Country: Slovenia	Author: Blaz Bratina		
	Actual implementation in the MS	Comments	Instructions for assessr
Date: 2021/11/01			
GENERAL			
Disclosure system implemented	YES		NO : No legislation and no syste Almost in line: have a legislation consider all elements required b environmental legislation YES : legislation in place + all ele
- Legislation	<ul> <li>Energy Act, Official Gazette of the Republic of Slovenia, No. 60/19 - official consolidated text, 65/20, 158/20 - Act on Energy Efficiency, 121/21 - Act on the Promotion of the Use of Renewable Energy Sources and 172/21 - Electricity SupplyAct; (http://www.pisrs.si/Pis.web/pregledPredpisa?id =ZAKO6665);</li> <li>Act on the Promotion of the Use of Renewable Energy Sources, Articles 7 – 13, Official Gazette of the Republic of Slovenia, No. 121/21 (http://www.pisrs.si/Pis.web/pregledPredpisa?id =ZAKO8236);</li> <li>Act regarding the mode of determining the shares of individual electricity production sources, and the mode of their disclosure, the Official Gazette of the Republic of Slovenia, No. 22/16 (http://www.uradni- list.si/1/objava.jsp?urlid=201622&amp;objava=847).</li> </ul>		Please name the relevant reguld internet reference (preferably a
- When did the regulation(s) regarding disclosure come into force?	The first regulation came into force in 2007. It was substantially amended in 2012, 2016 and further in 2021.		Please name the date in which t into force.
- Competent Body (who is and since when?)	AGEN-RS		Please specify and provide refer and the date since when the boo
RE-GO system implemented			NO : no secondary legislation an Almost inline : secondary legisla registry YES : Secondary legislation in pla
	YES		

## ssment/explanations

tem in place

ion in place but does not d by the directive e.g. no

elements disclosed

gulations and provide an y a version in English)

h the regulation(s) came

ference to legal nomination body was appointed and no system in place islation in place but no

place + registry

- Legislation	- Energy Act, Official Gazette of the Republic of	Please name the relevant regul
	Slovenia, No. 60/19 - official consolidated text,	internet reference
	65/20, 158/20 - Act on Energy Efficiency, 121/21 -	
	Act on the Promotion of the Use of Renewable	
	Energy Sources and 172/21 - Electricity	
	SupplyAct;	
	(http://www.pisrs.si/Pis.web/pregledPredpisa?id	
	=ZAKO6665)	
	- Act on the Promotion of the Use of Renewable	
	Energy Sources ( Official Gazette of the Republic	
	of Slovenia, No. 121/21) - The Regulation on	
	issuing of the Declarations for the production	
	units and of the Guaranties of Origin, the Official	
	Gazette of the RS, 8/09, 45/12, 17/14 - EZ-1 and	
	182/20;	
	- The Act on using Guarantees of Origin registry	
	and the method of the forwarding data of	
	electricity production, the Official Gazette of the	
	Republic of Slovenia No. 33/09, 17/14 – EZ-1 and	
	204/20;	
	<ul> <li>Ordinance on compulsory metering in the</li> </ul>	
	production facilities receiving Guarantees of	
	Origin and support for the produced electricity,	
	the Official Gazette of the Republic of Slovenia,	
	No. 21/09, 33/10, 45/12, 17/14 - EZ-1.	
- Competent Body (who is and since when?)	1 1	Please specify and provide refer
	AGEN-RS, since 8 May 2004	and the date since when the bo
- Is the appointed Competent Body the only competent body		Please specify
in your domain for Gos (Who and When)?	YES	
CHP-GO system implemented		NO : no secondary legislation ar
		Almost inline : secondary legisla
		registry
		YES : Secondary legislation in pl
	YES	

gulations and provide and

eference to legal nomination e body was appointed

n and no system in place gislation in place but no

n place + registry

	- Legislation	- Energy Act, Official Gazette of the Republic of		Please name the relevant regulations and provide and
		Slovenia, No. 60/19 - official consolidated text,		internet reference
		65/20, 158/20 - Act on Energy Efficiency, 121/21 -		
		Act on the Promotion of the Use of Renewable		
		Energy Sources and 172/21 - Electricity		
		SupplyAct;		
		(http://www.pisrs.si/Pis.web/pregledPredpisa?id		
		=ZAKO6665) - Act		
		on the Promotion of the Use of Renewable		
		Energy Sources, Articles 7 – 13, Official Gazette of		
		the Republic of Slovenia, No. 121/21 (http://www.pisrs.si/Pis.web/pregledPredpisa?id		
		=ZAKO8236);		
		- The Regulation on issuing of the Declarations for		
		the production units and of the Guaranties of		
		Origin, the Official Gazette of the RS, 8/09, 45/12,		
		17/14 - EZ-1 and 182/20;		
		- The Act on using Guarantees of Origin registry		
		and the method of the forwarding data of		
		electricity production, the Official Gazette of the		
		Republic of Slovenia No. 33/09 17/14 – EZ-1 and 204/20;		
		- Ordinance on compulsory metering in the		
		production facilities receiving Guarantees of		
		Origin and support for the produced electricity,		
		the Official Gazette of the Republic of Slovenia,		
		No. 21/09, 33/10, 45/12, 17/14 - EZ-1.		
	- Competent Body (who is and since when?)			Please specify and provide reference to legal nomination
		AGEN-RS, since 8 May 2004		and the date since when the body was appointed
	- Is the appointed Competent Body the only competent body			Please specify and provide reference to legal nomination
	in your domain for Gos (Who and When)?	YES		and the date since when the body was appointed
ID	Implementation of the elements of the Directive Related to	GOs		
Definitio				
	The sole function of a GO is the usage for disclosure			YES: in the Domain GO is defined as such (electronic
	purposes for final customers.			energy certificate that meets the requirement of the RES Directive for RE-GO)
				NO: in the Domain GO is not defined as such
		YES		NA: No RE-GO system in place
Implem	entation of Article 15 of the Directive			
	Have you fully implemented the requirements of Art. 15 of			
	the RES-Directive?	YES		
	If not, please specifiy the ones which you have not			
	implemented yet.			
ID	RE-DISS BPR			
12th Mo	nth Rule			
	Metered production periods for issuing GOs are not longer			NO : metered periods for issuing GOs are longer than a
	than a calendar month.			calendar year
			Regular metering period is	YES : If true Nota Bene : in case only RES GOs implemented only
		YES	one calendar month.	assess RES-GO system
r	Metered production periods for issuing GOs do not run			NO : Metered periods for issuing GO run across the start
				and end of disclosure periods.
	across the start and end of disclosure periods.			
	across the start and end of disclosure periods. Longer intervals up to one year are acceptable for very small			YES: If true
	Longer intervals up to one year are acceptable for very small	Νο		Nota Bene : in case only RES GOs implemented only
	Longer intervals up to one year are acceptable for very small plants, for example.	No		
	Longer intervals up to one year are acceptable for very small plants, for example. If possible, issuing of GOs is done DIRECTLY after the end of	No		Nota Bene : in case only RES GOs implemented only assess RES-GO system
	Longer intervals up to one year are acceptable for very small plants, for example.	No	National GOs can be issued	Nota Bene : in case only RES GOs implemented only assess RES-GO system NO : more than 6 months after the end of the production period Almost in line : between 3 and 6 months after the PP
	Longer intervals up to one year are acceptable for very small plants, for example. If possible, issuing of GOs is done DIRECTLY after the end of	No	National GOs can be issued within 12 months of the end of production period.	Nota Bene : in case only RES GOs implemented only assess RES-GO system NO : more than 6 months after the end of the production period

production period.     YES     YES       GOs that have reached this lifetime (and haven't been used for disclosure) are collected into the Residual Mix     YES       Cancellations of GO relating to production periods in a given year X which take place until a given deadline in year X-1 count for disclosure in year X-1. Later cancellations count for disclosure in year X-1. Later cancellations count for disclosure in year X-1. In case that disclosure periods differ from the calendar year, the deadline is defined accordingly.)     The structure of production periods differ disclosure priods during the electricity suppliers for the year X-1 and 31 March of the year X-31 and 31 March of the year X-31 and 31 March X+1       Deadline is set on 31 March X+1     YES       Deadline is set on 31 March X+1     YES       Ves     Ves       YES     YES		[	1	
production period:     Nota Bene: In case only RES of RES 60 system       GOX that have reached this lifetime (and haven't been used for disclosure) are collected into the Residual Mix     YES       Cancellations of GO relating to production periods in a given year X. taker cancellations count for disclosure in year X. Later cancellations count for disclosure in year X. Later cancellations count for disclosure periods tifter year X is a set to the count for disclosure in year X. Later cancellations count for disclosure periods tifter year X. Later cancellations count for disclosure periods tifter year X. Later cancellations count for disclosure periods differ year X. Later cancellations count for disclosure periods differ year X. Later cancellations count for disclosure periods differ year X. Later cancellations count for disclosure periods differ year X. Later cancellations count for disclosure periods differ year X. Later cancellations count for disclosure of counds differ year X. Later cancellations count for disclosure of counds differ year X. Later cancellations count for disclosure of counds differ year X. Later cancellations count for the year X. Later cancellations count for the year X. Later cancellations count for disclosure of counds differ year X. Later cancellations count for the year X. Later cancellating the year X. Later cancellations count	Lifetime of GO is limited to 12 months after the end of the			NO : is not true
Bit Sco system     RESCO system       GOS that have reached this lifetime (and haven't been used for disclosure) are collected into the Residual Mix     YES       Cancellators of GO relating to production periods in agiven (science) are collected into the Residual Mix     YES       Ver X which take place until a given deadline in year X+1 count for disclosure in year X-1. Later cancellations count for disclosure in year X-1. A Later cancellations count for disclosure in year X-1. A Later cancellations count for disclosure in year X-1. A detail with the disclosure periods differ from the calendar year, the deadline is defined accordingly)     The structure of production sources (residual mix, by 31 May, AGK MS must no lis website, publich residual mix for the preceding year. The reasonal concerning year.     YES       Deadline is set on 31 March X+1     YES     YES       VES     Concerning year. The same allocation rule applies for expired GO: The date of expire this disclosure period for which information from expired GO will be used.     YES       The same allocation rule applies for expired GO: The date of expire the disclosure period for which information of GO in all countries in Europe is based on the European Energy Cortificate System (ECS) operated by the Association of Sisuing Bodies (AB), in case that national GO system are established outside the EES, then ECS is at least used for transfers between noncompany field SO with the ECS	production period.			
GOS that have reached this lifetime (and haven't been used for disclosure) are collected into the Residual Mix yes     mth the description sector, plet and end Sources in altern wes       Concellations of GO relating to production periods in a given year X which take place until a given deadline in year X-1 count for disclosure in year X-1. Let crancellations count for disclosure in year X+1. (In case that disclosure periods differ from the calendar year, the deadline is defined accordingly.)     The structure of production provide period between 1. And the period between 1. And the period between 1. And the period between 1. And the production from RS with isoteg guarantes of origin in 6 deducted. To the remaining structure of production sources is addeen the electricity subject with corresting structure of production from RS with isoteg guarantes of origin in 6 deducted. To the remaining distruct of production from RS with isoteg guarantes of origin in 6 deducted. To the remaining distruct of production from RS with isoteg guarantes of origin in the description scutter of production from RS with isoteg guarantes of origin in the disclosure period for which information from expired GO. The date of expiry thus determines the disclosure period for which information from expired GO. When the sizes RES-GO system information from expired GO. The date of expiry thus determines the disclosure period for which information from expired GO. The date of expiry thus determines the disclosure period for which information from expired GO. Will be used.     VES     Cost the regeneration information of GO in all countries in Europe is based on the surger as a calcular based on the cast wolf in the cast of GO. between though FECS     NO: transfers of GOS. between though ECS is the for though ECS				-
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Gos that have reached this lifetime (and haven't been used for disclosure) are collected into the Residual Mix       No         Cancellations of GO relating to production periods in a given year X which take place until a given deadline in year X×1 count for disclosure in year X×1. Lifer cancellations count for disclosure in year X×1. Lifer cancellations count for disclosure in year X×1. Lifer cancellations count for disclosure are previde actable of the given year X based on the electricity suppliers for the year X is based on the amount of cancelled Guarantees of Origin for Res feeds happlier in the period between 1 April of the year X-1, and other strature of production sources (isclosure in year).         Deadline is set on 31 March X+1       YS         Deadline is set on 31 March X+1       YS         The same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information fGO in all countries in Europe 1 based on the grouppen fGO will be used.       YS         The same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information fGO in all countries in Europe 1 based on the section of CO in all countries in Europe 1 based on the section of CO in all countries in Europe 1 based on the European Earopy certificate System english in case only RES G With as determines the disclosure period for which information of GO in all countries in Europe 1 based on the European Earopy certificate System english in case only RES G With experiment with addition of GO in all countries in Europe 1 based on the European Earopy certificate System english is.       NO : transfers of GOs between through EECS		YES		
for disclosure) are collected into the Residual Mix     Yrs     Yrs     Yrs       Cancellations of CO relating to production periods in a given year X which take place until a given dealine in year X-11 disclosure in year X-1. Into case that disclosure periods differ from the calendar year, the dealline is defined accordingly.)     The structure of production sources disclosed by the electricity suppliers for the generative disclosure of organic for the year X has been on the amount of cancelled Guarantees of Orign for the year X-1 and other structure of production electricity suppliers for the period between 1 April of the preceding year. The residual mix is based on the statistic of electricity with sode generative disclosure in the period between 1 April of the preceding year.     Yrs: Endetine has been to preceding year. The residual mix is based on the statistic of electricity production, from which all the production from this statistic of electricity production, from which all the statistic of electricity production from this ources (residual mix). Preceding year.     Yrs: Endetine is the stated on the statistic of electricity production, from this all the production from the production from this all the production from the production from this all the productin from the production from this all the production from	GOs that have reached this lifetime (and haven't been used			
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Deadline is set on 31 March X+1       YES       Preceding year.         Deadline is set on 31 March X+1       YES       Preceding year.         Deadline is set on 31 March X+1       YES       Preceding year.         The same allocation rule applies for expired GO: The date of expired GO: The date of origin the electricity with corresponding year.       YES       YES         The same allocation rule applies for expired GO: The date of expired GO: The date of origin the electricity with corresponding year.       YES       YES         The same allocation rule applies for expired GO: The date of expired GO will be used.       YES       Preceding year.         The same allocation of GO in all countries in Europe is based on the used.       YES       Preceding year.         The insplementation of GO in all countries in ELCS, bene EECS, bene EE				
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disclosure in year X+1. (in case that disclosure periods differ       sources disclosued by the year X is based on the amount of cancelled       Domain.         from the calendar year, the deadline is defined accordingly.)       amount of cancelled       Guarantees of Origin for         RES       amount of cancelled       Guarantees of Origin for       RES         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure periods         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure periods         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure periods         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure periods         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure periods         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure periods         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure       bit disclosure         Bit disclosure periods       bit disclosure periods       bit disclosure periods       bit disclosure       bit disclosure         Bit disclosure periods       bit disclosure periods       bit disclosure <td>count for disclosure in year X. Later cancellations count for</td> <td></td> <td>The structure of production</td> <td></td>	count for disclosure in year X. Later cancellations count for		The structure of production	
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RES of each supplier in the period between 1 April of the year X and 31 March 1 April of the year X and 31 March 1 the year X and 31 March 2 th			amount of cancelled	
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Image: set on 31 March X+1       YES         Image: set on 3			-	
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Image: set on 31 March X+1       YES       production, from which all the production from RES with issued guarantees of origin is deducted. To the remaining structure of production, from RES with issued guarantees of origin whose period of validity has expired in the preceding year.         VES       preceding year.         The same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information from expired GO will be used.       YES         The same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information from expired GO will be used.       YES         Information from expired GO will be used.       YES       of the year X.all 31 March X+2         The same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information from expired GO will be used.       YES         Information from expired GO will be used.       YES       of the year X.all 31 March 31 March 31 March 31 the year X.all 32 March 31 the year X.all 31 March 31 the year X.all 32 March 31 the year X.all 32 March 31 the year X.all 32 March 31 the year X				
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Image: set on 31 March X+1       YES         Image: set on 31 March Y+1       YES         Image: set on 3				
with issued guarantees of origin is deducted. To the remaining structure of production sources is added the electricity with corresponding guarantees of origin whose period of validity has expired in the preceding year.VESDeadline is set on 31 March X+1VESVESVESThe same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information from expired GO will be used.VESVESVESInformation from expired GO will be used.VESGOS that expire between 1 April of the year X-1 are included in the residual mixAnswer is YES or NO" Nota Bene : in case only RES G asses RES-GO systemIsage of EECSVESVESNO : transfers of GOS between through EECSThe implementation of GO in all countries in Europe is based on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.NO : transfers of GOS between through EECS				
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Image: set on 31 March X+1       YES       Preceding year.         Image: set on 31 March X+1       YES       Preceding year.         Image: set on 31 March X+1       YES       Preceding year.         Image: set on 31 March X+1       YES       YES         Image: set on 31 March X+1       YES       YES <td< td=""><td></td><td></td><td></td><td></td></td<>				
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Image: set on 31 March X+1       VES       of origin whose period of validity has expired in the preceding year.         Image: set on 31 March X+1       VES       VES         Image: set on 31 March X+1       VES       Set on				
Image: Present and Present andeve and Present andevect and Present and Present and Present and				
Image: set on 31 March X+1YESpreceding year.YES: Deadline is the stated one NO: Different Deadline (f other, Place state the dead column.The same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information from expired GO will be used.GOS that expire between 1 April of the year X and 31 March of the year X and 31 March of the year X.Answer is YES or NO" Nota Bene : in case only RES G asses RES-GO systemIsage of EECSImage: state content of GO in all countries in Europe is based on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.NOImage: state content of				
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YESColumn.The same allocation rule applies for expired GO: The date of expiry thus determines the disclosure period for which information from expired GO will be used.GOs that expire between 1 April of the year X and 31 March of the year X+1 are included in the residual mix of the year X.Answer is YES or NO" Nota Bene : in case only RES G assess RES-GO systemIsage of EECSImage: Second Secon				NO: Different Deadline
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Interstation full diplication and upplication		YES		column.
expiry thus determines the disclosure period for which information from expired GO will be used.       Nota Bene : in case only RES G assess RES-GO system         Isage of EECS       YES       The implementation of GO in all countries in Europe is based on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.       No : transfers of GOs between through EECS	The same allocation rule applies for expired GO: The date of			Answer is YES or NO"
information from expired GO will be used.       Applied the year X and ST March of the year X.         Isage of EECS on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.       NO : transfers of GOs between through EECS				Nota Bene : in case only RES GOs in
Image: of the year X.       included in the residual mix of the year X.         Isage of EECS       Image: of the year X.         The implementation of GO in all countries in Europe is based on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.       NO : transfers of GOs between through EECS				assess RES-GO system
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Isage of EECS       Image: Image of EECS         The implementation of GO in all countries in Europe is based on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.       NO : transfers of GOs between through EECS		VEC		
The implementation of GO in all countries in Europe is based on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.		YES	of the year X.	
on the European Energy Certificate System (EECS) operated by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.				NO : transfers of GOs between regi
by the Association of Issuing Bodies (AIB). In case that national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.				-
national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.				-
national GO systems are established outside the EECS, then EECS is at least used for transfers between registries.	by the Association of Issuing Bodies (AIB). In case that			-
EECS is at least used for transfers between registries.	national GO systems are established outside the EECS, then			
	•			
		VES		
		163		l

GOs implemented only assess

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GO is implemented only

system in place in the

dline in the description

GOs implemented only

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en registries are done

		1	<b>T</b>	1
	Is the GO system in the country established exclusively		There are both national GO	YES: If true
	according to EECS?		and EECS system in	Almost in Line: both national GO and EECS system
			Slovenia. They are the same	NO: if not true
			regarding all information	
			specified on them. The only	
			difference is that national	
			GOs cannot be transferred	
			via the AIB Hub, so in the	
			registry they are treated	
			separately from the EECS	
		Almost in Line	GOs.	
	Does the domain utilise the AIB Hub for international			Yes: If true
	transfers?			Almost in Line: also use other systems for transfer of
		YES		besides the AIB Hub
	In case that not all European countries are members of EECS,			No: if not true NO : no procedure to assess reliability and accuracy of
				YES : procedures in place to assess reliability and accuracy of
	appropriate connections between the EECS system and non-		No special procedure is	of GO
	EECS members as well as between different non-EECS		defined. Nevertheless, if a	
	members are to be established. These include inter alia		request for import of GOs	
	procedures for assessing the reliability and accuracy of the		from a non-EECS Domain is	
	GO issued in a certain country and interfaces for the		received, credibility of such	
	electronic transfer of GO.	NO	GOs is checked.	
	Ex-domain cancellations of GO, where a GO is cancelled in			NO : none of the two statements are true
	one registry and a proof of cancellation is then transferred to			Almost in line : one of the statements is true
	another country in order to be used there for disclosure			YES: Both statements are true
				Nota Bene : in case only RES GOs implemented only
	purposes, are only used if there is no possibility for a secure			assess RES-GO system
	electronic transfer and if there is an agreement on such ex-			
	domain cancellations between the competent bodies			
	involved. Statistical information on all ex-domain			
	cancellations are be made available in order to support			
	Residual Mix calculations.	YES		
	of GOs for different energy sources and generation			
technolo				
	GOs are issued only for the net generation of a power plant,			NO : If not true
	i.e. gross generation minus the consumption of all auxiliaries			YES : If true
	related to the process of power production. For hydro power			
	plants involving pumped storage this means that GOs are			
	issued only for the net generation which can be attributed to			
	natural inflow into the reservoir.			
		YES		
	Verification mechanisms are implemented for ongoing			NO : If not true
	control of registered data (e.g.reaudits,			YES : If true
	random checks, etc.).			
		YES		
	Correct accounting of RES share of combustion plants is			NO : If not true
	assured by adequate measures (EECS Rules)			YES : If true
	assured by ducquate measures (LECS Marcs)	YES		
	The competent body can correct errors in GOs it has issued			NO : If not true
				YES : If true
	before they are exported, and is the only one with this			
	competence.			
		YES		
			I	1

r systems for transfer of GO reliability and accuracy of GO assess reliability and accuracy ents are true tements is true е GOs implemented only

The GO system is extended beyond RES & cogeneration to all			NO : no extension
types of electricity generation.			YES : extension in place
	NO	There are some RES power	
GOs are issued for all electricity production, unless an RTS		plants that are not included	NO : If not true
applies for that production,		in the GO system. Their	YES : If true
e.g. for the disclosure of supported electricity		production in the calendar	
		year is included in the	
	NO	residual mix.	
The Competent body has made the use of GOs mandatory for	-		NO : If not true
			YES : If true
all electricity supplied to final consumers (full disclosure			
implemented).	NO		
All types of GO are handled in one comprehensive registry			Almost in line: if more than one registry, but closely
system per country. (For an exception see the coexistence of			coordinated
national GO systems and EECS )	YES		YES: one comprehensive registry
			NO: Different registries NO : If not true
Technical changes to plants are registered as soon as is			YES : If true
reasonably practicable.	YES		
GOs have no function in terms of target compliance and			YES : all GOs are linked to disclosure
should not be used as support instrument. All GOs are linked			Almost in line : if at least RES GO system is linked with
			disclosure, but others not clearly
to disclosure.			NO : no GO system is linked to disclosure
	YES		
A GO is considered as being used only once it has been			NO : If not true
electronically cancelled.	VFC		YES : If true
	YES		
After cancellation, no further cancellation, transfer or export			NO : If not true
of the given GO is possible	YES		YES : If true
After expiry, no further cancellation, transfer or export of the			NO : If not true
			YES : If true
given GO is possible	YES		
An exported GO is marked as removed from the exporting			NO : If not true
registry			YES : If true
	YES		
Processes in the registry excludes duplication of GOs.			NO : If not true
	YES		YES : If true
Desisteise and sudited as a second scheric			NO : If not true
Registries are audited on a regular basis.			YES : If true
	YES		
If multiple certificates are to be issued, e.g. a GO for			NO : not legally separated
disclosure and a support certificate for management of a			YES : legally seperated
			NA: no multiple certifcates
support system, then these are legally separated.	NA		
		[	
This GO combines the functionalities of a RES-GO and a high			NO : the GO does not combine both informations (lost
efficiency cogeneration GO.			one information). YES : the GO combines both RES and CHP in one GO
	NO		res : the GO combines both Res and CHP in one GO
GO as the unique "tracking certificate"			
GO is the only "tracking certificate" used. Any other tracking	-		YES : GO is the only tracking certificate
			Almost in line : coordination between GO and other
systems of a similar purpose and function as GO are closely			certificate
coordinated with GO and eventually converted to GO.			NO : no coordination between the 2 systems
	YES		into the coordination between the 2 systems
Besides GO, only Reliable Tracking Systems (which may			YES : GO + RM or GO + RM + RTS
include contract based tracking) and the Residual Mix is			NO : GO + other tracking system which is not a RTS + (
available for usage for disclosure. No other tracking			
mechanisms are accepted.	YES	GO + RM	

Green power quality labels use GO as the unique tracking			eithŧer YES or NO or NA if no gre
mechanism.	NA		
Recognition of GO imported from other countries			
European countries choose one of the two following options			YES : If one of the options is app
and apply it consistently for all foreign GO :			NO : If none of the options is app
- Rejection of GOs only relates to the cancellation of GOs and			NA : no rejection of GO foreseer
subsequent use for disclosure purposes in the respective			
country and does not restrict the transfers of GOs between			
the registry of the considered country and the registries of			
their countries. This means that the decision about the			
recognition of a GO does not hinder its import into the			
considered country.			
- Rejection of GOs implies blocking their import to the			
national registry.			
	YES		
The choice of one or the other option is transparent for all			YES : If true
market parties and clearly communicated.	VEC		NO : If not true
	YES		NA : no rejection of GO foreseer NO : no rejection criteria
Within the rules set by the respective Directives, European		Only GOs imported via the	YES : Rejection criteria have bee
countries consider their criteria		EECS Hub are allowed to be	Almost in line : Rejection criteria
for the acceptance of imported GOs for purposes of		imported to the Slovenian	
disclosure.	YES	GO Registry.	
These criteria address imports at least from all EU member			NO :criteria do not address impo YES :criteria address imports of (
states, other members of the European Economic Area (EEA)			TES .cifteria address imports of v
and Switzerland. The parties to the Energy Community Treaty			
are considered as well, as soon as GO imports from these			
	YES		
The criteria specify the electronic interfaces, data format and			NO : criteria do not specify elect
contents of GOs to be imported, which the respective			format and contents of GO to be YES :criteria do specify electroni
country accepts for imports of GOs (such as the EECS Hub).			and contents of GO to be import
	YES		
Conditions for the recognition of GOs from other countries			NO : If not true
are that they were issued based on Art. 15 of Directive		Only COs that fully same by	YES : If true
2009/28/EC or compatible national legislation, and that they		Only GOs that fully comply with the requirements of	
meet the explicit requirements set in Art. 15, for example,		Art. 15 of Directive	
regarding the information content of the GOs.		2009/28/EC are allowed in	
	YES	the EECS system.	
The recognition of GOs from other countries is rejected if			NO : If not true
these countries have not implemented an electricity			YES : If true
disclosure system.	YES		

green power label

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	The recognition of GOs from other countries is rejected if the			NO : If not true
	country which has issued the GOs or the country which is			YES : If true
	exporting the GOs have not implemented appropriate			Almost in line: if part of the measures are implemented
	measures which effectively avoid double counting of the			
	attributes represented by the GOs. Such appropriate			
	measures ensure the exclusivity of the GOs for representing			
	the attributes of the underlying electricity generation,			
	implement clear rules for disclosure, establish a proper			
	Residual Mix or equivalent measures, and ensure their			
	actual use.			
	Furthermore, the appropriate measures ensure that			
	attributes of exported GOs are subtracted from the Residual			
	Mix of the exporting country and cannot be used for			
	disclosure at any time in the issuing or the exporting country	YES		
Disclosu	ire Schemes and other Reliable Tracking Systems			
	Full disclosure schemes are implemented, including the		CO2 and Nuclear water and	YES or NO or Almost in line if only CO <sub>2</sub> or Nuclear waste or
	disclosure of CO <sub>2</sub> emissions and radioactive waste.		CO2 and Nuclear waste are only provided on website.	other restriction (e.g. only provided on website and not
			On the bills and information	with bills and information material)
			material the suppliers have	In the description column please specify: - If the answer is almost in line, please describe the
			to provide a reference to	attribute that is missing (or any other restriction).
			existing reference sources	- Please insert the energy sources (fuels) that have to the
			(e.g. web pages where information on the	distinguished.
			environmental impact in	- Also specify if certain attributes are allocated as
			terms of CO2 emissions and	"unknown" share in the fuel mix?
			the quantity of radioactive	
			waste resulting from the	
			electricity generated by the overall structure of	
			electricity production	
			sources used by the	
			supplier over the preceding	
		Almost in line	year is publicly available).	
	RTS (Reliable Tracking Systems) can comprise, where			NA
	applicable:			YES : if true Almost in line
	<ul> <li>Homogeneous disclosure mixes for regulated market</li> </ul>			NO is not allowed
	segments where no choice of supplier or different products			
	exists,			
	- Support systems whose interaction with disclosure requires			
	a certain allocation of the attributes of supported generation			
	(e.g. a pro-rata allocation to all consumers in a country			
	where RES electricity is supported by a feed-in tariff),	NA		
Calcula	tions of Residual Mixes			
	Where a full-disclosure system has not been implemented in			YES : proper RM calculation, or fully explicit tracking
	the country, the countries provide a Residual Mix (RM) as a			system applied based on GO and RTS Almost in line : default set of data avoiding double
	default set of data for disclosure of energy volumes for which			counting of RES attributes; or fully explicit tracking system
	no attributes are available based on cancelled GO or based			applies, but not fully based on GO and RTS
	on other Reliable Tracking Systems. The use of uncorrected			NO : No RM
	generation statistics (e.g. on national or UCTE, Nordel etc.			
	levels) are avoided.			
		YES		

	The calculation of the Residual Mix follows the methodology			YES : use of RE-DISS European R
	developed in the RE-DISS project and taken over by the AIB.			national RM
		YES		NO : no use of RE-DISS mixes
	The Competent body from my country cooperates with AIB in			YES : if true (including e.g. Data
	order to adjust the Residual Mix in reflection of cross-border			NO: if not true
		YES		
	For purposes of this cross-border adjustment, the competent			The focus is on the first part of t
	body uses data provided by RE-DISS. The comptent body also			YES : use of AIB RM data (RE-DIS
	supports the collection of input data for the related			Almost in line: use of EAM data
	calculations by the AIB (and it's consultant).			domains) NO : no use of AIB data
				NA : fully explicit disclosure syst
		YES		shares)
	As a default, the Residual Mix is calculated on a national			YES : coordinated regional appr
	level. However, in case that electricity markets of several			NO : uncoordinated regional app NA
	countries are closely integrated (e.g. in the Nordic region), a			INA
	regional approach to the Residual Mix may be taken. This			
	should only be done after an agreement has been concluded			
	amongst all countries in this region which ensures a		Calcualtion on national level	
	coordinated usage of the regional Residual Mix.		and adjustment with the	
		YES	AIB Residual Mix.	
Contract	based tracking			
	If contract based tracking (CBT) is allowed in a country, it is			YES : true or CBT accepted
	regulated clearly and declared in the domain protocol.			NO : not true Almost in line : CBT exists and et
				regulate it
		NA		NA : CBT not allowed
	Such regulations ensure that			YES : true
	- The rules of the tracking system are transparent and			NO : not true
	comprehensive and are clearly understood by all participants			Almost in line : CBT exists and e
	in the system.			regulate it
	- Double counting of attributes and loss of disclosure			NA : when CBT is not allowed
	information is minimised within the contract based tracking			
	scheme and also in the interaction of the contract based			
	tracking scheme to GO and other RTS (if applicable). As a			
	precondition for this, the contract based tracking scheme is			
	able to provide comprehensive statistics about the volumes			
	and types of electricity attributes which are tracked through			
	it.			
	- The relevant information for disclosure purposes is			
	available in time to meet the timing requirements			
		NA		
iming c	f Disclosure			
	Electricity disclosure is based on calendar years.			YES or NO
				Almost in line: if calendar year +
				chosen lev Linancial Vearl
				chosen (ex. Financial year) In the description column. if oth
		YES		chosen (ex. Financial year) In the description column, if oth identify it: starting date-end dat
	The deadline for cancelling GO for purposes of disclosure in a	YES		In the description column, if oth
		YES		In the description column, if oth identify it: starting date-end dat Yes: Deadline is the stated one No: Different Deadline
	The deadline for cancelling GO for purposes of disclosure in a given year X is 31 March of year X+1.	YES		In the description column, if oth identify it: starting date-end dat Yes: Deadline is the stated one

n Residual mix or of RE-DISS ata collection of RE-DISS) of the sentence -DISS methodology) ata (in case of deficit ystem (without unknown pproach or national approach approach or no RM d efforts have been made to d efforts have been made to ar + another period can be other period is used, please date ie

dline in the description

The relation between support schemes for RES &			YES : clear allocation of supporte
cogeneration on the one side and GO and disclosure			NO : no clear allocation of suppo
schemes on the other side are clarified. Where necessary,			Almost in line : not allowed NA : No legislation
the support schemes should be defined as RTS		For the production devices in	In the description column please
		the support scheme, the following two options of	energy is allocated to consumer
		support are possible:	
		Guaranteed purchase of	
		electricity supplied to the	
		<ul><li>public network, or;</li><li>Financial support for current</li></ul>	
		operations covering the	
		difference between the	
		production costs and the	
		expected market prices of electricity.	
		For the RES production devices	
		using guaranteed purchase of	
		electricity GOs have to be issued for the entire generated	
		quantities. These GOs are	
		cancelled by AGEN-RS on the	
		names of the Slovenian	
		electricity suppliers based on their market shares in the	
		preceding calendar year. GOs	
		for electricity from production	
		devices using financial support	
		are freely transferrable among the market participants and	
		are used for disclosure based	
		on their cancellation.	
	YES		NO , not logally constant
If support schemes are using transferable certificates, then			NO : not legally separated YES : legally seperated
these certificates are separated from GO			NA: no multiple certifcates
	NA		
All electricity products offered by suppliers with claims			YES : only GOs accepted for gree
regarding the origin of the energy (e.g. green or low-carbon			NO : other TS accepted for greer
power) are based exclusively on cancelled GO. No other			NA : no green products on the m Almost in line : not allowed
tracking systems are allowed, with the exception of			Annost in fine . not anowed
mechanisms defined by law, e.g. a pro-rata allocation of			
generation attributes to all consumers which is related to a			
support scheme.	YES		
As required by Art. 3 (9) of the IEM Directive 2009/72/EC			NO :annual disclosure of supplie
annual disclosure of the supplier mix on or with the bill is			or with the energy bill and it do
mandatory. This also includes information on environmental			on environmental parameters.
impacts.			YES :annual disclosure of supplie with the energy bill and it does
·			environmental parameters
			Almost in line: annual disclosure
			mandatory on or with the energ
			include information on environr
	YES		NA : no disclosure system in pla
Suppliers offering two or more products which are			YES or NO
differentiated regarding the origin of the energy are required			NA : no green products on the m
to give product-related disclosure information to all their			Almost in line : only product mit (mandatory) supplier mix
customers, including those which are buying the "default"			

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ase describe how supported
ners in terms of disclosure.
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e market
olier mix is not mandatory on
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does not include information
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olier mix is mandatory on or
es include information on
ure of supplier mix is
ergy bill but it does not
onmental parameters
blace
e market
mix is disclosed, but not the

There are clear rules for the claims which suppliers of e.g.			YES : clear rules on green produ
green power can make towards their consumers. There are			NO : no clear rules
rules on how the "additionality" of such products can be			NA : no green products on the m
measured (the effect which the product has on actually			Almost in line : not allowed
reducing the environmental impact of power generation),			
and suppliers are required to provide to consumers the			
rating of each product based on these rules.			
	NO		
Claims made by suppliers and consumers of green or other			YES : clear rules on green produc
low-carbon energy relating to carbon emissions or carbon			NO : no clear rules
reductions are regulated clearly. These regulations avoid			NA : no green products on the m Almost in line : not allowed
double counting of low-carbon energy in such claims. A			Almost in line : not allowed
decision is taken whether such claims should adequately			
reflect whether the energy purchased was "additional" or			
not.	NO		
In case that suppliers are serving final consumers in several			For most countries Not Known (
countries rules are developed and implemented consistently			cannot be found
in the countries involved on whether the company disclosure		Only Slovenian share of	YES : clear rules on level of discle NO : known practices of internat
mix of these suppliers relates to all consumers or only to		such companies should be	suppliers
those in a single country.		disclosed to the Slovenian	Almost in line : some progress h
	YES	final customers.	NA · not allowed
The following recommendations are followed with respect to			
the relation of disclosure to cooperation mechanisms (Art 6 -			
11 of Directive 2009/28/EC):			
a) If EU MS or MS or any other country agree on Joint			YES: If agreements for Joint Proj of attributes
Projects, such agreements also clarify the allocation of			NO: If the proposal is not true
atributes (via GO, RTS or Residual Mix) issued from the			NA: No joint projects
respective power plants	NA		
b) If EU MS agree on Joint Support Schemes, such			YES: If agreements for Joint Sup
agreements clarify the allocation of atributes (via GO, RTS or			allocation of attributes NO: If the proposal is not true
Residual Mix) issued from the power plants supported under			NA: No joint projects
 these schemes	NA		- ,

ormation on the Recognition of GO					
Extra questions on recognition of GO		Instructions for assess			
Does the Domain treat imported GO as national GO when it comes to disclosure? If so, please specify.	YES	NO: It treats imported GO differ GO in disclosure (for example: h imported GO). YES: treats them equally "Almost in line" is not possible			
Does the Domain have criteria in place for accepting foreign GO for disclosure?	YES	YES : criteria in place NO : no criteria in place "Almost in line" is not possible NA : no rejection of GO foreseer			

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en in the legislation

- If yes, please specify the criteria which are in place		Please state which crietria of Art implemented:
		Electronic database in place
	GOs imported via the EECS Hub can be imported	One competent body appointed
	to the Slovenian GO Registry without undergoing	all GOs linked to disclosure
	case-by-case checking. Other are subject to	$CO_2$ emissions and radioactive
	credibility checking.	disclosure display
	Only GOs cancelled in the Slovenian GO Registry	transparent publication of discl
	can be used for disclosure in Slovenia.	others, please specify
Since when do you have these criteria in place?	October 2009, when AGEN-RS entered EECS GO	Please specify
	Scheme.	
Are the criteria transparently published in your country?	Not published. AGEN-RS has the right to decide in	Please specify and indicate when
· · · · · · · · · · · · · · · · · · ·	each individual case.	electronically please provide a li

Information on Environmental Parameters							
	radioactive waste when using GOs or other Reliable Tracking Systems for disclosing specific supplier mixes?	According to the Slovenian Electricity Supply Act, only links to the existing reference sources, such as web pages, where information on the environmental impact, in terms of at least CO2 emissions and the radioactive waste resulting from the electricity produced by the overall fuel mix of the supplier over the preceding year have to be made publically availale on the electricity bills and other materials.		Please describe how it is done in			

Extra questions regarding the provision of disclosure			
information on a disclosure statement towards end			Instructions for assessm
consumers			
Are there any regulations on graphical display of disclosure			
information by suppliers (requirements on how to display,	YES, the shares of the primary energy sources		Pls. Provide short explanation plu
fixed format of disclosure statement,)	have to be displayed in the form of a pie chart.		website/regulation.
Is there a requirement to provide comparison values besides			
supplier- and product mix? If so, which one (e.g. national			Pls. Provide short explanation plu
production mix)	NO		website/regulation.
Is disclosure information somehow controlled by an official			
or independent institution? By whom? If so, is it audited or		It is regularly audited by	Pls. Provide short explanation plu
approved or calculated by that body?	YES	AGEN-RS.	website/regulation.
Is disclosure information of different suppliers centrally			Pls. Provide short explanation plu
available (e.g. at the Competent Body, on a central website)?	NO		website/regulation.
Is there an official regulation on communication of aspects			
related to additionality or ecological quality aspects together			Pls. Provide short explanation plu
with disclosure? Please describe.	NO		website/regulation.
Is there a specific regulation on disclosure of (high-efficient)			Pls. Provide short explanation plu
CHP in your domain?	NO		website/regulation.

Art. 15 (6) RES Directive are

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here those are published. If a link.

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