from the EECS Rules

C.5.1 EECS Rules C3.4.1 sets that, in case of monthly issuing, the issuing should occur within 1 month of production. Even though there is monthly issuing of GOS in Spain, deadlines for requests and issuing of GOs in Spain are longer than one month. (See section E.2).

C.5.2 In accordance to EECS Rules C2.2.3, a Production device can be re-registered on the EECS Registration Database. In the Spanish GOs System, the registration of Production Devices does not expire till the Owners/Agents start the de-registration process (See section D.5.1. and D.4.)

C.5.3 Expiry rules as explained in DP section E.2.4 are stricter than required in EECS Rules C3.4.4.

C.5.4 As explained in this Domain Protocol section E.9.1 and E.10.3, the definition of “Cancelación” in the Spanish GO system is not exactly the same one as the EECS Rules definition of ‘Cancellation’. The first (Spanish Cancelación) corresponds with the EECS concept of End of Life (EECS Rules C6). The latter (EECS Cancellation) rather corresponds with the Spanish concept of ‘Redención’.

Additionally, when GOs are on the suppliers’ account on 31st of March, these GOs are included in the disclosure of the supplier, and considered also as cancelled.

This is rather a matter of terminology as the same concern is met within the EECS Rules and within the Spanish GO system (= After realising the intangible benefits accorded to the GO, it can no longer be re-validated).

C.5.5 In accordance with Domain Protocol, section E.7, only electric energy suppliers can import GOs, and only production device owners can export GOs. As only GOS issued
D Registration

D.1 Registration of an Account Holder

As explained in C.3, GO system and RES support schemes settlement and payment System take information from the same database. So, the registration process for GO system and the settlement system are the same process. In accordance with the Circular 6/2012, in Art. 8, ii),

“Cualquier instalación de régimen especial que solicite garantías de origen deberá darse de alta en el mencionado sistema de liquidaciones de la CNE, aun cuando dicha instalación no tuviera derecho a primas equivalentes, primas, incentivos o complementos.”

Unofficial translation:

“Any special system production device which requests guarantees of origin must be registered in the aforementioned payment system of CNE, even if the device is not receiving any feed-in tariff, feed-in premium or supplement incentives.”

D.1.1. Any Production Device owner, or any supplier company in the Spanish domain, can be an Account Holder.

CNMC publishes an official list of supplier companies in the Spanish domain:


Registration of a Production Device (see Section D.3.) is the first step for registration of the Production Device Owner as Account Holder. Then, the participant must send ID Cards, Power of Attorney, etc, and must to complete and send the “Owner Application form” (Annex 2) to the Registry Operator.

After verifying all documents, the Registry Operator updates the GO database and sends an email to the Agent.

D.1.2. The Production Device owner can nominate an Authorised Agent to operate on their behalf. When the account holder nominates an Authorised Agent, it is necessary to complete the “Authorised User Application Form” (see Annex 6). The agent should also send the next documents: identification cards, power of attorney to prove the representativeness of physical persons and companies on behalf of the electrical producers.

D.1.3. The Registry Operator evaluates on behalf of the Issuing body whether all the documents required have been delivered or not. Some relevant aspects, such as notarial certificates, or previous resolutions not available by the authorities’ organisations in Spain, are reasons to reject the request.

If documents fulfil all requirements, the process takes from one to three days.

D.1.4. If the registration is accepted by the Registry Operator, the database will be updated, and the Registry Operator will send the credentials to access to the GO System to the agent or Production Device owner via email.

D.1.5. The first time that an account holder requests for an export of GO, the Standard Terms & Conditions must be signed by clicking a box in the request.
D.2 Resignation of an Account Holder

De-registration of a Production Device (see section D.4) involves closing the associate Account. The previous Account Holder will not have access to act on behalf of that Production Device anymore.

Changes regarding ownership of the Production Device involve that the former owner will not have access to act on behalf of that Production Device anymore.

D.3 Registration of a Production Device

D.3.1. Application

Production Device Owners or Authorised Agents can register a Production Device in the System.

Documentation required for registration of production devices is described in the aforementioned “Circular 3/2011, de 10 de noviembre, de la Comisión Nacional de Energía in the “Quinto” (Fifth) article. Some of the main requirements are:

- Power of Attorney for the Authorised Agent.
- Definitive Start up Certificate of the Production Device. This Certificate is given by the Regional Government or Ministry.
- Resolution for definitive inscription in Regional Government or Ministry for production devices.
- Document with CIL code (Production Device Code for Settlement) given by the Authorised Measurement Body.
- Certificated of compliance with metering requirements, in accordance to “Real Decreto 1110/2007”, given by the Authorised Measurement Body.
- Other data such as Bank Account numbers, address, contact person, email, etc.
- Any other necessary documents required in the Circular 3/2011, depending of the type of Production Device.

It is also necessary to complete the Application form (see Annex 3).

All Production Devices have a code in the System: (CIL code). Besides of that, the first time the Production Device owner requests any export of GOs, the Registry Operator will assign to the Production Device a unique additional code attending to the general criteria specified in the AIB-EECS-SD03 document. If there is no request to export GOs, no additional code is assigned.

Once, the Registry Operator has checked that all the required documents are in order, it proceeds to update the database, and gives some credentials to the Agent to work in the System. This could take from one to five days time.
D.3.2. Process

**Notes:**

1. Production Device owner must present these documents to the Regional Government:
   - Certificate of Incorporation for the company owner of the Production Device.
   - Power of Attorney issued by the company for the physical person.
   - Notarial Document to authorize a physical or legal person to act as an Agent.
   - Notarial power to recognize a person as an Agent by the legal representative company.
2. The Regional Government (there are 17 Regional Governments in Spain) checks the documentation and requirements. If everything complies with legal requirements, they issue the Certificate for Production Devices start-up, and an Inscription Resolution in the Regional Government (Record 6 in the Flowchart above). They also send that information to the Ministry of Industry.

4. The Ministry of Industry checks that all the documents comply with legal regulations. If so, then they issue a resolution (called as RIPRE). (Record 7 in the Flowchart above).

8. The Owner of each Production Device asks for a CIL code (Production Device Code for Settlement) and Power documentation accreditation to the Authorised Measurement Body.

9. Each Authorised Measurement Body checks the information, and issues a CIL code (Production Device Code for Settlement) for each Production Device. They certify the power of each Production Device as well.

11. The Authorised Agent submits the Application form and all documents required and described in this Domain Protocol, section D.3.1. Since 2012, all information and documents must be sent electronically registry to CNMC.

12. Each Agent asks for the Registry Operator to register each owner in the GO System. They send a completed application form, and the rest of the documents previously approved by the Regional Government. The Registry Operator and the Issuing Body check all the documentation. If all documents are correct, the Registry Operator updates the GO database and sends an email to the Agent.

13. The Registry Operator checks all the information and documents required. In case of any question about this process, the Registry Operator asks the Issuing Body about the way to go on with the process.

D.4 De-Registration of a Production Device

Owners or Authorised Agents of a Production Device should send a completed online application form to the Registry Operator. (see Annex 7).

http://primaequivalente.cnmc.es/sgpecnePublica/inicio_public.do

(Clicking in “formularios/Baja de instalación”)

Prior to this, they must also fill out some forms of other authorities in Spain (Ministry of Industry, and Regional Government). These organisations send a resolution notification to the Owners/Agents.

After verification of all documents, the Registry Operator deregisters the Production Device in the database, and notifies it to the Owners/Agents by email.

This takes from one to three days time.
D.5  Maintenance of Production Device Registration Data

D.5.1. The registration of Production Devices does not expire in Spain till the Registry Operator receives a communication from the Owners/Agents. These changes must be notified by the Owners/Agents, by sending a complete Application Form (see Annex 8).

D.5.2. Changes of Production Device Registration Data must be notified by the owners/agents to the Registry Operator by the System. They must complete an Application Form (see Annex 8) indicating any changes. Prior to this, they must also fill out some forms, and send some required documents to other authorities in Spain (Ministry of Industry, and Regional Government).

D.5.3. When owners/agents communicate changes in Device Capacity and Technology Type, they also have to send the resolution to the Registry Operator, that was previously issued by the authorities in Spain (Ministry of Industry, and Regional Government) for this Production Device. If the capacity of an existing Production Device increases, additional capacity may be registered in the Database as a separate element of that Production Device with the Capacity and date set in the aforementioned resolution.

D.5.4. Changes in relation to qualification

When the Registry Operator detects that a Production Device does not comply with the EECS rules or the Spanish regulations to receive GO, the Registry Operator communicates this to the Owners/Agents via email, and updates the Database to avoid any incorrect GO request.

D.6  Audit of Registered Production Devices

D.6.1. Regional Governments and the Ministry are responsible for issuing official documents (required in the GO registry), as “Certificate for the definitive Start up”, or “Resolution for definitive inscription in Regional Government or Ministry”, so Production Devices are audited in a first step by this bodies.

Furthermore, CNMC is responsible for audits of Production Devices, with an internal specific department (Inspections, settlement and clearance) to develop this task.

The CNMC analysts of this department are responsible for onsite inspections of Production Devices, checking technical data like metering schemes, administrative data like official documents, and economic data like support schemes received.

D.6.2. Every year there is a CNMC inspection plan (as an example, 3210 plants were included in the inspection plan for 2015.), which is a document that, on a yearly basis, sets a general framework for the inspection function, covering following phases:

- Definition of the objectives of the inspection plan, according to the priorities identified and the resources available

- Selection of the power plants to be inspected, using different criteria (technology, size of the plant, random selection, etc.)

The inspection of the plant typically includes these steps:
The inspection visit has the objective to check the compliance of the plant with all the requirements established in legislation. These requests can be classified in:

- **Administrative requirements**, related to the administrative situation of the plants, such as the inscription in registries,
- **Technical requirements**, related to the technical characteristics of the plants, such as aspects related to the technology, installed power or installed capacity, electrical protections…
- **Economic requirements**, related to the economic regime of the plant.

As a consequence of the final report, there could be sanctions and penalties for those plants that may have infringed the legislation. Furthermore, in cases of discrepancies detected in the inspection process, the registries are updated accordingly.

**D.6.3. Owners must permit access to Production Devices:** In accordance to art.13, and 14 of the aforementioned “Orden ITC/1522/2007”: (Unofficial translation)

“**Article 13. Verification and inspection of facilities.**

The proprietors of facilities subject to this Order should provide appropriate conditions of physical access to their facilities for the performance of the tasks which relate to review, verification, and, where necessary, inspection.

**Article 14. Regime of infringements and penalties.**

The regime of infringements and penalties provided under Title X, Law 24/2013, of 26 December, On the Electricity Sector, shall be applicable to failure to satisfy the duties provided under the present Order.”
D.7 Registration Error/Exception Handling

D.7.1. Any errors in EECS Certificates resulting from an error in the registered data of a Production Device will be handled in accordance with section E.8.

When any mistake is identified, the Registry Operator proceeds to communicate it to the Account Holder/Authorised user to correct it. If they do not want to correct them, then, after analysing each case, the Issuing Body might correct it or reject the required process.

If a participant is in breach of products rules or no longer meets the product devices’ qualifications criteria, CNMC shall initiate withdrawal of registration in the GO System. CNMC will also notify AIB of such breach.

E Certificate Systems Administration

E.1 Issuing EECS Certificates

E.1.1. The Guarantee of Origin System is the only official EECS product in Spain, so for the purpose of disclosure of electricity and final consumers’ transparency, there is no possible interaction with other certificates. Alteration of GOs is not possible, since the whole system —and every single of their entries— is the responsibility of CNMC and no other bodies are involved.

E.1.2. Only Production Devices registered in the GO System are allowed to request for issuing GOs. If an output device is not in the registry, CNMC has no information of the plant or its metering, so it is impossible to issue any GOs.

E.1.3. The Production Device Qualification Criteria are defined in the Spanish regulatory framework:

Orden ITC/1522/2007, in the art. 2 prescribes that only electricity Production Devices from renewable energy and High efficiency cogeneration can participate in the GO System. As described in section D, Registration of Production Devices are under strong controls, like the requirement of an official Start Up Certification from the Regional Governments.

Only these Product Device owners or Authorised Agents can request for GOs issuing. As the GO System and RES support schemes settlement and payment System take all information from the same database system (called “SICILIA”) we have strict rules to manage the information about the Production device and also about energy generation. (See E.3 section: “Measurements”).

All issuing requests are on a monthly basis, and deadlines are defined in E.2. section “Processes”.

E.1.4. From 2007 up to December 2015 it was possible to request and issue GOs with 3 decimal numbers, but the Orden IET/931/2015 amended art 4.1:

«Las garantías de origen tendrán un formato normalizado de 1 MWh...»

Unofficial translation:

“Guarantees of Origin must have a standard format of 1 MWh...”

In accordance to the transitory provision of the Order, this change will enter into force for GOs issuing for energy generated after 1st of January 2016.
E.1.5. Codification: The Order 1522/2007 was modified by Orden IET 931/2015. (DP, section C.1.2.). In the “Articulo unico. Tres”, one of the amendments was that a “Guarantee of Origin will include...a unique identification number.”

In accordance to the “Disposicion transitoria unica” – Single transitional provision- this changes have entered into force for the GOs from energy generated after the 1st of January 2016.

E.1.6. One precondition for exports of GOs is in Article 11.2 of Orden ITC 1522/2007. In accordance to this article, when a GO is exported, the owner must waive to the support scheme, before filing the issuing request.

(NOTE: As currently (2017), support schemes have a much higher price than the price of GOs, we have never met this case, so only plants without support schemes are willing to export GOs)

E.1.7. At the time of the issuing request, the applicant has to indicate whether the GOs are for export to other AIB Domains or not. Only the GOs issued as eligible for “exports to the AIB hub” should be considered as EECS GO.

E.2 Processes

Request for issuing: The device owner or its Authorised Agent must electronically submit to the CNMC a complete request in the format of the standard model published on the website of the CNMC: “Expedición” file

https://gdo.cnmc.es/CNE/accesoDescargaFormularios.do

Request for issuing for export: If the issuing of GO is for export purposes, the Production Device owner or its representative must submit the request to CNMC marking yes “Sí” in the box for export “para exportación”.

In this case, the participant cannot use that GO in the Spanish Domain.
E.2.1. Issuing periods are always on a monthly basis.

As all GOs must be identified with a code number, it is not possible to issue GOs with decimal figures. In order to solve this, the GOs issued are rounded at the previous whole number for all months included in the issuing request. Then, all leftovers are added up, rounded to the previous whole number and issued in the last month of the issuing request.

After the issuing request is submitted, the Registry Operator checks that the request is in conformity with the GO System defined in the legislation.

Then, automatically, the Registry Operator verifies that the Production Device is in the registry, and compares the GOs requested (in MWh) with the metering information in the database, and if necessary, reduces the amount of GOs to issue.

After other internal controls, a report with all operations of Issuing, transferring, exports, etc. is prepared to be signed by the CNMC Director General for Energy in CNMC.

An operation approved by CNMC involves an entry on the account of the participant. Final operations approved are published on the website.

Example of issuing:

https://gdo.cnmc.es/CNE/mostrarPdfexpedicionesPorInstalacion.do

- “Año de las Garantías expedidas (AAAA):” Type year.
- Choose “pdf” or “excel”.
- Choose “listadoexpediciones_2014.COG.xls” for Cogeneration or “listadoexpediciones_2014.xls” for Renewable.
E.2.2. Flow diagram for the Issuing process (Other processes like transferring, imports, exports, etc have a similar flow)

<table>
<thead>
<tr>
<th>Responsible</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Activity</strong></td>
</tr>
<tr>
<td>1. GO Request.</td>
</tr>
<tr>
<td>2. Information Verification</td>
</tr>
<tr>
<td>3. Do all documents comply with requirements</td>
</tr>
<tr>
<td>4. Checking Database validations</td>
</tr>
<tr>
<td>5. All Database validations Ok?</td>
</tr>
<tr>
<td>6. Registering Records</td>
</tr>
<tr>
<td>7. Do all the records comply with Spanish regulations?</td>
</tr>
<tr>
<td>8. Presenting a Report with Records to be approved by the Director of Energy of Spanish Issuing Body (CNMC)</td>
</tr>
<tr>
<td>9. Final Checking</td>
</tr>
<tr>
<td>10. Final approval by CNMC Director of Energy</td>
</tr>
<tr>
<td>11. Updating Database, Communicating to the Agents/Owners when required.</td>
</tr>
<tr>
<td><strong>End</strong></td>
</tr>
</tbody>
</table>
Notes:

1-7: Requests are automatically processed by the Registry operator, but in case of any breach of the requirements or validations, errors have manual handling. (see E.8.).

Participants can check the “status” of the request on the website.

6. Requests of GO issuing are combined with Measurement data (see E.3.)

11. Final operations approved by CNMC Director of Energy are published on the website.

E.2.3. Deadlines:

In accordance with art. “sexta.tres” of the “Circular 6/12”, deadlines are as follows:

<table>
<thead>
<tr>
<th>GO deadlines according Circular 6/2012. SPAIN</th>
</tr>
</thead>
<tbody>
<tr>
<td>Responsible</td>
</tr>
<tr>
<td>-------------</td>
</tr>
<tr>
<td>Generation</td>
</tr>
<tr>
<td>Participant</td>
</tr>
<tr>
<td>CNMC</td>
</tr>
<tr>
<td>Participant</td>
</tr>
<tr>
<td>Expiry</td>
</tr>
<tr>
<td>CNMC</td>
</tr>
</tbody>
</table>

(*) After 10th of March, there is no possibility to request any operation, and after 31st of March, there is no possibility to use any GO

The aforementioned provision sets that:

Requests for the issue and export of guarantees of origin for month “m” should be submitted before the last day of the month “m +8”, and in any case before 31 January of the next year.

The guarantees of origin for the month of generation “m” must be issued before the last day of the month “m +10”, and in any case before 28 February of the next year.

Guarantees of origin for the month of generation “m” are automatically expired on the first day of month “m+12”.

The request for transfer, import, sale or redemption to a final consumer of guarantees of origin for the year n, must be submitted before 10 March of year n +1, which is not possible for guarantees of origin that have already expired. For the purpose of calculating the period the date of entry will be considered of the applications and communications in the electronic record of the National Energy Commission.
Example A: GO for February 2015 energy (m=2):

1. Production device owners can request for issuing GO up to 31st of October 2015. (m+8)

2. CNMC should issue the GO up to 31st of December (m+10). GOs go to account holder

3. Account holder should request an export request or a transfer request to a national Supplier until 31st of January 2016. (m+11: expiration date)

The account holder cannot request for any other operation after 31st of January 2016.

Finally, the 31st of March 2016, this GO will be included in the disclosure, and there is no possibility to use it anymore.

Example B: GO for June 2015 energy:

1. Production device owners can request for issuing GO up to 31st of January 2016. (max. deadline for issuing requests)

2. CNMC should issue the GO up to 28th of February 2016 (max. deadline for issuing). GOs go to account holder

3. Account holder should request an export request or a transfer request to a national supplier until 10th of March 2016. (max. deadline for exports and transferring requests)

The account holder cannot request for any other operation after 10th of March 2016.

Finally, the 31st of March 2016, this GO will be included in the disclosure, and there is no possibility to use it anymore.

E.3 Measurement

E.3.1 Metering regulation is in the Royal Decree 1110/2007 of 24 August on the approval of the Regulations on Measurement Points of the Electricity System.


Every plant must have its own metering system. Measurement periods for Production Devices may vary from 1 hour to 1 month according to the applicable legislation.

Issuing periods are always on a monthly basis.

For high efficiency cogeneration devices, in accordance to Circular 6/2012, quinto, j), the participant must send the certificates of metering equipment to CNMC and a technical diagram of the Production Device.

The DSO and TSO are responsible for meter reading and are legally nominated as Authorised Measurement Bodies by this Royal Decree
E.3.2. The Authorised Measurement Bodies send metering information about **net electricity** generation of all plants. It is mandatory to have the measuring equipment located at frontier points between the activities of generation, transport and distribution (article 2).

The only exception is for CHP: Combined Heat and Power facilities (formerly so called “Self-producers”).

(Additional provision One of RD 1110/2007):

“In the case of facilities which at the time of the entry into force of Royal Decree 661/2007, of 25 May, Regulating the activity of the production of electrical energy under the special regime, were in the category of Self-Producer, the measurement of the energy produced at the plant terminals could be obtained as a combination of measurements on the basis of the measurement of the excess energy delivered to the transport or distribution grids, or on the basis of the measurements of the energy produced at the generating unit terminals.”

Net electricity is also defined in the RD 1110/2007, in art. 3.31, as energy measured in power plant busbar end equivalent to gross energy minus losses.

E.3.3. As explained, metering data for CNMC GOs System and CNMC RES support schemes settlement and payment System use the same metering data.

Metering data are sent by the measurement bodies in a text file format and by an specific CNMC e-registry, which is technically prepared to get big amounts of data.

Procedures for Authorised Measurement Bodies to send information are described in:

“Circular 3/2011, Decimoprimer, c)”


This provision sets that measurement bodies must send information in the 6 first days of every month, about all CIL (Device Code for Settlement) data for energy in month \(m-1\), \(m-3\) and \(m-11\). It is also defined that energy data must be net output (gross energy minus losses) and must be metered in the border point of transmission or distribution grid.

E.4 **Energy Storage (Including Pumped Storage)**

Orden ITC/1522/2007, in art. 2, paragraph 2 sets that electricity coming from pumped water should not be considered as renewable energy. GOs may be issued for pumped storage devices, but the energy consumed by the pump is fully deducted from the output of the device.

Producers submit a pumping consumption declaration in the issuing request. See Annex 4.

The measurement body for big hydro plants (more than 50 MW) sends the output information about pumping, so the Production Declaration is compared to the values sent by the measurement body.

E.5 **Combustion Fuels (e.g. Biomass)**

The registrant must submit a monthly consumption declaration for each fossil fuel used in the production device. See Annex 4.

In order to issue the right amount of GO for the electric energy actually coming from RES, the system use a formula:
EECS Domain Protocol

Maximum of \( GO = E \times R \)

Where:

\[ E = \text{net electric energy generation from measurement system} \]
\[ R = \text{energy from RES fuel} / \left( \sum \text{energy from RES fuel} + \text{energy from fossil fuel} \right) \]

Energy from RES and energy from fossil fuel are taken from the monthly consumption declaration

E.6 Format

E.6.1. EECS Certificates shall be issued in such format as may be determined by AIB from time to time.

E.6.2. Nuclear and fossil fuels are not eligible for the GOs System.

All GOs operations through the AIB Hub will be in accordance with the Hub User Compliance Document: AIB-EECS-SD03 EECS Registration Databases (also called the Hubcom).

(Note: At the date of the review of this document, the GO System never received a cogeneration export request.)

E.7 Transferring EECS Certificates

E.7.1. Transferring, export and import processes are described in section E.2. An operation approved by CNMC involves an entry on the account of the participant. Final operations approved are published on the website.

E.7.2. Transferring of GOs must be requested by the Account holder using the “Transferencia” formulary request. The final destination of Transferring is a supplier company in the Spanish Domain.

https://gdo.cnmc.es/CNE/accesoDescargaFormularios.do

E.7.3. When exporting GOs, Production Device owners or Authorised Agents can request GOs exports using the “Exportacion” application form request:

https://gdo.cnmc.es/CNE/accesoDescargaFormularios.do

Only GOS issued to domestic Production Devices “for export” can be exported. Then, the export request follows the whole process described in E.2.3. When the operation is approved by the CNMC Energy Director, the system is able to send the export to the HUB, and, if the export transfer is successful, the export operation is available on the website like the rest of the operations.

CNMC approves the operation about that GO just for one export, and it is not possible to use the same GO anymore. The export of a guarantee of origin will result in an automatic status of “Exported”, and these GO cannot be used for another purpose (such as National transfers from any Production Device owner to any Spanish supplier company).

E.7.4. Importing GOs is possible for supplier companies. The supplier must submit a request, using the Importacion” application form request:

https://gdo.cnmc.es/CNE/accesoDescargaFormularios.do

Then, the import request follows the whole process described in E.2.3.
When the operation is approved by the CNMC Energy Director, the system is able to receive the HUB transfer, and if the import transfer is successful, the import operation is available on the website as the rest of operations.

E.8  Administration of Malfunctions, Corrections and Errors

E.8.1. In accordance to Circular 6/2012, Art. 8, CNMC shall correct any mistake about the GO System ex officio or at the request of the interested parties (taking into account deadlines defined in section E.2).

The process followed when an error is identified is:

• When a minor error is identified by remediable technical reasons; the Registry Operator will try to transfer the GO again.

• When the Registry Operator identifies a failure, which involves some fields of the Export files (such as Technology) the Registry Operator will ask for the Original Account Holder to ask for those changes, and will proceed to send again the transfer.

• When the Registry Operator identifies a complete failure that is impossible to correct, due to destination regulations, impossible technical reasons, or changes in the number of GO transferred, the Registry Operator will help to solve any problem, and will contact, by email or any other way, if necessary with the HUB superuser or the other Registry Operator involved, to fix the issue, analyzing the causes, and sending the transfers again for exports, or fixing imports records to be able to receive GOs again.

When receiving a NAK, if the error code and/or the error description refer to the business case and not to a technical problem, then the Registry Operator will consider the issue as closed.

• The registry operator, will in any case try to solve the problem with other parties.

In the case of any inaccurate data, or any breach of the rules of the GO regulatory framework by any participant, CNMC shall correct or withdraw the operation in the System according to that breach or inaccuracy.

E.8.2. Once issued, the details of an EECS Certificate cannot be altered or deleted except to correct an error.
E.9 End of Life of EECS Certificates – Cancellation

E.9.1. End of life of GO involves to remove it from circulation. After this end of life, a GO cannot be moved to any other account, and so is no longer tradable.

According to Spanish regulation, a Guarantee of Origin may get at the end of its life because of different operations:

- Redemption (assignment of a Guarantee of Origin to a Spanish final consumer)
- Assignment to the disclosure calculation of an electricity supplier (GOs that are on the account of an electricity supplier on 31st of March)
- Withdrawal (rectification for an error or deficiency in the import license or a guarantee) or
- Expiration (once the time established in the regulations has gone by).

In all these cases, CNMC shall withdraw the annotation of the corresponding registry account, so it is not possible to use it again.

Cancellation of a GO is possible in the Redemption process, where the final destination of a GO is an end-consumer. Redemption requests are on the website:

https://gdo.cnmc.es/CNE/accesoDescargaFormularios.do

The Redemption process can be made from a Production Device owner to a consumer and, more often, from an energy supplier to a consumer. Redemption of a GO to an energy supplier is not possible.

All GOs on the accounts of energy suppliers on the 31st of March are taken into account in order to calculate the yearly fuel mix disclosure for these companies. After this disclosure calculation, the GOs cannot be used again. In accordance with the “Cancel” Definition of the EECS Rules, even if it is not exactly according to the process described in the EECS Rules as there is no request of the account holder, these GOs are to be considered as a Cancellation in the suppliers’ account.

For disclosure purposes, as the calculation is for the “supplier mix disclosure” and not for the “product mix disclosure”, Redemptions of GOs from a supplier to a consumer have the same consideration as GOs in the accounts of energy suppliers.

Like the rest of the operations in the GO system, information on the GO Redemptions to a final consumer is available on the website. Typing the year and a valid CUPS code (Supply code for consumers):

https://gdo.cnmc.es/CNE/informePdfPorCUPS.do

E.10 End of Life of EECS Certificates – Expiry

E.10.1. EECS Certificates which have expired are no longer valid for transfer or any other operation

E.10.2. In accordance to Order ITC 1522/2007, art12.4:

“Guarantees of origin for the month of generation “m” are automatically expired on the first day of month “m+12”
As explained in section E.7.4, the Expiration date is checked by the System during the import process. An import request for expired GOS is rejected giving back an error to the HUB, and those GOSs will not be available in Spain.

E.10.3. According to the deadlines defined in E.2.4., requests for transfer, import, sale or redemption to a final consumer of GOSs for the year \( n \), must be submitted before the 10\(^{th} \) of March of year \( n+1 \). After this deadline, it is not possible to make any operation request about guarantees of the previous year. On the 31\(^{st} \) of March of year \( n+1 \), all GOSs related to energy of year \( n \) in the suppliers account will be considered in the disclosure, and there is no possibility to use it anymore.

GOSs expired in a Supplier company account are also considered for the disclosure of electricity of that supplier company. Otherwise, according to the deadlines of expiring, the energy of January, February and March would never be considered in the disclosure.

GO in accounts of other parties than electricity suppliers are useless after this deadline and they are not included in the disclosure. So, even though some of the GOSs do not have 12 months of lifetime, in practice, after the deadline of 31\(^{st} \) of March, GOSs from the previous year will have the same consideration as expired GOSs.

E.11  End of Life of EECS Certificates – Withdrawal

E.11.1. Voluntary withdrawal by the participant is defined in Art. Quinto. 7 of the Circular 6/2012 “Desistimiento de solicitudes” and involves quitting the request before the GO operation is done. In any request of issuing, import, export, transfer, etc, of GOSs there is a possibility of withdrawal, before the operation is approved, by submitting the withdrawal request “desistimiento” formulario.

https://gdo.cnmc.es/CNE/accesoDescargaFormularios.do

E.11.2. If the operation (issuing, transferring) is already approved, it is also possible to ask for the reversal of the operation in accordance to Art. Quinto. 5. II of Circular 6/2012, in “revocación” (reversal). In this case, the GO can no longer be used for any purpose.

F  Issuer’s Agents

F.1  Production Auditor

There is a CNMC department responsible for audits of Production Devices, including compliance of the metering systems in accordance to “Real Decreto 1110/2007”

Every year there is a CNMC inspection plan where these plants are included in a random way or other criteria (technology, etc).

As an example, 3210 plants were included in the inspection plan for 2015.

F.2  Production Registrar

The Registry is the responsibility of CNMC, but the operation is outsourced to our Registry Operator, currently Itconic, S.A.

Registration is free of charge, but is a pre-condition to participate in the GOSs System.
G Activity Reporting

G.1 Public Reports

All registries, in pdf and excel formats, are public on and available to everyone on the website.

Example for issuing (Expediciones)

G.1.1. Public reports of GOs operations

There are public registries for all operations (issuing, transferring, exports, imports, etc) on the website:

https://gdo.cnmc.es/CNE/mostrarPdfexpedicionesPorInstalacion.do

1: “Año de las Garantías expedidas (AAAA):” (Year of issuing of GO) entering the year, (i.e. 2014)

2. Select “TODAS las instalaciones” (all production devices)

3. Choose “pdf” or “excel”.

4. Press the arrow mark

Choose “listadoexpediciones_2014.COG.xls” for Cogeneration devices or “listadoexpediciones_2014.xls” for Renewable devices.

G.1.2. The annual report with a summary of all operations is available on the website (entering the year)

G.2  Record Retention

G.2.1. There are public records of all operations with GOs –issuing, transferring, exporting, etc-on the website. All records relating to any EECS Certificate in the Database are retained for at least 10 years after its end of life.

G.2.2. All GOs requests are conducted through digital access to the CNMC e-registry and are recorded on the servers:

http://sede.cnmc.es/es-es/energ%C3%ADa.aspx

G.3  Orderly Market Reporting

CNMC will inform to AIB any relevant changes in legislation about EECS scheme in Spain, especially if it requires changes to this Domain Protocol.

CNMC will enforce the rules in relation to any act of non compliance. CNMC will provide all required information to AIB to resolve or investigate such action.

H  Association of Issuing Bodies

H.1  Membership

H.1.1. CNMC considers AIB membership as a key point to remove possible barriers that might impair GOs’ imports and exports.

H.1.2. In case CNMC would be replaced by another Issuing Body for the Spanish domain by a new Law, AIB would be informed immediately. In this situation, CNMC would take the necessary actions to guarantee a right transition to the new Issuing Body.

H.2  Complaints to the AIB

Market participants can send complaints and questions by phone (9h-18h) to the number (34-917147710) or by email to informacion@gdoelectric.com as written on the GOs website. For complaints related to AIB, CNMC will be the liaison and will respond back to the participant.
I  Change Control

I.1  Complaints to [EECS Scheme Member]

See section I.2

I.2  Disputes

As GOs operations are Administrative Acts, participants can raise formal appeals, in accordance to Law (Ley 30/1992, de 26 de noviembre.)


In a first step, GOs operations can be appealed before this very Commission in accordance with the common administrative procedure foreseen in Law 30/1992.

The deadline for lodging this administrative appeal is one month since the notification of the decision to the concerned participant. The body in charge of solving the appeal is the Council of the CNMC. The decision solving the appeal must be adopted and be notified to the appellant within three months since the beginning of the proceedings.

As a second step, and only once the administrative remedies have been exhausted (through the appeal to the CNMC), participants can appeal before contentious-administrative courts. The deadline for lodging this appeal is two months since the notification of the administrative decision solving the prior administrative appeal.

The process to solve this appeal is the one regulated in Law 29/1998, of 13th July, of Contentious-Administrative Jurisdiction.

The body in charge of solving appeals against decisions of the CNMC is the “Audiencia Nacional”. There is no deadline to give judgment in proceedings before Spanish contentious-administrative courts.

I.3  Change Requests

I.3.1. Any participant can make a change request to the Domain Protocol. The request should be analyzed by CNMC, and if CNMC agrees with it, there would be a proposal of changes to be approved (where appropriate) by AIB. The implementation of modifications will be notified to the participant who made the request and take effect on publication of the documentation on the website of the AIB.

I.3.2. Any modifications to this Domain protocol are subject to approval by the AIB that such changes do not conflict with the EECS rules.
Annex 1: Contacts List

**Authorised Issuing Body**

Company name: CNMC

Contact person: José Miguel Unsión

Department: Electric Energy

Address: C/Alcala, nº 47, 28014 Madrid, Spain.

Phone: 34917879838

e-mail: josemiguel.unsion@cnmc.es

Website: www.cnmc.es

Website for GOs: https://gdo.cnmc.es/CNE/navegacion.do?accion=home&reloadNews=true

**Competent Authority (if different from the Authorised Issuing Body)**

CNMC

**Registry support /Production Registrar/Registry Operator. (All this roles by appointment of CNMC and on behalf of CNMC)**

Company name: Itconic, S.A.

Contact person: Javier Martinez

Address: C/Valgrande, nº 6 - 28108 - Alcobendas (Madrid)

Phone: 34913873154

e-mail: javier.martinez@itconic.com

Website: www.itconic.com

**NGC Scheme Operator**

N/A

**Production Auditors**

Company name: CNMC

Contact person: Francisco José Baeza

Department: Inspections, settlement and clearance
Address: C/Alcala, nº 47, 28014 Madrid, Spain.

Phone: 34917879843

e-mail: francisco.baeza@cnmc.es

Website: www.cnmc.es

Website for GOs: https://gdo.cnmc.es/CNE/navegacion.do?accion=home&reloadNews=true

Measurement Bodies

• TSO:

Company name: REE

Department: Medidas eléctricas

Address: Paseo del Conde de los Gaitanes Nº 177, 28109 Alcobendas (Madrid)

Phone: (34) 916 508 500

e-mail: simel@ree.es

Website: www.ree.es

• DSO:

All information of DSOs is in the official Ministry registry:

https://oficinavirtual.mityc.es/eee/indiceCalidad/distribuidores.aspx
Annex 2: Owner Application Form Template

MODIFICACIÓN SUJETO - CIL

<table>
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<td>Municipio*</td>
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<table>
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<th>Datos de contacto del nuevo titular</th>
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<tr>
<td>Tipo de comunicación preferida*</td>
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</tr>
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</table>

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Annex 3: New Production Device registration application form

https://primaequivalente.cnmc.es/sgpecne/
Annex 4: Production/Consumption Declaration

ATENCIÓN: este formulario es obligatorio para instalaciones de bombeo.

Valider Formulario

INSTRUCCIONES
* Los meses de consumo de la instalación deben coincidir con el periodo de la solicitud de expedición

<table>
<thead>
<tr>
<th>CÓDIGO INSTALACIÓN (CII/UF)</th>
<th>Consumo de bombeo asociado a la producción de GDO's (MWh)</th>
<th>MES CONSUMO (MM)</th>
<th>AÑO CONSUMO (AAAA)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
**Combustibles**

ATENCIÓN: Este formulario es obligatorio para instalaciones de biomasa, híbrida, residuos o de cogeneración de alta eficiencia. Se debe rellenar una fila por cada tipo de combustible utilizado. Los meses de consumo de la instalación deben coincidir con el periodo de la solicitud de expedición.

a excepción de instalaciones de cogeneración de alta eficiencia, donde deberá indicarse la información desde **Enero del año** para el que se solicita garantías hasta fin de periodo solicitado.

**INSTRUCCIONES**
- En esta tabla puede insertar los consumos de diferentes combustibles en diferentes instalaciones en diferentes meses.
- Para cada instalación/mes debe informar una fila por cada tipo de combustible utilizado (combustible principal de la instalación, renovable de apoyo o fósil).
- Combinable fósil, se anexa el correspondiente a su subgrupo. Si deben informarse consumos y el PCI.
- En instalaciones termoeléctricas, no debe seleccionar "Principal" en Tipo de combustible. Se declarará únicamente los combustibles fósiles y/o biomasa de apoyo.

<table>
<thead>
<tr>
<th>CÓDIGO INSTALACIÓN (CIL/IFI)</th>
<th>Tipo de Combustible</th>
<th>Consumido (1 ó 1M)</th>
<th>PCI (t/h ó t/M)</th>
<th>MES CONSUMO (NM)</th>
<th>AÑO CONSUMO (AAAA)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Annex 5: EECS Electricity Cancellation Statement

There is no single cancellation statement. A Guarantee of Origin may be cancelled due to different operations. (See Section 9.1)
## Annex 6. Authorised User Application Form Template

### MODIFICACIÓN SUJETO - CIL

<table>
<thead>
<tr>
<th>Tipo de representación:*</th>
<th>Directo</th>
</tr>
</thead>
</table>

#### Datos de la solicitud

<table>
<thead>
<tr>
<th>Cesión crédito:*</th>
<th>No</th>
<th>Tipo de proceso:*</th>
<th>Cambio de representante</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fecha de cambio:*</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Obsesiones:*</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Datos del representante de la/s instalación/es

- **DNI/CIF:**
- **Nombre y apellidos/Razón social:**
- **Dirección:**
- **Código Postal:**
- **Provincia:**
- **Municipio:**

#### Datos de contacto del representante de la/s instalación/es

- **DNI:**
- **Nombre y apellidos:**
- **Teléfono 1:**
- **Teléfono 2:**
- **Teléfono 3:**
- **Fax:**
- **Email 1:**
- **Email 2:**
- **Tipo de comunicación preferida:**
Annex 7 Application Form for Production Device De-Registration.

### BAJA DE INSTALACIÓN

<table>
<thead>
<tr>
<th>Datos titular del CIL instalación</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>NIF/CIF*</td>
<td>Nombre y Apellidos / Razón social*</td>
</tr>
<tr>
<td>Fecha inicio titular*</td>
<td>01/11/2009</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Dirección</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Dirección*</td>
<td></td>
</tr>
<tr>
<td>Código Postal</td>
<td>Municipio*</td>
</tr>
<tr>
<td>Provincia*</td>
<td>...</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Datos de contacto del titular</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>NIF Pers. contacto*</td>
<td>Nombre y Apellidos*</td>
</tr>
<tr>
<td>Teléfono 1*</td>
<td>Teléfono 2</td>
</tr>
<tr>
<td>Teléfono 3*</td>
<td>Fax</td>
</tr>
<tr>
<td>Email 1*</td>
<td>Email 2</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tipo comunicación*</th>
<th>Email</th>
</tr>
</thead>
<tbody>
<tr>
<td>Observaciones</td>
<td></td>
</tr>
</tbody>
</table>

- Marcar esta casilla en caso de no existir representante

### BAJA DE INSTALACIÓN

<table>
<thead>
<tr>
<th>Datos representante del CIL instalación</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>NIF/CIF*</td>
<td>Nombre y Apellidos / Razón social*</td>
</tr>
<tr>
<td>Fecha inicio reg:</td>
<td>01/11/2009</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Dirección</th>
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</tr>
</thead>
<tbody>
<tr>
<td>Dirección*</td>
<td></td>
</tr>
<tr>
<td>Código Postal</td>
<td>Municipio*</td>
</tr>
<tr>
<td>Provincia*</td>
<td>...</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Datos de contacto del representante</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>NIF Pers. contacto*</td>
<td>Nombre y Apellidos*</td>
</tr>
<tr>
<td>Teléfono 1*</td>
<td>Teléfono 2</td>
</tr>
<tr>
<td>Teléfono 3*</td>
<td>Fax</td>
</tr>
<tr>
<td>Email 1*</td>
<td>Email 2</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tipo comunicación*</th>
<th>Email</th>
</tr>
</thead>
<tbody>
<tr>
<td>Observaciones</td>
<td></td>
</tr>
</tbody>
</table>

### BAJA DE INSTALACIÓN

<table>
<thead>
<tr>
<th>Datos del CIL</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>CIL*</td>
<td>Nombre CIL*</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Datos de la solicitud</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Fecha de baja*</td>
<td>10/04/2015</td>
</tr>
<tr>
<td>Motivo de baja*</td>
<td>Otras Causas.</td>
</tr>
<tr>
<td>Observaciones*</td>
<td></td>
</tr>
</tbody>
</table>

### BAJA DE INSTALACIÓN

<table>
<thead>
<tr>
<th>CIL*</th>
<th>Nombre CIL</th>
<th>FOT. VILAR DAS TRES</th>
</tr>
</thead>
</table>

- Documentación de revocación del régimen económico

- Si para la justificación del motivo de la baja especificado debe adjuntar documentación, marque esta casilla e indique a continuación la relación de los documentos que se adjuntan.
## Annex 8. Application form for Production Device Changes

### MANTENIMIENTO REGIMEN RETRIBUTIVO

#### Datos titular del CIL/Instalación
- **Nombre y Apellidos / Razón social**
- **Fecha inicio titular**: 26/10/2012

#### Dirección
- **Dirección**
- **Código Postal**: 
- **Municipio**: 
- **Provincia**: 

#### Datos de contacto del titular
- **Nombre y Apellidos**
- **Teléfono 1**: 
- **Teléfono 2**: 
- **Teléfono 3**: 
- **Fax**: 
- **Email 1**: 
- **Email 2**: 
- **Tipo comunicación**: Email

#### Datos representante del CIL/Instalación
- **Fecha inicio repr**: 01/11/2009

#### Dirección
- **Dirección**
- **Código Postal**: 
- **Municipio**: 
- **Provincia**: 

#### Datos de contacto del representante
- **Nombre y Apellidos**: 
- **Teléfono 1**: 
- **Teléfono 2**: 
- **Teléfono 3**: 
- **Fax**: 
- **Email 1**: 
- **Email 2**: 
- **Tipo comunicación**: Email

### MANTENIMIENTO REGIMEN RETRIBUTIVO

#### Datos del CIL
- **CIL**: 
- **Nombre CIL**: 

#### Datos de la solicitud
- **Fecha del cambio**: 08/04/2014

#### Motivo de modificación
- **Compl. por cont. de suministro frente a huesos de tensión**
- **Complemento por reactiva**
- **Cambio de Categoría/Grupo/Subgrupo**
- **Cambio de combustible principal**
- **Hibridación**
- **Tarifa o prima con precio específico**

#### Observaciones